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**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549**

**FORM 10-Q**

**QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15 (d) OF THE SECURITIES EXCHANGE ACT OF 1934**

**For the quarter ended September 30, 2008**

**OR**

**TRANSITION REPORT PURSUANT TO SECTION 13 OR 15 (d) OF THE SECURITIES EXCHANGE ACT OF 1934**

**Commission file number 1-14287**

**USEC Inc.**

*(Exact name of registrant as specified in its charter)*

**Delaware**  
*(State of incorporation)*

**52-2107911**  
*(I.R.S. Employer Identification No.)*

**2 Democracy Center  
6903 Rockledge Drive  
Bethesda, Maryland 20817  
(301) 564-3200**

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes  No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer       Accelerated filer       Non-accelerated filer       Smaller reporting company   
(Do not check if a smaller reporting company)

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Securities Exchange Act of 1934). Yes  No

As of October 15, 2008, there were 111,266,000 shares of Common Stock issued and outstanding.

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This quarterly report on Form 10-Q, including “Management’s Discussion and Analysis of Financial Condition and Results of Operations” in Item 2, contains “forward-looking statements” — that is, statements related to future events. In this context, forward-looking statements may address our expected future business and financial performance, and often contain words such as “expects,” “anticipates,” “intends,” “plans,” “believes,” “will” and other words of similar meaning. Forward-looking statements by their nature address matters that are, to different degrees, uncertain. For USEC, particular risks and uncertainties that could cause our actual future results to differ materially from those expressed in our forward-looking statements include, but are not limited to: the success of the demonstration and deployment of our American Centrifuge technology including our ability to meet our performance targets and schedule for the American Centrifuge Plant; the cost of the American Centrifuge Plant and our ability to timely secure a loan guarantee or other financing; the cost of electric power used at our gaseous diffusion plant; our dependence on deliveries under the Russian Contract and on a single production facility; our inability under most existing long-term contracts to pass on to customers increases in SWU prices under the Russian Contract resulting from significant increases in market prices; changes in existing restrictions on imports of Russian enriched uranium; the elimination of duties charged on imports of foreign-produced low enriched uranium; pricing trends in the uranium and enrichment markets and their impact on our profitability; changes to, or termination of, our contracts with the U.S. government and changes in U.S. government priorities and the availability of government funding, including loan guarantees; the impact of government regulation; the outcome of legal proceedings and other contingencies (including lawsuits and government investigations or audits); the competitive environment for our products and services; changes in the nuclear energy industry; the potential impact of current financial market conditions on our pension assets and credit and insurance facilities; and other risks and uncertainties discussed in this and our other filings with the Securities and Exchange Commission, including our Annual Report on Form 10-K/A. We do not undertake to update our forward-looking statements except as required by law.

**USEC Inc.**  
**CONSOLIDATED CONDENSED BALANCE SHEETS (Unaudited)**  
(millions)

	September 30, 2008	December 31, 2007
<b>ASSETS</b>		
Current Assets		
Cash and cash equivalents	\$ 358.6	\$ 886.1
Accounts receivable — trade	246.4	252.9
Inventories	1,258.2	1,153.4
Deferred income taxes	72.5	49.5
Other current assets	120.8	88.7
Total Current Assets	2,056.5	2,430.6
Property, Plant and Equipment, net	593.3	292.2
Other Long-Term Assets		
Deferred income taxes	172.5	180.1
Deposits for surety bonds	108.8	97.0
Pension asset	73.7	67.1
Bond financing costs, net	12.5	13.8
Goodwill	6.8	6.8
Intangibles	—	0.2
Total Other Long-Term Assets	374.3	365.0
<b>Total Assets</b>	<b>\$ 3,024.1</b>	<b>\$ 3,087.8</b>
<b>LIABILITIES AND STOCKHOLDERS' EQUITY</b>		
Current Liabilities		
Current portion of long-term debt	\$ 126.4	\$ —
Accounts payable and accrued liabilities	169.2	162.2
Payables under Russian Contract	109.8	112.2
Inventories owed to customers and suppliers	207.3	322.3
Deferred revenue and advances from customers	142.1	119.1
Total Current Liabilities	754.8	715.8
Long-Term Debt	575.0	725.0
Other Long-Term Liabilities		
Depleted uranium disposition	113.7	98.3
Postretirement health and life benefit obligations	136.6	130.6
Pension benefit liabilities	22.5	23.0
Other liabilities	88.1	85.6
Total Other Long-Term Liabilities	360.9	337.5
Commitments and Contingencies (Note 7)		
Stockholders' Equity	1,333.4	1,309.5
<b>Total Liabilities and Stockholders' Equity</b>	<b>\$ 3,024.1</b>	<b>\$ 3,087.8</b>

See notes to consolidated condensed financial statements.

**USEC Inc.**  
**CONSOLIDATED CONDENSED STATEMENTS OF INCOME (Unaudited)**  
(millions, except per share data)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2008	2007	2008	2007
<b>Revenue:</b>				
Separative work units	\$ 490.4	\$ 483.5	\$ 861.2	\$ 1,034.4
Uranium	49.2	102.2	154.5	134.2
U.S. government contracts and other	50.8	49.0	167.0	142.2
Total revenue	590.4	634.7	1,182.7	1,310.8
<b>Cost of sales:</b>				
Separative work units and uranium	498.0	480.3	894.2	976.3
U.S. government contracts and other	44.0	42.4	137.8	121.6
Total cost of sales	542.0	522.7	1,032.0	1,097.9
Gross profit	48.4	112.0	150.7	212.9
Advanced technology costs	29.1	30.8	81.2	100.1
Selling, general and administrative	12.4	9.0	40.7	33.0
Operating income	6.9	72.2	28.8	79.8
Interest expense	4.0	3.3	15.5	9.2
Interest (income)	(4.5)	(3.9)	(21.3)	(21.7)
Income before income taxes	7.4	72.8	34.6	92.3
Provision (benefit) for income taxes	(1.0)	27.2	11.0	20.8
Net income	<u>\$ 8.4</u>	<u>\$ 45.6</u>	<u>\$ 23.6</u>	<u>\$ 71.5</u>
Net income per share — basic	\$ .08	\$ .52	\$ .21	\$ .82
Net income per share — diluted	\$ .06	\$ .51	\$ .18	\$ .81
<b>Weighted-average number of shares outstanding:</b>				
Basic	110.8	87.9	110.5	87.3
Diluted	158.9	89.8	158.7	88.2

See notes to consolidated condensed financial statements.

**USEC Inc.**  
**CONSOLIDATED CONDENSED STATEMENTS OF CASH FLOWS (Unaudited)**  
(millions)

	Nine Months Ended September 30,	
	2008	2007
<b>Cash Flows from Operating Activities</b>		
Net income	\$ 23.6	\$ 71.5
Adjustments to reconcile net income to net cash provided by (used in) operating activities:		
Depreciation and amortization	27.6	28.1
Deferred income taxes	(11.7)	(21.9)
Changes in operating assets and liabilities:		
Accounts receivable — (increase) decrease	6.5	(126.5)
Inventories — (increase)	(219.8)	(91.1)
Payables under Russian Contract — increase (decrease)	(2.4)	25.6
Deferred revenue, net of deferred costs — increase	14.8	6.5
Accrued depleted uranium disposition	15.4	15.1
Accounts payable and other liabilities — (decrease)	(17.7)	(5.2)
Other, net	(20.5)	(6.4)
Net Cash Provided by (Used in) Operating Activities	<u>(184.2)</u>	<u>(104.3)</u>
<b>Cash Flows Used in Investing Activities</b>		
Capital expenditures	(309.2)	(65.9)
Deposits for surety bonds	(10.3)	(4.0)
Net Cash (Used in) Investing Activities	<u>(319.5)</u>	<u>(69.9)</u>
<b>Cash Flows Provided by (Used in) Financing Activities</b>		
Borrowings under credit facility	48.3	71.1
Repayments under credit facility	(48.3)	(71.1)
Repurchase of senior notes	(23.6)	—
Tax benefit related to stock-based compensation	—	0.9
Proceeds from issuance of convertible senior notes	—	575.0
Bond issuance costs paid	—	(12.9)
Common stock issued (purchased), net	(0.2)	214.6
Net Cash Provided by (Used in) Financing Activities	<u>(23.8)</u>	<u>777.6</u>
Net Increase (Decrease)	(527.5)	603.4
Cash and Cash Equivalents at Beginning of Period	886.1	171.4
Cash and Cash Equivalents at End of Period	<u>\$ 358.6</u>	<u>\$ 774.8</u>
<b>Supplemental Cash Flow Information:</b>		
Interest paid, net of capitalized interest	\$ 11.3	\$ 7.7
Income taxes paid	49.2	49.6

See notes to consolidated condensed financial statements.

**USEC Inc.**  
**NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Unaudited)**

**1. BASIS OF PRESENTATION**

The unaudited consolidated condensed financial statements as of and for the three and nine months ended September 30, 2008 and 2007 have been prepared pursuant to the rules and regulations of the Securities and Exchange Commission. The unaudited consolidated condensed financial statements reflect all adjustments which are, in the opinion of management, necessary for a fair statement of the financial results for the interim period. Certain information and notes normally included in financial statements prepared in accordance with generally accepted accounting principles in the United States have been omitted pursuant to such rules and regulations.

Operating results for the three and nine months ended September 30, 2008 are not necessarily indicative of the results that may be expected for the year ending December 31, 2008. The unaudited consolidated condensed financial statements should be read in conjunction with the consolidated financial statements and related notes and management's discussion and analysis of financial condition and results of operations included in the annual report on Form 10-K/A for the year ended December 31, 2007.

*New Accounting Standard*

In September 2006, the Financial Accounting Standards Board ("FASB") issued Statement of Financial Accounting Standard ("SFAS") No. 157, "Fair Value Measurements." This statement clarifies the definition of fair value, establishes a framework for measuring fair value when required or permitted under other accounting pronouncements, and expands the disclosures on fair value measurements. The implementation of SFAS No. 157 for financial assets and liabilities, effective January 1, 2008, did not have an impact on USEC's financial position and results of operations.

SFAS No. 157 is effective beginning with USEC's first quarter of 2009 for non-financial assets and liabilities. USEC has not yet determined whether the adoption of the statement will have a material effect on its financial position or results of operations for the first quarter of 2009.

**2. INVENTORIES**

	<b>September 30, 2008</b>	<b>December 31, 2007</b>
	(millions)	
<b>Current assets:</b>		
Separative work units	\$ 790.2	\$ 677.3
Uranium	451.7	465.9
Materials and supplies	16.3	10.2
	1,258.2	1,153.4
<b>Current liabilities:</b>		
Inventories owed to customers and suppliers	(207.3)	(322.3)
Inventories, net	<b>\$ 1,050.9</b>	<b>\$ 831.1</b>

*Inventories Owed to Customers and Suppliers*

Generally, title to uranium provided by customers as part of their enrichment contracts does not pass to USEC until delivery of low enriched uranium ("LEU"). In limited cases, however, title to the uranium passes to USEC immediately upon delivery of the uranium by the customer. Uranium provided by customers for which title passed to USEC is recorded on the balance sheet at estimated fair values of \$1.7 million at September 30, 2008 and \$2.8 million at December 31, 2007.

Additionally, USEC owed separative work units (“SWU”) and uranium inventories to fabricators with a cost totaling \$205.6 million at September 30, 2008 and \$319.5 million at December 31, 2007. Fabricators process LEU into fuel for use in nuclear reactors. Under inventory optimization arrangements between USEC and domestic fabricators, fabricators order bulk quantities of LEU from USEC based on scheduled or anticipated orders from utility customers for deliveries in future periods. As delivery obligations under actual customer orders arise, USEC satisfies these obligations by arranging for the transfer to the customer of title to the specified quantity of LEU on the fabricator’s books. Fabricators have other inventory supplies and, where a fabricator has elected to order less material from USEC than USEC is required to deliver to its customers at the fabricator, the fabricator will use these other inventories to satisfy USEC’s customer order obligations on USEC’s behalf. In such cases, the transfer of title of LEU from USEC to the customer results in quantities of SWU and uranium owed by USEC to the fabricator. The amounts of SWU and uranium owed to fabricators are satisfied as future bulk deliveries of LEU are made.

*Uranium Provided by Customers and Suppliers*

USEC held uranium with estimated fair values of approximately \$3.8 billion at September 30, 2008, and \$5.8 billion at December 31, 2007, to which title was held by customers and suppliers and for which no assets or liabilities were recorded on the balance sheet. The reduction reflects a 40% decline in the uranium spot price indicator partially offset by an 8% increase in quantities. Utility customers provide uranium to USEC as part of their enrichment contracts. Title to uranium provided by customers remains with the customer until delivery of LEU at which time title to LEU is transferred to the customer, and title to uranium is transferred to USEC.

**3. PROPERTY, PLANT AND EQUIPMENT**

A summary of changes in property, plant and equipment follows (in millions):

	December 31, 2007	Capital Expenditures (Depreciation)	Transfers and Retirements	September 30, 2008
Construction work in progress	\$ 192.7	\$ 324.2	\$ (32.2)	\$ 484.7
Leasehold improvements	171.8	—	2.4	174.2
Machinery and equipment	191.0	1.7	29.8	222.5
	555.5	325.9	—	881.4
Accumulated depreciation and amortization	(263.3)	(24.8)	—	(288.1)
	<u>\$ 292.2</u>	<u>\$ 301.1</u>	<u>\$ —</u>	<u>\$ 593.3</u>

Capital expenditures include items in accounts payable at September 30, 2008 for which cash is paid in the following period and capitalized asset retirement obligations. Capitalized asset retirement obligations included in construction work in progress totaled \$11.3 million at September 30, 2008 and \$4.3 million at December 31, 2007.

Construction work in progress is recorded at acquisition or construction cost. Upon being placed into service, costs are transferred to leasehold improvements or machinery and equipment at which time depreciation and amortization commences on a straight-line basis. USEC is working to construct and deploy the American Centrifuge Plant as a replacement for the Paducah gaseous diffusion plant (“GDP”). Construction work in progress related to the American Centrifuge Plant, none of which has yet been placed in service, totaled \$473.5 million at September 30, 2008 and \$181.8 million at December 31, 2007.

USEC leases the Paducah GDP located in Paducah, Kentucky and the Portsmouth GDP located in Piketon, Ohio from the United States Department of Energy ("DOE"). Leasehold improvements and machinery and equipment are recorded at acquisition cost and depreciated on a straight-line basis over the shorter of the useful life of the assets or the expected productive life of the plant, which is 2016 for the Paducah GDP commensurate with an extension of the lease agreement exercised in June 2008. Maintenance and repair costs are charged to production costs as incurred.

#### 4. DEFERRED REVENUE AND ADVANCES FROM CUSTOMERS

	September 30, 2008	December 31, 2007
	(millions)	
Deferred revenue	\$ 140.4	\$ 116.4
Advances from customers	1.7	2.7
	<u>\$ 142.1</u>	<u>\$ 119.1</u>

Related costs associated with deferred revenue, reported in other current assets, totaled \$66.5 million at September 30, 2008 and \$58.3 million at December 31, 2007.

#### 5. INCOME TAXES

In July 2008, the IRS completed its federal income tax audit for tax years 2004 through 2006 without any additional tax assessment. As a result of the completed IRS audit and the filing of a tax accounting method change in the third quarter, the liability for unrecognized tax benefits under accounting guidance provided in the Financial Accounting Standards Board's Interpretation No. 48, "Accounting for Uncertainty in Income Taxes" ("FIN 48") decreased \$6.8 million in the third quarter. The tax provision also decreased \$3.4 million as a result of the completed IRS audit. The liability for unrecognized tax benefits is \$4.3 million as of September 30, 2008 and is not expected to significantly change in the next 12 months.

#### 6. DEBT

	September 30, 2008	December 31, 2007
	(millions)	
6.75% senior notes, due January 20, 2009	\$ 126.4	\$ 150.0
3.0% convertible senior notes, due October 1, 2014	575.0	575.0
	<u>\$ 701.4</u>	<u>\$ 725.0</u>

The 6.75% senior notes bear interest payable semi-annually in arrears on January 20 and July 20. In the nine months ended September 30, 2008, USEC repurchased \$23.6 million of the 6.75% senior notes. The cost of the repurchases was \$23.3 million and was net of a discount of \$0.3 million. At September 30, 2008, the fair value of the senior notes calculated based on the most recent trading price was \$124.5 million, compared with the balance sheet carrying amount of \$126.4 million.

The 3.0% convertible senior notes, issued in September 2007, bear interest payable semi-annually in arrears on April 1 and October 1 of each year, beginning on April 1, 2008. At September 30, 2008, the fair value of the convertible notes, based on quoted market prices, was \$324.9 million. The notes were not eligible for conversion to common stock as of September 30, 2008.

There were no short-term borrowings under the \$400.0 million revolving credit facility at September 30, 2008 or December 31, 2007. During the nine months ended September 30, 2008, aggregate borrowings and repayments were \$48.3 million, and the peak amount outstanding was \$37.4 million. Letters of credit issued under the facility amounted to \$45.6 million at September 30, 2008 and \$38.4 million at December 31, 2007. Borrowings under the credit facility are subject to limitations based on established percentages of qualifying assets such as eligible accounts receivable and inventory. Availability under the credit facility after letters of credit outstanding was \$354.4 million at September 30, 2008 and \$361.6 million at December 31, 2007.

## 7. COMMITMENTS AND CONTINGENCIES

### *Extended Lease for Gaseous Diffusion Plants*

In June 2008, USEC exercised its exclusive option to renew the lease agreement dated as of July 1, 1993 between DOE and United States Enrichment Corporation (the "Lease"), with respect to the Paducah and Portsmouth GDPs, which are owned by the U.S. government. USEC elected to renew the Lease until June 30, 2016. Under the terms of the Lease, the renewal option must be exercised at least two years prior to the expiration of the current lease term (which was scheduled to expire on June 30, 2010) and the Lease may be renewed for successive periods of between one and six years in length. USEC retains the right under the Lease to terminate the Lease for convenience at any time upon two years notice to DOE.

### *American Centrifuge Plant*

USEC is working to construct and deploy the American Centrifuge Plant as a replacement for the Paducah GDP. In 2002, USEC and DOE signed an agreement ("2002 DOE-USEC Agreement") in which USEC and DOE made long-term commitments directed at resolving issues related to the stability and security of the domestic uranium enrichment industry. The 2002 DOE-USEC Agreement contains specific project milestones relating to the American Centrifuge Plant. USEC believes it has achieved the first 12 of the 15 milestones. USEC's current deployment schedule is later than the schedule established by the remaining three milestones contained in the 2002 DOE-USEC Agreement. On July 31, 2008, USEC requested that DOE agree to reschedule these remaining three milestones and is awaiting DOE's response. DOE has approved a milestone extension in the past, however, USEC cannot provide any assurances that it will reach an agreement or that DOE will not assert its rights under the agreement. Under the 2002 DOE-USEC Agreement, if, for reasons within USEC's control, USEC fails to meet one or more milestones and it is determined that the resulting delay would substantially impact USEC's ability to begin commercial operations on schedule, DOE could take a number of actions that could have a material adverse impact on USEC's business. These actions include terminating the 2002 DOE-USEC Agreement, recommending that USEC be removed as the sole Executive Agent under the Megatons-to-Megawatts program, which could reduce or terminate USEC's access to Russian LEU, or revoking USEC's access to DOE's U.S. centrifuge technology that USEC requires for the American Centrifuge Plant and requiring USEC to transfer its rights in U.S. centrifuge technology and facilities to DOE royalty free. Unless DOE were to challenge that USEC met any of the first 12 milestones, DOE's remedies are now limited under the agreement to circumstances in which a failure results from gross negligence or project abandonment by USEC.

### *DOE Contract Services Matter*

The U.S. Department of Justice ("DOJ") asserted in a letter to USEC dated July 10, 2006 that DOE may have sustained damages in an amount that exceeds \$6.9 million under USEC's contract with DOE for the supply of cold standby services at the Portsmouth GDP. DOJ indicated that it was assessing possible violations of the Civil False Claims Act ("FCA"), which allows for treble damages and civil penalties, and related claims in connection with invoices submitted under that contract. USEC responded to DOJ's letter in September 2006, stating that the government does not have a legitimate basis for asserting any FCA or related claims under the cold standby contract, and has been cooperating with DOJ and the DOE Office of Investigations with respect to their inquiries

into this matter. In a supplemental presentation by DOJ and DOE on October 18, 2007, DOJ identified revised assertions of alleged overcharges of at least \$14.6 million on the cold standby and two other cost-type contracts, again potentially in violation of the FCA. USEC has responded to these assertions and has provided several follow-up responses to DOJ and DOE in response to their requests for additional data and analysis. Most recently, USEC provided additional information to DOJ on May 30, 2008 in response to a request made on May 8, 2008. USEC believes that the DOJ and DOE analyses are significantly flawed, and no loss has been accrued. USEC intends to defend vigorously any claim that might be asserted against it. As part of USEC's continuing discussions with DOJ, USEC and DOJ have agreed several times to extend the statute of limitations for this matter, most recently to January 9, 2009.

#### *Environmental Matter*

USEC accrued a current liability of \$3.2 million in 2007 relating to its potential share of \$7.6 million of costs incurred by the U.S. Environmental Protection Agency ("EPA") to remediate retention ponds at a site in Barnwell, South Carolina, previously operated by Starmet CMI, one of USEC's former contractors. USEC and certain federal agencies had previously been identified as potentially responsible parties under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended, for the Barnwell site. Based on an agreement signed by EPA, USEC and the federal agencies, USEC reduced its liability to \$1.0 million in the third quarter of 2008. The agreement will be final upon the completion of a public comment period unless EPA modifies or withdraws its consent to the agreement based on the comments, if any, it receives.

#### *Other Legal Matters*

USEC is subject to various other legal proceedings and claims, either asserted or unasserted, which arise in the ordinary course of business. While the outcome of these claims cannot be predicted with certainty, USEC does not believe that the outcome of any of these legal matters will have a material adverse effect on its results of operations or financial condition.

### **8. PENSION AND POSTRETIREMENT HEALTH AND LIFE BENEFITS**

The components of net benefit costs (income) for pension and postretirement health and life benefit plans were as follows (in millions):

	<b>Defined Benefit Pension Plans</b>				<b>Postretirement Health and Life Benefits Plans</b>			
	<b>Three Months Ended September 30,</b>		<b>Nine Months Ended September 30,</b>		<b>Three Months Ended September 30,</b>		<b>Nine Months Ended September 30,</b>	
	<b>2008</b>	<b>2007</b>	<b>2008</b>	<b>2007</b>	<b>2008</b>	<b>2007</b>	<b>2008</b>	<b>2007</b>
Service costs	\$ 4.3	\$ 4.5	\$ 13.0	\$ 13.5	\$ 1.1	\$ 1.0	\$ 3.3	\$ 3.0
Interest costs	11.5	10.8	34.3	32.3	3.0	3.0	9.1	8.9
Expected return on plan assets (gains)	(15.3)	(14.5)	(46.0)	(43.5)	(1.3)	(1.4)	(3.9)	(4.2)
Amortization of prior service costs (credit)	0.4	0.4	1.3	1.3	(3.6)	(3.6)	(10.8)	(10.8)
Amortization of actuarial losses	0.1	0.3	0.4	0.9	0.2	0.5	0.5	1.6
Net benefit costs (income)	<b>\$ 1.0</b>	<b>\$ 1.5</b>	<b>\$ 3.0</b>	<b>\$ 4.5</b>	<b>\$ (0.6)</b>	<b>\$ (0.5)</b>	<b>\$ (1.8)</b>	<b>\$ (1.5)</b>

USEC expects total cash contributions to the plans in 2008 will be as follows: \$10.4 million for the defined benefit pension plans and \$3.1 million for the postretirement health and life benefit plans. Of those amounts, contributions made as of September 30, 2008 were \$8.1 million and \$2.3 million related to the defined benefit pension plans and postretirement health and life benefit plans, respectively.

## 9. STOCK-BASED COMPENSATION

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2008	2007	2008	2007
(millions)				
Total stock-based compensation costs:				
Restricted stock and restricted stock units	\$ 1.0	\$ (1.4)	\$ 4.6	\$ 4.3
Stock options, performance awards and other	0.2	(0.2)	1.0	0.5
Less: costs capitalized as part of inventory	—	(0.1)	(0.2)	(0.3)
Expense included in selling, general and administrative	<u>\$ 1.2</u>	<u>\$ (1.7)</u>	<u>\$ 5.4</u>	<u>\$ 4.5</u>
Total after-tax expense	<u>\$ 0.8</u>	<u>\$ (1.1)</u>	<u>\$ 3.5</u>	<u>\$ 2.9</u>
Additional information:				
Intrinsic value of stock options exercised	—	—	—	\$ 1.0
Cash received from exercise of stock options	—	\$ 0.1	—	\$ 0.8

Stock-based compensation in the three months ended September 30, 2007 reflects a reduction in USEC's stock price resulting in a credit to expense for the three-month period.

Assumptions used in the Black-Scholes option pricing model to value option grants follow.

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2008	2007	2008	2007
Risk-free interest rate	—	—	1.84-2.62%	4.5%
Expected dividend yield	—	—	—	—
Expected volatility	—	—	50-56%	42%
Expected option life	—	—	3.5 years	3.5 years
Weighted-average grant date fair value	—	—	\$ 2.23	\$ 4.77
Options granted	0	0	817,642	258,000

As of September 30, 2008, there was \$5.5 million of unrecognized compensation cost, adjusted for estimated forfeitures, related to non-vested stock-based payments granted, of which \$3.9 million relates to restricted shares and restricted stock units, and \$1.6 million relates to stock options. That cost is expected to be recognized over a weighted-average period of 1.6 years.

## 10. STOCKHOLDERS' EQUITY

Changes in stockholders' equity were as follows (in millions, except per share data):

	Common Stock, Par Value \$.10 per Share	Excess of Capital over Par Value	Retained Earnings	Treasury Stock	Accumulated Other Comprehensive Income (Loss)	Total Stockholders' Equity	Comprehensive Income (Loss)
Balance at December 31, 2007	\$ 12.3	\$ 1,186.2	\$ 215.2	\$ (92.9)	\$ (11.3)	\$ 1,309.5	
Restricted and other stock issued, net	—	(3.0)	—	8.2	—	5.2	—
Amortization of actuarial losses and prior service costs (credits) and valuation revisions, net of income tax benefit of \$3.7 million	—	—	—	—	(4.9)	(4.9)	(4.9)
Net income	—	—	23.6	—	—	23.6	23.6
Balance at September 30, 2008	<u>\$ 12.3</u>	<u>\$ 1,183.2</u>	<u>\$ 238.8</u>	<u>\$ (84.7)</u>	<u>\$ (16.2)</u>	<u>\$ 1,333.4</u>	<u>\$ 18.7</u>

Amortization of actuarial losses and prior service costs (credits), net of tax, are those related to pension and postretirement health and life benefits as presented on a pre-tax basis in note 8.

## 11. NET INCOME PER SHARE

Basic net income per share is calculated by dividing net income by the weighted average number of shares of common stock outstanding during the period, excluding any unvested restricted stock that is subject to repurchase.

In calculating diluted net income per share, the numerator is increased by interest expense on the convertible notes, net of tax, and the denominator is increased by the weighted average number of shares resulting from potentially dilutive stock compensation awards and the convertible notes, assuming full conversion. Conversion of the convertible notes is not assumed if the effect is antidilutive. Convertible debt is antidilutive if foregone interest on the notes (net of tax and nondiscretionary adjustments) per common share obtainable upon full conversion exceeds basic net income per share.

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2008	2007	2008	2007
	(in millions)			
<b>Numerator:</b>				
Net income	\$ 8.4	\$ 45.6	\$ 23.6	\$ 71.5
Interest expense on convertible notes — net of tax	1.4	0.1	5.6	0.1
Net income if-converted	<u>\$ 9.8</u>	<u>\$ 45.7</u>	<u>\$ 29.2</u>	<u>\$ 71.6</u>
<b>Denominator:</b>				
Weighted average common shares	111.6	88.3	111.3	87.7
Less: Weighted average unvested restricted stock	0.8	0.4	0.8	0.4
Denominator for basic calculation	<u>110.8</u>	<u>87.9</u>	<u>110.5</u>	<u>87.3</u>
<b>Weighted average effect of dilutive securities:</b>				
Convertible notes	48.1	1.6	48.1	0.5
Stock compensation awards	—	0.3	0.1	0.4
Denominator for diluted calculation	<u>158.9</u>	<u>89.8</u>	<u>158.7</u>	<u>88.2</u>
Net income per share — basic	<u>\$ .08</u>	<u>\$ .52</u>	<u>\$ .21</u>	<u>\$ .82</u>
Net income per share — diluted	<u>\$ .06</u>	<u>\$ .51</u>	<u>\$ .18</u>	<u>\$ .81</u>

Options to purchase shares of common stock having an exercise price greater than the average share market price are excluded from the calculation of diluted earnings per share (options in millions):

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2008	2007	2008	2007
Options excluded from diluted earnings per share	2.0	0.1	1.2	—
Exercise price of excluded options	\$5.86 to \$16.90	\$16.90	\$6.18 to \$16.90	—

## 12. SEGMENT INFORMATION

USEC has two reportable segments: the LEU segment with two components, SWU and uranium, and the U.S. government contracts segment. The LEU segment is USEC's primary business focus and includes sales of the SWU component of LEU, sales of both the SWU and uranium components of LEU, and sales of uranium. The U.S. government contracts segment includes work performed for DOE and DOE contractors at the Portsmouth and Paducah GDPs, as well as nuclear energy services and technologies provided by NAC International Inc. Gross profit is USEC's measure for segment reporting. Intersegment sales between the reportable segments amounted to less than \$0.1 million in each period presented below and have been eliminated in consolidation.

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2008	2007	2008	2007
	(millions)			
<b>Revenue</b>				
LEU segment:				
Separative work units	\$ 490.4	\$ 483.5	\$ 861.2	\$ 1,034.4
Uranium	49.2	102.2	154.5	134.2
	539.6	585.7	1,015.7	1,168.6
U.S. government contracts segment	50.8	49.0	167.0	142.2
	<u>\$ 590.4</u>	<u>\$ 634.7</u>	<u>\$ 1,182.7</u>	<u>\$ 1,310.8</u>
<b>Segment Gross Profit</b>				
LEU segment	\$ 41.6	\$ 105.4	\$ 121.5	\$ 192.3
U.S. government contracts segment	6.8	6.6	29.2	20.6
Gross profit	48.4	112.0	150.7	212.9
Advanced technology costs	29.1	30.8	81.2	100.1
Selling, general and administrative	12.4	9.0	40.7	33.0
Operating income	6.9	72.2	28.8	79.8
Interest expense (income), net	(0.5)	(0.6)	(5.8)	(12.5)
Income before income taxes	<u>\$ 7.4</u>	<u>\$ 72.8</u>	<u>\$ 34.6</u>	<u>\$ 92.3</u>

## **Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations**

*The following discussion should be read in conjunction with, and is qualified in its entirety by reference to, the consolidated condensed financial statements and related notes set forth in Part I, Item 1 of this report as well as the risks and uncertainties included in Part II, Item 1A of this report and in the annual report on Form 10-K/A for the year ended December 31, 2007.*

### **Overview**

USEC, a global energy company, is a leading supplier of low enriched uranium ("LEU") for commercial nuclear power plants. LEU is a critical component in the production of nuclear fuel for reactors to produce electricity. We:

- supply LEU to both domestic and international utilities for use in about 150 nuclear reactors worldwide,
- are deploying what we anticipate will be the world's most advanced uranium enrichment technology, known as the American Centrifuge,
- are the exclusive executive agent for the U.S. government under a nuclear nonproliferation program with Russia, known as Megatons to Megawatts,
- perform contract work for the U.S. Department of Energy ("DOE") and its contractors at the Paducah and Portsmouth gaseous diffusion plants ("GDPs"), and
- provide transportation and storage systems for spent nuclear fuel and provide nuclear and energy consulting services.

#### *Low Enriched Uranium*

LEU consists of two components: separative work units ("SWU") and uranium. SWU is a standard unit of measurement that represents the effort required to transform a given amount of natural uranium into two components: enriched uranium having a higher percentage of U<sup>235</sup> and depleted uranium having a lower percentage of U<sup>235</sup>. The SWU contained in LEU is calculated using an industry standard formula based on the physics of enrichment. The amount of enrichment deemed to be contained in LEU under this formula is commonly referred to as the SWU component and the quantity of natural uranium deemed to be used in the production of LEU under this formula is referred to as its uranium component.

We produce or acquire LEU from two principal sources. We produce LEU at the Paducah GDP in Paducah, Kentucky. Under the Megatons to Megawatts program, we acquire LEU from Russia under a contract, which we refer to as the Russian Contract, to purchase the SWU component of LEU recovered from dismantled nuclear weapons from the former Soviet Union for use as fuel in commercial nuclear power plants.

#### *Our View of the Business Today*

The long-term outlook for the nuclear industry continues to strengthen as government policy, public acceptance and environmental concerns about climate change have encouraged utilities to begin the process of building new nuclear reactors in the United States for the first time in four decades. Although no new reactors are yet under construction in the United States and potential new reactors are facing cost and financing pressures, U.S. utilities have filed 17 applications for construction and operating licenses for 26 new reactors with the U.S. Nuclear Regulatory Commission ("NRC") and the NRC has indicated that license applications for approximately 10 more reactors are expected by 2012.

Higher SWU demand, higher production cost for gaseous diffusion enrichment plants in the United States and France due to increases in electric power costs, and the need to recover capital cost for new enrichment capacity are three drivers for increased market prices for SWU. In the first nine months of 2008, long-term SWU price indicators associated with sales for deliveries in future periods increased 11% to \$159 per SWU. Looking forward, market supply and demand fundamentals suggest that SWU prices should continue to firm as new reactors are ordered and built in the markets we serve, unless the balance of supply and demand in the United States is adversely affected by imports of unfairly priced LEU.

These factors have combined to provide a strong business environment for the nuclear fuel industry, which we believe provides a strong foundation for our substantial investment in the American Centrifuge Plant (the "ACP"). Nonetheless, we face significant challenges both over the next twelve months, as we seek additional financing needed to continue the ACP, and over the next several years, as we transition our sources of LEU supply. See the American Centrifuge Plant Update below.

During this transition period, we will seek to effectively manage the ramp up in ACP capacity, determine the end date for commercial production from the Paducah GDP and conclude the Megatons to Megawatts program in 2013. We will also be looking at the potential expansion of the ACP beyond the initial 3.8 million SWU plant, which could be done incrementally once the initial ACP construction phase is complete. Gross profit margins will remain extremely tight over the next several years due to higher electric power costs at the Paducah GDP and increasing purchase costs from Russia under the Megatons to Megawatts program. We are currently in discussions with Russia regarding pricing for our purchases in 2009 and beyond.

Earlier this year, we exercised our option to extend the lease with DOE for the Paducah GDP through June 2016, providing us with flexibility within our current enrichment process to help us through this critical transitional period. Although we are operating the Paducah GDP at the highest efficiency in decades, the costs to operate the Paducah GDP have increased in the past several years because of increases in power costs. Our long-term plan for the Paducah GDP is dependent upon a number of factors, including the successful and timely startup of the ACP, the cost of electric power under our contract with the Tennessee Valley Authority ("TVA"), the availability and cost of electric power beyond the expiration of the TVA contract in May 2012, the demand for SWU and uranium, the cost to maintain the Paducah GDP, and the timing and nature of any potential tails re-enrichment program or other programs we may undertake.

We are one of the largest industrial consumers of electric power in the United States. We have a fixed-price contract that sets the base price for most of the power we purchase, but our costs can fluctuate above or below the base contract price based on fuel and purchased power costs experienced by TVA. In 2008, this fuel cost adjustment has increased our power cost over the base contract price by 13% through September 30 and TVA has indicated that it expects the fuel cost adjustment for the remainder of 2008 to be even higher. Accordingly, we expect higher power purchase costs to negatively affect our production costs and cash flow for the remainder of 2008. We expect the fuel cost adjustment to continue to cause our purchase cost to remain above base contract prices in 2009. Recent volatility in energy prices adds substantial uncertainty to any forward cost projection.

We also face potential uncertainty and instability in the enrichment market during this transition period as a result of certain appellate court rulings that imports of LEU under certain SWU contracts are not subject to U.S. trade law intended to prevent dumping of unfairly priced foreign merchandise in the U.S. market. We disagree with this conclusion, and in April 2008 the U.S. Supreme Court granted petitions for certiorari filed by us and the U.S. government requesting review of those decisions. USEC and the Solicitor General of the United States filed briefs in July, and the Supreme

Court held oral arguments in the case in early November 2008 and is expected to render a decision in the first half of 2009. The general counsels of U.S. Departments of Commerce, Defense, Energy and State joined the Solicitor General in both the U.S. government's petition for review and its brief filed with the Supreme Court. Although there can be no assurance with respect to the outcome of the appeal, we are optimistic that the Supreme Court will overturn the appellate court decisions and ensure that all imports of LEU, regardless of the form of contract involved, are covered by the U.S. antidumping law. Such a decision will restore certainty in the market that dumping of LEU that materially injures the U.S. industry can be restricted. We believe that preserving the U.S. government's ability to prevent dumping of imported LEU irrespective of the form of sale is essential to providing the market stability needed to deploy a new generation of enrichment capacity in the United States.

In September 2008, Congress enacted, and the President signed, legislation that included a provision to ensure that the uncertainty created by the appellate court rulings on imports of LEU does not adversely impact the implementation of the Russian Contract. The legislation imposes quotas on imports of Russian LEU through 2020 that are similar to the quotas agreed to with Russia earlier this year, with the possibility of expanded quotas of up to an additional 5% of the domestic market beginning in 2014 if the Russian Federation continues to downblend highly enriched uranium after the Russian Contract is complete. This legislation significantly reduces the threat of injury from imports of dumped Russian LEU, but does not apply to imports from any other country, including France.

#### *American Centrifuge Plant Update*

During the past five years, we have been developing and demonstrating a gas centrifuge technology that we call the American Centrifuge that we will deploy in the American Centrifuge Plant being built in Piketon, Ohio. This technology was initially developed by DOE during the 1970s and 80s and successfully demonstrated, but was ultimately not commercially deployed for reasons unrelated to the technology itself. We have modified and improved this technology through the use of modern materials, advanced computer-aided design, digital controls and state-of-the-art manufacturing processes.

We have been operating the Lead Cascade integrated testing program since August 2007. We have been testing prototype machines and have demonstrated the ability of the cascade to generate product assays in a range useable by commercial nuclear power plants, obtained data on machine-to-machine interactions, verified cascade performance models under a variety of operating conditions, and obtained operating experience for our plant operators and technicians. The centrifuge machines involved in the Lead Cascade integrated testing program have operated for more than 125,000 total machine hours, providing data on equipment reliability and identifying opportunities to further optimize the machine and cascade design. These prototype machines confirmed design and performance targets while verifying the predictions of our analytical performance models. During the past year, we strenuously tested the centrifuge machines in operating conditions unlikely to be seen in normal plant operations. Lead Cascade operations have also given our employees experience in operating a cascade of machines in a variety of conditions that has allowed us to refine operating and maintenance procedures.

We refer to our production centrifuge design as the AC100 series centrifuge machine. The initial design for the AC100 machine reflects improvements learned during individual machine testing and subsequent integrated testing. The AC100 series centrifuge machine is designed to produce 350 SWU per year. The initial AC100 machine design is final, drawings have been released to our strategic suppliers and we have qualified the suppliers to begin manufacturing components. The strategic suppliers are manufacturing parts for the 40 to 50 AC100 machines that will be installed in the Lead Cascade in Piketon. The first of these machines will be delivered in November 2008. The

cascade of these AC100 machines is expected to be operational by the end of the first quarter of 2009 and is intended to provide additional data on equipment operation and reliability and identify opportunities to further optimize the machine and cascade design. In addition, improved AC100 components and design features are being tested in special test stands in Oak Ridge, Tennessee, and have been incrementally introduced into the current cascade. We also continue to work on the design for the value-engineered AC100 machine, which is expected to be completed in March 2009. The value-engineered AC100 machine is the machine we expect to deploy in the commercial plant.

Because the highly specialized U.S. manufacturing base needed to build the AC100 did not exist, a major focus for our American Centrifuge team has been creating this crucial industrial infrastructure. For example, we significantly refurbished a facility we purchased in Oak Ridge and installed new production machining equipment, robotics, and computer controls and testing systems to support the ramp-up to manufacturing centrifuge components. We have contracted with B&W Clinch River, LLC, a subsidiary of the Babcock and Wilcox Co., to manufacture upper suspension assemblies, lower suspension assemblies, cap assemblies and column parts at this facility as well as assembling rotors and procuring unclassified metal parts. A subsidiary of Alliant Techsystems Inc., or ATK, is expanding facilities it has at the Allegany Ballistics Laboratory in Rocket Center, West Virginia. It will produce the carbon-fiber rotor tubes for the centrifuges. Major Tool & Machine, Inc. is significantly expanding facilities at its Indianapolis, Indiana plant to fabricate the steel casings for the machines. Teledyne Brown Engineering, Inc. will manufacture service modules for the ACP. These steel framed structures hold pipe headers and valves, control and instrument cabling, electrical distribution cables and other controls. The manufacturing infrastructure that we are putting into place to deploy the initial plant capacity will be available to support any future expansion beyond 3.8 million SWU. Because an expansion would not require creating this manufacturing infrastructure or another demonstration of the technology, the cost of any expansion is anticipated to be less than the initial project.

Following receipt of a construction and operating license from the NRC in April 2007, we began renovating and building the ACP in Piketon, Ohio. Contractors completed preparing one production building floor for machine mounts and are preparing the second production building. A facility where uranium feed is introduced into plant systems and low enriched uranium is withdrawn is undergoing substantial renovation, and a new boiler that will provide heat to the ACP is being installed. We continue to build out the ACP balance of plant and signed an engineering, procurement, construction and construction management services contract with Fluor Corporation totaling approximately \$1 billion during the third quarter. Under the new contract, which runs from 2008 to 2012, Fluor will be reimbursed for costs plus a fixed fee. Fluor can also earn an incentive fee based on cost savings produced.

We completed a thorough, bottom-up review of the cost to build the ACP and in August announced a project budget of \$3.5 billion. This budget includes amounts already spent but does not include financing costs or financial assurance. See "Liquidity and Capital Resources — Financial Assurance and Related Liabilities" for a discussion of the financial assurance requirements of the American Centrifuge Plant. The expenditures to date and budgeted at completion follow (in millions):

	Cumulative as of September 30, 2008	Project Budget at Completion
Machine technology, lead cascade and program management	\$ 341.1	\$ 464.2
Machine manufacturing and assembly	328.8	1,592.5
Commercial plant	339.2	1,442.1
<b>Project development, deployment and construction</b>	<b>\$ 1,009.1</b>	<b>\$ 3,498.8</b>
<b>Other costs:</b>		
Capitalized interest	19.6	
Capitalized asset retirement obligations	11.3	
<b>Total ACP expenditures, including accruals</b>	<b>\$ 1,040.0</b>	
Amount expensed as part of advanced technology costs	\$ 513.3	
Amount capitalized as part of construction work in progress	\$ 473.5	
Equipment, building and land used for manufacturing and plant	\$ 33.4	
Depreciation and transfers	\$ (2.9)	
Prepayments to suppliers for services not yet performed	\$ 22.7	

Based on spending in the nine months ended September 30, 2008 and expected spending for the remainder of 2008, we expect spending on the project in 2008 to be below the guidance we issued in previous quarters. The lower spending compared to prior guidance primarily reflects the timing of certain project activities that are not expected to affect the scheduled completion of the ACP at the end of 2012 and, to a lesser extent, lower than expected project management and labor costs in the current period.

While our project budget includes some degree of embedded contingency with respect to cost assumptions for labor and materials such as carbon steel and stainless steel, we remain subject to cost escalation risk. If project management determines that costs will exceed the budget (including the built-in management reserve), and such costs cannot otherwise be offset or financed, we may elect to deploy fewer centrifuge machines in the plant to mitigate such potential cost growth. The modular nature of the plant construction permits normal operation even if the scale is reduced from the current planned size. A reduced scale would reduce the output of the plant absent offsetting improvements in machine performance.

Under our current schedule, we expect to receive the first AC100 machines from our manufacturers in November 2008 and begin AC100 Lead Cascade operation by the end of the first quarter of 2009. These operations will continue through 2009. These machines may be integrated into a commercial cascade. Our suppliers have been focused on building the facilities necessary to be in position to build several hundred AC100 machines per month. Progress on building the production facilities is on track to support the production schedules for both the AC100 and AC100 value-engineered machines. Finally, in terms of plant startup and operations, we anticipate beginning commercial operations at the end of the first quarter of 2010, and reaching 1 million SWU capacity in first quarter of 2011 and the full 3.8 million SWU capacity at the end of 2012.

Our testing program in Oak Ridge has demonstrated machine productivity beyond 350 SWU per year. We anticipate being able to assemble and install machines with greater SWU capacity at a discrete point in the deployment of centrifuges for our initial two production buildings, which have space for approximately 11,500 centrifuges.

In September 2008 we created new wholly owned subsidiaries to carry out future commercial activities related to the American Centrifuge project. These subsidiaries will own the American Centrifuge plant and equipment, provide operations and maintenance, manufacture centrifuge machines and conduct ongoing centrifuge research and development. This corporate structure will separate ownership and control of centrifuge technology from ownership of the enrichment plant and also establish a separate operations subsidiary. This structure will facilitate DOE loan guarantee financing and potential third party investment at the project level, while also facilitating any future plant expansion.

We must still raise the remainder of the capital needed to build the ACP and this has been and will continue to be a focus of management. We do not believe public market financing for a large capital project such as ACP is available to us given current financial market conditions. We view the DOE loan guarantee program as the path for obtaining the debt financing to complete the American Centrifuge project. The loan guarantee program was created by the Energy Policy Act of 2005 and in December 2007, federal legislation authorized funding levels available through September 30, 2009 of up to \$2 billion for advanced facilities for the front end of the nuclear fuel cycle, which includes uranium enrichment. DOE released its solicitation for the loan guarantee program on June 30, 2008 and we applied for \$2 billion in funding in July. One competing project also applied for funding under this program. Nonetheless, we believe that our project is ideally suited for the loan guarantee program. Our application is under review and we are seeking a prompt commitment from DOE. However, we have no assurance that our project will be selected to move forward in the program and it could take an extended period for the loan guarantee and funding to be finalized. Accordingly, on a parallel path, we continue to evaluate alternative sources of capital including potential third-party investment at the project level. If we are not able to obtain timely action from DOE or obtain an alternate capital commitment, we will be forced to slow spending on the project, which will result in potentially significant schedule delays and increased costs, or take other actions to ensure that we have adequate liquidity for our ongoing operations. Further details are provided in Part II, Item 1A, "Risk Factors" of this report.

Our Marketing and Sales department has been engaging in discussions with our customers to sell the output of the ACP. By waiting until now to sell this production, we believe we are in a better position to structure proposals for long-term sales to customers in ways that will provide stronger support for our financing and earn an appropriate return on our capital. We have received accepted offers from customers and are in the process of negotiating and signing long-term contracts for commitments. We will continue to meet with customers to continue the process of selling ACP output. Sales contracts for this initial output represent a strategic commitment by customers to ensure a reliable, U.S.-based source of nuclear fuel that will be available for decades to come.

### Revenue from Sales of SWU and Uranium

Revenue from our LEU segment is derived primarily from:

- sales of the SWU component of LEU,
- sales of both the SWU and uranium components of LEU, and
- sales of uranium.

The majority of our customers are domestic and international utilities that operate nuclear power plants, with international sales constituting approximately 35% of revenue from our LEU segment in 2007. Our agreements with electric utilities are primarily long-term, fixed-commitment contracts under which our customers are obligated to purchase a specified quantity of SWU or uranium from us or long-term requirements contracts under which our customers are obligated to purchase a percentage of their SWU requirements from us. Under requirements contracts, a customer only makes purchases if its reactor has requirements. The timing of requirements is associated with reactor refueling outages.

Our revenues and operating results can fluctuate significantly from quarter to quarter, and in some cases, year to year. Customer demand is affected by, among other things, reactor operations, maintenance and the timing of refueling outages. Utilities typically schedule the shutdown of their reactors for refueling to coincide with the low electricity demand periods of spring and fall. Thus, some reactors are scheduled for annual or two-year refuelings in the spring or fall, or for 18-month cycles alternating between both seasons. Customer payments for the SWU component of LEU typically average approximately \$15 million per order. As a result, a relatively small change in the timing of customer orders for LEU due to a change in a customer's refueling schedule may cause operating results to be substantially above or below expectations. Customer requirements and orders are more predictable over the longer term, and we believe our performance is best measured on an annual, or even longer, business cycle. Our revenue could be adversely affected by actions of the NRC or nuclear regulators in foreign countries issuing orders to modify, delay, suspend or shut down nuclear reactor operations within their jurisdictions.

Our financial performance over time can be significantly affected by changes in prices for SWU. The long-term SWU price indicator, as published by TradeTech, LLC in *Nuclear Market Review*, is an indication of base-year prices under new long-term enrichment contracts in our primary markets. Since our backlog includes contracts awarded to us in previous years, the average SWU price billed to customers typically lags behind the current price indicators. Following are the long-term SWU price indicator, the long-term price for uranium hexafluoride, as calculated using indicators published in *Nuclear Market Review*, and the spot price indicator for uranium hexafluoride:

	September 30, 2008	June 30, 2008	December 31, 2007	September 30, 2007
Long-term SWU price indicator (\$/SWU)	\$ 159.00	\$152.00	\$ 143.00	\$ 143.00
Uranium hexafluoride:				
Long-term price composite (\$/KgU)	208.21	234.34	260.47	260.47
Spot price indicator (\$/KgU)	145.00	163.00	241.00	207.00

A substantial portion of our earnings and cash flows in recent years has been derived from sales of uranium and, as a result, our inventory of uranium available for sale has been reduced. We expect to continue to supplement our supply of uranium by underfeeding the production process at the Paducah GDP. We may also purchase uranium from suppliers in connection with specific customer contracts, as we have in the past. Underfeeding is a mode of operation that uses or feeds less uranium but requires more SWU in the enrichment process, which requires more electric power. In producing the same amount of LEU, we vary our production process to underfeed uranium based on the economics

of the cost of electric power relative to the price of uranium. As noted in the table above, spot market prices for uranium have declined in 2008 while electric power costs have increased, pressuring the economics of underfeeding the enrichment process to obtain uranium for resale. Given supply and demand conditions in the spot uranium market, we see fewer opportunities for near-term spot sales. We will continue to monitor and optimize the economics of our production based on the cost of power and market conditions for SWU and uranium.

We supply uranium to the Russian Federation for the LEU we receive under the Russian Contract. We replenish our uranium inventory with uranium supplied by customers under our contracts for the sale of SWU and through underfeeding our production process. Our older contracts give customers the flexibility to determine the amounts of natural uranium that they deliver to us, which can result in our receiving less uranium from customers than we transfer from our inventory to the Russian Federation under the Russian Contract. Our new SWU sales contracts and certain older contracts that we have renegotiated require customers to deliver a greater amount of natural uranium to us.

The recognition of revenue and earnings for uranium sales is deferred until LEU to which the customer has title is physically delivered rather than at the time title transfers to the customer. The timing of revenue recognition for uranium sales is uncertain.

#### *Revenue from U.S. Government Contracts*

We perform and earn revenue from contract work for DOE and DOE contractors at the Paducah and Portsmouth GDPs, including a contract for maintenance of the Portsmouth GDP in cold shutdown. DOE and USEC have periodically extended the Portsmouth GDP cold shutdown contract, most recently through December 31, 2008. DOE has announced its intention to negotiate a sole-source extension of the cold shutdown contract for an additional two years. Continuation of U.S. government contracts is subject to DOE funding and Congressional appropriations.

Revenue from U.S. government contracts is based on allowable costs determined under government cost accounting standards. Allowable costs include direct costs as well as allocations of indirect plant and corporate overhead costs and are subject to audit by the Defense Contract Audit Agency ("DCAA"). DCAA and DOE have completed their review of the final settlement of allowable costs proposed by us for the fiscal year ended June 2002, with no significant findings or adjustment to the amounts we claim. DCAA is currently in the process of reviewing the final settlement of the amounts we claim for the six months ended December 2002 and the years ended December 2003, 2004 and 2005. Also refer to "DOE Contract Services Matter" in note 7 to the Consolidated Condensed Financial Statements. Revenue from the U.S. government contracts segment includes revenue from our subsidiary NAC International Inc. ("NAC").

#### *Cost of Sales*

Cost of sales for SWU and uranium is based on the amount of SWU and uranium sold and delivered during the period and is determined by a combination of inventory levels and costs, production costs, and purchase costs. Production costs consist principally of electric power, labor and benefits, long-term depleted uranium disposition cost estimates, materials, depreciation and amortization, and maintenance and repairs. Under the monthly moving average inventory cost method that we use, coupled with our inventories of SWU and uranium, an increase or decrease in production or purchase costs will have an effect on inventory costs and cost of sales over current and future periods.

We have agreed to purchase approximately 5.5 million SWU each calendar year for the remaining term of the Russian Contract through 2013. Purchases under the Russian Contract are approximately 50% of our supply mix. Prices are determined using a discount from an index of international and U.S. price points, including both long-term and spot prices. A multi-year retrospective view of the index is used to minimize the disruptive effect of short-term market price swings. Increases in these price points in recent years have resulted, and likely will continue to result, in increases to the index used to determine prices under the Russian Contract. Officials of the Russian government have announced that Russia will not extend the Russian Contract or the government-to-government agreement it implements, beyond 2013. Accordingly, we do not anticipate that we will purchase Russian SWU after 2013.

We provide for the remainder of our supply mix from the Paducah GDP. The gaseous diffusion process uses significant amounts of electric power to enrich uranium. Costs for electric power are approximately 70% of production costs at the Paducah GDP. In 2007, the power load at the Paducah GDP averaged 1,510 megawatts and we expect the average power load at the Paducah GDP to increase to approximately 1,680 megawatts in 2008. We purchase most of the electric power for the Paducah GDP under a power purchase agreement with TVA. Pricing under the TVA power contract consisted of a summer and a non-summer base energy price through May 31, 2008. Beginning June 1, 2008, the price consists of a year-round base energy price that increases moderately based on a fixed, annual schedule. All prices are subject to a fuel cost adjustment provision to reflect changes in TVA's fuel costs, purchased power costs, and related costs. The impact of the fuel cost adjustment continues to be negative for USEC, imposing an increase over base contract prices of 13% in the first nine months of 2008. The impact of future fuel cost adjustments, which is substantially influenced by coal prices and hydroelectric power availability, is uncertain and our cost of power could fluctuate in the future above or below the agreed increases in the base energy price. We expect the fuel cost adjustment to continue to cause our purchase cost to remain above base contract prices, and the future impact may be greater but is uncertain given volatile energy prices.

#### *American Centrifuge Technology Costs*

Costs relating to the American Centrifuge technology are charged to expense or capitalized based on the nature of the activities and estimates and judgments involving the completion of project milestones. Costs relating to the demonstration of American Centrifuge technology are charged to expense as incurred. Demonstration costs historically have included NRC licensing of the American Centrifuge Demonstration Facility in Piketon, Ohio, engineering activities, and assembling and testing of centrifuge machines and equipment at centrifuge test facilities located in Oak Ridge, Tennessee and at the American Centrifuge Demonstration Facility.

Capitalized costs relating to the American Centrifuge technology include NRC licensing of the American Centrifuge Plant in Piketon, Ohio, engineering activities, construction of centrifuge machines and equipment, leasehold improvements and other costs directly associated with the commercial plant. Capitalized centrifuge costs are recorded in property, plant and equipment as part of construction work in progress. The continued capitalization of such costs is subject to ongoing review and successful project completion. During the second half of 2007, we moved from a demonstration phase to a commercial plant phase in which significant expenditures are capitalized based on management's judgment that the technology has a high probability of commercial success and meets internal targets related to physical control, technical achievement and economic viability. If conditions change and deployment were no longer probable, costs that were previously capitalized would be charged to expense.

Expenditures related to American Centrifuge technology for the nine months ended September 30, 2008 and 2007, as well as cumulative expenditures as of September 30, 2008, follow (in millions):

	Nine Months Ended September 30,		Cumulative as of September 30,
	2008	2007	2008
Amount expensed as part of advanced technology costs	\$ 80.0	\$ 99.2	\$ 513.3
Amount capitalized as part of construction work in progress (A)	291.7	63.4	473.5
Equipment, building and land used for manufacturing and plant	23.4	2.2	33.4
Depreciation and transfers	(1.4)	(0.5)	(2.9)
Prepayments to suppliers for services not yet performed	5.8	7.7	22.7
Total ACP expenditures, including accruals (B)	<u>\$ 399.5</u>	<u>\$ 172.0</u>	<u>\$ 1,040.0</u>

(A) Cumulative capitalized costs as of September 30, 2008 include interest of \$19.6 million.

(B) Total expenditures are all American Centrifuge costs including, but not limited to, demonstration facility, licensing activities, commercial plant facility, program management, interest related costs and accrued asset retirement obligations capitalized. Includes \$34.1 million of accruals at September 30, 2008.

For discussions of the financing plan for the American Centrifuge project, see “Management’s Discussion and Analysis — Liquidity and Capital Resources.” For discussions of the expected cost of the American Centrifuge project, see “Management’s Discussion and Analysis — American Centrifuge Plant Update.” Risks and uncertainties related to the financing, construction and deployment of the American Centrifuge Plant are described in Part II, Item 1A, “Risk Factors” of this report and in our 2007 annual report on Form 10-K/A.

Advanced technology costs also include research and development efforts undertaken for NAC, relating primarily to its new generation MAGNASTOR™ dual-purpose dry storage system for spent fuel.

## Results of Operations — Three and Nine Months Ended September 30, 2008 and 2007

### Segment Information

We have two reportable segments measured and presented through the gross profit line of our income statement: the low enriched uranium (“LEU”) segment with two components, separative work units (“SWU”) and uranium, and the U.S. government contracts segment. The LEU segment is our primary business focus and includes sales of the SWU component of LEU, sales of both SWU and uranium components of LEU, and sales of uranium. The U.S. government contracts segment includes work performed for DOE and DOE contractors at the Portsmouth and Paducah gaseous diffusion plants (“GDPs”) as well as nuclear energy services and technologies provided by NAC. Intersegment sales between the reportable segments were less than \$0.1 million in each period presented below and have been eliminated in consolidation. Segment information follows (in millions):

	Three Months Ended September 30,		Increase (Decrease)	Percentage Change
	2008	2007		
<b>LEU segment</b>				
Revenue:				
SWU revenue	\$ 490.4	\$ 483.5	\$ 6.9	1%
Uranium revenue	49.2	102.2	(53.0)	(52)%
Total	<u>\$ 539.6</u>	<u>\$ 585.7</u>	<u>\$ (46.1)</u>	<u>(8)%</u>
Gross profit	<u>\$ 41.6</u>	<u>\$ 105.4</u>	<u>\$ (63.8)</u>	<u>(61)%</u>
<b>U.S. government contracts segment</b>				
Revenue	<u>\$ 50.8</u>	<u>\$ 49.0</u>	<u>\$ 1.8</u>	4%
Gross profit	<u>\$ 6.8</u>	<u>\$ 6.6</u>	<u>\$ 0.2</u>	3%
<b>Total</b>				
Revenue	<u>\$ 590.4</u>	<u>\$ 634.7</u>	<u>\$ (44.3)</u>	<u>(7)%</u>
Gross profit	<u>\$ 48.4</u>	<u>\$ 112.0</u>	<u>\$ (63.6)</u>	<u>(57)%</u>
	Nine Months Ended September 30,		Increase (Decrease)	Percentage Change
	2008	2007		
<b>LEU segment</b>				
Revenue:				
SWU revenue	\$ 861.2	\$ 1,034.4	\$ (173.2)	(17)%
Uranium revenue	154.5	134.2	20.3	15%
Total	<u>\$ 1,015.7</u>	<u>\$ 1,168.6</u>	<u>\$ (152.9)</u>	<u>(13)%</u>
Gross profit	<u>\$ 121.5</u>	<u>\$ 192.3</u>	<u>\$ (70.8)</u>	<u>(37)%</u>
<b>U.S. government contracts segment</b>				
Revenue	<u>\$ 167.0</u>	<u>\$ 142.2</u>	<u>\$ 24.8</u>	17%
Gross profit	<u>\$ 29.2</u>	<u>\$ 20.6</u>	<u>\$ 8.6</u>	42%
<b>Total</b>				
Revenue	<u>\$ 1,182.7</u>	<u>\$ 1,310.8</u>	<u>\$ (128.1)</u>	<u>(10)%</u>
Gross profit	<u>\$ 150.7</u>	<u>\$ 212.9</u>	<u>\$ (62.2)</u>	<u>(29)%</u>

### Revenue

The volume of SWU sales declined 2% in the three months and 17% in the nine months ended September 30, 2008, compared to the corresponding periods in 2007, due to the timing of utility customer refuelings. Because a majority of the reactors served by USEC are refueled on an 18-to-24 month cycle, we anticipate a decline in the volume of SWU sales of approximately 20% in 2008, followed by deliveries in 2009 roughly similar to 2007. The average price billed to customers for sales of SWU increased 3% in the three months and 1% in the nine months ended September 30, 2008, compared to the corresponding periods in 2007, reflecting the particular contracts under which SWU was sold during the periods as well as the general trend of higher prices under contracts signed in recent years.

The volume of uranium sold declined 19% and the average price declined 41% in the three months ended September 30, 2008, compared to the corresponding period in 2007, reflecting the timing of customer orders and the particular price mix of contracts under which uranium was sold. For example, high market prices for uranium in 2007 are reflected to a greater extent in the three months ended September 30, 2007 than in the current period, whereas the current period is more heavily weighted by contracts signed in 2006 when market prices were lower.

The volume of uranium sold increased 8% and the average price increased 7% in the nine months ended September 30, 2008, compared to the corresponding period in 2007, reflecting the timing of customer orders and the particular contracts under which uranium was sold.

Revenue from the U.S. government contracts segment increased \$1.8 million in the three months and \$24.8 million in the nine months ended September 30, 2008, compared to the corresponding periods in 2007, primarily due to increased contract work related to cold shutdown efforts at the Portsmouth GDP, incremental revenue for fiscal 2002 DOE contract work based on the resolution of concerns regarding billable incurred costs, and to a lesser extent the timing of sales for NAC.

#### *Cost of Sales*

Cost of sales for SWU and uranium increased \$17.7 million (or 4%) in the three months and declined \$82.1 million (or 8%) in the nine months ended September 30, 2008, compared to the corresponding periods in 2007, due to combinations of lower sales volumes and higher unit costs. Cost of sales reflects changes in our monthly moving average inventory costs. Our SWU inventory costs reflect production costs and costs of purchasing SWU under the Russian Contract. Under the monthly moving average inventory cost method we use to value our SWU and uranium inventories, an increase or decrease in production or purchase costs has an effect on inventory costs and cost of sales over current and future periods. Cost of sales per SWU was 4% higher in the three months and 2% higher in the nine months ended September 30, 2008, compared to the corresponding periods in 2007.

Under the June 2007 amendment to our TVA power contract, we have an additional 400 megawatts of power in the non-summer months to underfeed the production process and increase our LEU production. Underfeeding is a mode of operation that uses or feeds less uranium, which supplements our supply of uranium, but requires more electric power. The quantity of uranium that is added to uranium inventory from underfeeding is accounted for as a byproduct of the enrichment process. Production costs are allocated to the uranium added to inventory based on the net realizable value of the uranium, and the remainder of production costs is allocated to SWU inventory costs.

Production costs increased \$7.3 million (or 4%) in the three months ended September 30, 2008, compared to the corresponding period in 2007. The cost of electric power increased by \$6.9 million due to a 5% increase in the average cost per megawatt hour, driven by TVA fuel cost adjustments and higher costs for supplemental power purchased at market-based prices. Production volumes were about the same period-to-period.

Production costs increased \$78.0 million (or 14%) in the nine months ended September 30, 2008, compared to the corresponding period in 2007, reflecting an increase in overall production volume of 15% partially offset by a 1% decline in unit production costs. The average cost per megawatt hour declined 1% reflecting lower average unit power costs realized in the first six months of the year. Production costs allocated to SWU inventories declined 8% on a SWU unit cost basis. Increases in the net realizable value of uranium resulted in a greater allocation of production costs to uranium added from underfeeding. The cost for electric power increased \$68.9 million period-to-period, reflecting an additional 1.6 million megawatt hours purchased in the current nine-month period, an increase of 18%.

We purchase approximately 5.5 million SWU per year under the Russian Contract. Purchase costs for the SWU component of LEU under the Russian Contract increased \$28.5 million in the nine months ended September 30, 2008 compared to the corresponding period in 2007, reflecting an 11% increase in the market-based unit purchase cost partially offset by decreased volume due to the timing of deliveries.

Cost of sales for the U.S. government contracts segment increased \$1.6 million (or 4%) in the three months and \$16.2 million (or 13%) in the nine months ended September 30, 2008, compared to the corresponding periods in 2007, primarily due to increased contract work related to cold shutdown efforts at the Portsmouth GDP.

#### *Gross Profit*

Gross profit declined \$63.6 million (or 57%) in the three months ended September 30, 2008, compared to the corresponding period in 2007. Our gross profit margin was 8.2% in the three months ended September 30, 2008, compared to 17.6% in the corresponding period in 2007. Gross profit declined \$62.2 million (or 29%) in the nine months ended September 30, 2008, compared to the corresponding period in 2007. Our gross profit margin was 12.7% in the nine months ended September 30, 2008, compared to 16.2% in the corresponding period in 2007.

Gross profit for SWU and uranium declined \$63.8 million (or 61%) in the three months ended September 30, 2008, compared to the corresponding period in 2007, due primarily to lower average sales prices for uranium and higher inventory costs, partially offset by higher average sales prices for SWU.

Gross profit for SWU and uranium declined \$70.8 million (or 37%) in the nine months ended September 30, 2008, compared to the corresponding period in 2007, due to higher inventory costs and lower SWU sales volume, partly offset by higher average sales prices for SWU and uranium.

Gross profit for the U.S. government contracts segment increased \$0.2 million (or 3%) in the three months and \$8.6 million (or 42%) in the nine months ended September 30, 2008, compared to the corresponding periods in 2007. The increase in the nine-month period reflects increased contract work related to cold shutdown efforts at the Portsmouth GDP and incremental revenue for fiscal 2002 DOE contract work based on the resolution of concerns regarding billable incurred costs.

### *Non-Segment Information*

The following table presents elements of the accompanying consolidated condensed statements of income that are not categorized by segment (amounts in millions):

	Three Months Ended		Nine Months Ended	
	September 30,		September 30,	
	2008	2007	2008	2007
Gross profit	\$ 48.4	\$ 112.0	\$ 150.7	\$ 212.9
Advanced technology costs	29.1	30.8	81.2	100.1
Selling, general and administrative	12.4	9.0	40.7	33.0
Operating income	6.9	72.2	28.8	79.8
Interest expense	4.0	3.3	15.5	9.2
Interest (income)	(4.5)	(3.9)	(21.3)	(21.7)
Income before income taxes	7.4	72.8	34.6	92.3
Provision (benefit) for income taxes	(1.0)	27.2	11.0	20.8
Net income	<u>\$ 8.4</u>	<u>\$ 45.6</u>	<u>\$ 23.6</u>	<u>\$ 71.5</u>

#### *Advanced Technology Costs*

Advanced technology costs declined \$1.7 million (or 6%) in the three months and \$18.9 million (or 19%) in the nine months ended September 30, 2008, compared to the corresponding periods in 2007. Demonstration costs associated with assembling and testing of centrifuge machines and equipment at our Oak Ridge test facilities has declined as spending has increased in activities related to capitalized construction work in progress on the centrifuge machines and American Centrifuge Plant. Demonstration costs for the American Centrifuge technology were \$28.8 million in the three months and \$80.0 million in the nine months ended September 30, 2008, compared to \$30.6 million in the three months and \$99.2 million in the nine months ended September 30, 2007. The remaining amounts included in advanced technology costs are efforts by NAC to develop its MAGNASTOR storage system.

#### *Selling, General and Administrative*

Selling, general and administrative (“SG&A”) expenses increased \$3.4 million (or 38%) in the three months and \$7.7 million (or 23%) in the nine months ended September 30, 2008 compared to the corresponding periods in 2007. The increase in the three-month period reflects the low level of stock-based compensation expense in 2007 that resulted from a decline in our stock price. The increase in SG&A in the nine-month period reflects a \$1.9 million increase in compensation and benefit related expenses, including the effects of the low level of stock-based compensation expense in 2007. In addition, a previously accrued tax penalty of \$3.4 million was reversed in the three months ended June 30, 2007. Consulting expenses were flat in the three-month period and \$1.5 million higher in the nine-month period, primarily related to strategy, enterprise risk management, and organizational efforts.

#### *Interest Expense and Interest Income*

Interest expense increased \$0.7 million (or 21%) in the three months and \$6.3 million (or 68%) in the nine months ended September 30, 2008, compared to the corresponding periods in 2007, due to increases in debt-related interest expense of \$1.1 million and \$8.3 million, respectively. The increased interest on debt was a result of our 3.0% convertible notes issued in September 2007, slightly offset by increases in capitalized interest related to American Centrifuge of \$4.2 million for the three-month period and \$9.4 million for the nine-month period. In addition, interest expense on our 6.75% senior notes declined as a result of our repurchase of \$23.6 million in notes in the nine months ended September 30, 2008.

Interest income declined \$0.6 million (or 15%) in the three months and \$0.4 million (or 2%) in the nine months ended September 30, 2008, reflecting reversals in the corresponding periods in 2007 of previously accrued interest expense on taxes and interest related to the expiration of the U.S. federal statute of limitations with respect to tax return years 1998 through 2002 and IRS audit settlements. Interest income on cash and investment balances increased \$1.9 million in the three-month period and \$10.8 million in the nine-month period due to the proceeds from our issuances of convertible notes and common stock in September 2007.

#### *Provision (Benefit) for Income Taxes*

There was a benefit for income taxes of \$1.0 million in the three months and a provision for income taxes of \$11.0 million in the nine months ended September 30, 2008. Included in the three months and nine months ended September 30, 2008 are benefits of approximately \$4.9 million and \$5.2 million, respectively. These benefits are primarily due to reversals of approximately \$3.4 million and \$3.7 million in the three and nine month periods, respectively, of previously accrued amounts under accounting guidance provided in the Financial Accounting Standards Board's Interpretation No. 48, "Accounting for Uncertainty in Income Taxes" ("FIN 48"), which became effective January 1, 2007. These benefits are also due to an increase in research credits of \$1.5 million for 2007 which resulted from a research credit study completed in the third quarter. The reversals of FIN 48 liabilities in the first nine months of 2008 of \$3.7 million primarily resulted from the completion of IRS federal income tax audits for 2004 through 2006. Excluding these adjustments, the overall effective tax rate is 47% in the nine months ended September 30, 2008. The provision for income taxes of \$20.8 million in the corresponding nine-month period in 2007 included benefits of approximately \$12.9 million due to reversals of accruals previously recorded and those associated with the adoption of FIN 48. These reversals primarily resulted from the expiration of the U.S. federal statute of limitations with respect to tax return years 1998 through 2003.

Exclusive of FIN 48 and research credit related adjustments, the primary differences between the overall effective income tax rate for the nine months ended September 30, 2008 of 47% and the corresponding nine-month period rate in 2007 of 39% include the decrease in expected income before income taxes for 2008 compared to 2007 and the decrease in the federal research credit that expired after 2007. In October 2008, the federal research credit was extended through December 31, 2009. USEC believes this change will positively impact the overall effective income tax rate for 2008 in the fourth quarter.

#### *Net Income*

Net income declined \$37.2 million (or \$0.44 per share—basic; \$0.45 per share—diluted) in the three months ended September 30, 2008, compared with the corresponding period in 2007, reflecting the after-tax impact of lower gross profits in the LEU segment due to lower average sales prices for uranium and higher inventory costs, partially offset by higher average sales prices for SWU.

Net income declined \$47.9 million (or \$0.61 per share—basic; \$0.63 per share—diluted) in the nine months ended September 30, 2008 primarily due to the after-tax impact of lower gross profits in the LEU segment due to higher inventory costs and lower SWU sales volume, partially offset by higher average sales prices for SWU and uranium. The decline was partially offset by lower advanced technology expenses. In addition, the corresponding period in 2007 benefited by \$22.2 million from the impact of reversals of accruals previously recorded and those associated with the adoption of FIN 48, released upon the U.S. federal statute of limitations expiration with respect to tax return years 1998 through 2003 and the completion of the IRS examination for all tax years through 2003.

Net income per share in the three and nine months ended September 30, 2008 also reflects our issuance of 23 million shares of common stock in late September 2007.

## 2008 Outlook Update

USEC is updating its annual guidance for 2008. As previously disclosed, we expect SWU sales in 2008 to be approximately 20% below the volume sold in 2007 due to the timing of reactor refueling by our utility customers. Because a majority of our customers refuel their reactors on an 18-to-24 month cycle, we are delivering less SWU this year than the record-setting level seen in 2007. Our updated outlook assumes lower SWU sales in 2008, partially offset by 2% higher prices billed to customers, as a result of orders shifting into 2009 and higher tails assays requested by customers that results in a reduction in SWU ordered. We now expect approximately \$1.2 billion in SWU revenue, or \$100 million less than our previous guidance. Our prior guidance for \$190 million in uranium revenue and \$230 million in revenue for U.S. government contracts and other is reaffirmed. Total revenue is expected to be approximately \$1.6 billion.

Under our five-year contract to purchase electric power for the Paducah plant, our costs can fluctuate above or below the base contract price based on fuel and purchased power costs experienced by our principal supplier, Tennessee Valley Authority. The impact of the fuel cost adjustment continues to be negative for USEC, increasing our costs by 13% above base contract prices in the first nine months of 2008. We expect the fuel cost adjustment to remain above base contract price for the rest of 2008 and higher power purchase costs to negatively affect our production costs and cash flow. In addition, the price we pay Russia for LEU purchased under the Megatons to Megawatts program is 11% higher compared to 2007. These higher production and purchase costs will work into our inventory cost over time and will pressure gross margins going forward. We still anticipate a gross profit margin for 2008 of 13 — 14%.

Below the gross profit line, expenses related to the American Centrifuge project for 2008 are expected to be approximately \$115 million, and total spending on the project is expected to be between \$550 and \$600 million. Expected spending on the project in 2008 is below the guidance we issued in previous quarters due primarily to the timing of certain project activities that are not expected to affect the scheduled completion of the ACP at the end of 2012 and, to a lesser extent, lower than expected project management and labor costs in the current period. We continue to expect selling, general and administrative expense for 2008 to be approximately \$55 million and net interest to be slightly positive. Exclusive of FIN 48 and research credit related adjustments, we expect our income tax rate will be close to the combined federal and state statutory rate.

Based on these factors, our net income guidance for 2008 has narrowed to a range of \$25 to \$40 million. Because we expect to spend significantly more on electric power in the fourth quarter, partially offset by the timing of customer collections, payments to Russia and lower expenses on the ACP, we have reduced our cash flow guidance by \$30 million, with cash used in operations now expected to be in a range of \$90 to \$110 million. We previously noted there was a risk to the cash flow guidance that electric power costs would exceed our expectation and that anticipated improvements in the timing of customer collections may not be sufficient to offset them. We continue to expect cash flow from operations to improve in 2009 as SWU sales volumes return to levels seen in 2007 and prices billed to customers improve.

This guidance is subject to a number of assumptions and uncertainties that could affect results positively or negatively. Variations from our expectations could cause substantial differences between our guidance and ultimate results. Among the factors that could affect net income are:

- The timing of recognition of previously deferred revenue and deferred revenue related to uranium deliveries;
- Any additional uranium or SWU sales; and
- The amount of spending on the American Centrifuge Plant that is classified as expense.

### **Liquidity and Capital Resources**

We provide for our liquidity requirements through our cash balances, working capital, access to our bank credit facility and the net proceeds from our September 2007 issuances of convertible notes and common stock. Cash needs include the funding of American Centrifuge project activities and the repayment of the senior notes due January 2009. We anticipate that our cash, expected internally generated cash flow from operations and available borrowings under our revolving credit facility will be sufficient to meet our cash needs for approximately 9-12 months without impacting our current project schedule for American Centrifuge.

We had a cash balance of \$358.6 million as of September 30, 2008; however, we still need to raise a significant amount of additional capital to complete the American Centrifuge project. We do not believe public market financing for a large capital project such as American Centrifuge is available to us given current financial market conditions. In July 2008, we applied for the DOE loan guarantee program as the path for obtaining \$2 billion in debt financing to complete the American Centrifuge project. Our application is under review and we are seeking a prompt commitment from DOE. We believe that our project is ideally suited for the loan guarantee program and DOE is in the best position to evaluate the classified American Centrifuge technology. However, one competing project also applied for funding under this program and we have no assurance that our project will be selected to move forward. It could take an extended period for the loan guarantee and funding to be finalized. Our ability to stay on schedule will depend on several factors, including expected cash flow from operations, the anticipated spending profile for the project, and our progress with respect to obtaining financing or a financing commitment under the DOE loan guarantee program, each of which is uncertain. Accordingly, on a parallel path, we continue to evaluate alternative sources of capital, including potential third-party investment at the project level. If we are not able to obtain timely action from DOE or obtain an alternate capital commitment, we will be forced to slow spending on the project, which will result in potentially significant schedule delays and increased costs, or take other actions to ensure that we have adequate liquidity for our ongoing operations. Further details are provided in Part II, Item 1A, "Risk Factors" of this report.

We believe the Paducah GDP provides a meaningful operational backstop during the ACP deployment period and we have the flexibility to extend its operations as part of any alternative planning we may evaluate as the most prudent path for deploying the ACP. However, additional funds may be necessary sooner than we currently anticipate in the event of changes in schedule, increases in the cost of the American Centrifuge project, unanticipated prepayments to suppliers, increases in financial assurance, unanticipated costs under the Russian Contract, increases in power costs or any shortfall in our estimated levels of operating cash flow, or to meet other unanticipated expenses.

Earlier this year, we completed a thorough, bottom-up review of the cost to build the ACP and established a project budget of \$3.5 billion. This budget includes expenditures to date but does not include financing costs or financial assurance. See "Management's Discussion and Analysis — American Centrifuge Plant Update" for a discussion of the project budget and related uncertainties. We expect to spend between \$550 and \$600 million on ACP in 2008, with most of the spending in 2008 being capitalized. However, our expectation for aggregate spending in 2008 could change if there is a change in our view of the likelihood or timing of a DOE loan guarantee or alternative financing.

The change in cash and cash equivalents from our consolidated statements of cash flows are as follows on a summarized basis (in millions):

	Nine Months Ended September 30,	
	2008	2007
Net Cash (Used in) Operating Activities	\$ (184.2)	\$ (104.3)
Net Cash (Used in) Investing Activities	(319.5)	(69.9)
Net Cash Provided by (Used in) Financing Activities	(23.8)	777.6
Net Increase (Decrease) in Cash and Cash Equivalents	<u>\$ (527.5)</u>	<u>\$ 603.4</u>

*Operating Activities*

Cash flow used by operating activities was \$184.2 million in the nine months ended September 30, 2008 compared with \$104.3 million in the corresponding period in 2007, or \$79.9 million more cash used in operating activities period to period. During the nine months ended September 30, 2008, net inventory balances grew \$219.8 million reflecting increased production and SWU quantity on hand at the end of the period. An additional use of cash flow was the decrease in accounts payables and other liabilities of \$17.7 million. Results of operations contributed \$23.6 million to cash flow and \$27.6 million in non-cash adjustments for depreciation and amortization.

*Investing Activities*

Capital expenditures were \$309.2 million in the nine months ended September 30, 2008, compared with \$65.9 million in the corresponding period in 2007. Capital expenditures during these periods are principally associated with the American Centrifuge Plant, including prepayments made to suppliers for services not yet performed. Cash deposits are made as collateral for surety bonds in connection with NRC and DOE financial assurance requirements for the American Centrifuge Plant. In the nine months ended September 30, 2008, cash deposits were \$10.3 million related to a \$16.1 million surety bond issued October 1, 2008, and in the nine months ended September 30, 2007, cash deposits were \$4.0 million related to an \$8.1 million surety bond.

*Financing Activities*

There were no short-term borrowings under the credit facility at September 30, 2008 or at December 31, 2007. During the nine months ended September 30, 2008, aggregate borrowings and repayments under the revolving credit facility were \$48.3 million, and the peak amount outstanding was \$37.4 million. In the nine months ended September 30, 2008, we repurchased \$23.6 million of the 6.75% senior notes due January 20, 2009. The cost of the repurchase was \$23.3 million and was net of a discount of \$0.3 million.

There were 111.7 million shares of common stock outstanding at September 30, 2008, compared with 110.6 million at December 31, 2007, an increase of 1.1 million shares (or 1%).

## Working Capital

	September 30, 2008	(millions)	December 31, 2007
Cash and cash equivalents	\$ 358.6		\$ 886.1
Accounts receivable — trade	246.4		252.9
Inventories, net	1,050.9		831.1
Current portion of long-term debt	(126.4)		—
Other current assets and liabilities, net	(227.8)		(255.3)
Working capital	<u>\$ 1,301.7</u>		<u>\$ 1,714.8</u>

The decline in working capital of \$413.1 million reflects cash used in investing activities of \$319.5 million in the nine months ended September 30, 2008, principally for capitalized expenditures associated with the American Centrifuge Plant, and the reclassification of long-term debt of \$126.4 million for the 6.75% senior notes scheduled to mature January 20, 2009. The increase in net inventories reflects a temporary build-up in anticipation of a greater volume of near-term SWU sales.

## Capital Structure and Financial Resources

At September 30, 2008, our long-term debt consisted of \$575.0 million in 3.0% convertible senior notes due October 1, 2014 and \$126.4 million of 6.75% senior notes due January 20, 2009. These notes are unsecured obligations and rank on a parity with all of our other unsecured and unsubordinated indebtedness. As demonstrated in the nine months ended September 30, 2008, we may, from time to time, purchase our outstanding 6.75% senior notes for cash in open market purchases and/or privately negotiated transactions. We will evaluate any such transactions in light of then existing market conditions, taking into account our current liquidity and prospects for future access to capital. The amounts involved in any such transactions, individually or in the aggregate, may be material. We expect to repay the 6.75% senior notes outstanding at maturity with available cash. Our debt to total capitalization ratio was 34% at September 30, 2008 and 36% at December 31, 2007.

In August 2005, we entered into a five-year, syndicated bank credit facility, providing up to \$400.0 million in revolving credit commitments, including up to \$300.0 million in letters of credit, secured by assets of USEC Inc. and our subsidiaries. The credit facility is available to finance working capital needs, refinance existing debt and fund capital programs, including the American Centrifuge project. Financing costs of \$3.5 million related to the credit facility were deferred and amortized over the five-year life.

Utilization of the revolving credit facility at September 30, 2008 and December 31, 2007 follows:

	September 30, 2008	(millions)	December 31, 2007
Short-term borrowings	\$ —		\$ —
Letters of credit	45.6		38.4
Available credit	354.4		361.6

Borrowings under the credit facility are subject to limitations based on established percentages of qualifying assets such as eligible accounts receivable and inventory. Available credit reflects the levels of qualifying assets at the end of the previous month less any borrowings or letters of credit, and will fluctuate during the quarter. Qualifying assets are reduced by certain reserves, principally a reserve for future obligations to DOE with respect to the turnover of the gaseous diffusion plants at the end of the term of the lease of these facilities.

The revolving credit facility contains various reserve provisions that reduce available borrowings under the facility periodically or restrict the use of borrowings, including covenants that can periodically limit us to \$50.0 million in capital expenditures based on available liquidity levels. Other reserves under the revolving credit facility, such as availability reserves and borrowing base reserves, are customary for credit facilities of this type.

Outstanding borrowings under the facility bear interest at a variable rate equal to, based on our election, either:

- the sum of (1) the greater of the JPMorgan Chase Bank prime rate and the federal funds rate plus 1/2 of 1% plus (2) a margin ranging from 0.25% to 0.75% based upon collateral availability, or
- the sum of LIBOR plus a margin ranging from 2.0% to 2.5% based upon collateral availability.

The revolving credit facility includes various customary operating and financial covenants, including restrictions on the incurrence and prepayment of other indebtedness, granting of liens, sales of assets, making of investments, maintenance of a minimum amount of inventory, and payment of dividends or other distributions. Failure to satisfy the covenants would constitute an event of default under the revolving credit facility. As of September 30, 2008, we were in compliance with all of the covenants.

Our current credit ratings are as follows:

	Standard & Poor's	Moody's
Corporate credit/family rating	B-	B3
3.0% convertible senior notes	CCC	unrated
6.75% senior notes	CCC	Caa2
Outlook	Negative	Negative

#### *Financial Markets and Defined Benefit Pension Plans*

Through the nine months ended September 30, 2008, actual returns for our defined benefit pension plan assets are significantly below our expected long-term rate of return on plan assets of 8% due to adverse conditions in the financial markets. This performance and the associated decline in pension plan asset values is not expected to impact our anticipated funding pattern with respect to these plans for the remainder of 2008 or for 2009. The valuation of benefit obligations and costs in our financial statements requires judgments and estimates including actuarial assumptions, expectations of future returns on benefit plan assets, and the estimated discount rate at which benefit obligations could be effectively settled. A change in any of these assumptions could result in different valuations. Our financial statements and future funding levels could be impacted to the extent actual results differ from these assumptions, or lead to changes in these assumptions. Refer to the risks and uncertainties and critical accounting estimates related to pension plans included in the annual report on Form 10-K/A for the year ended December 31, 2007.

### *New Contractual Commitments*

As of September 30, 2008, significant new commitments entered into in 2008 are as follows, with the following estimated future payments (in millions):

	<u>Fourth Quarter 2008</u>	<u>2009 - 2010</u>	<u>2011 - 2012</u>	<u>Total</u>
American Centrifuge purchase commitments with Fluor and Teledyne Brown	\$ 82.9	\$ 628.0	\$ 77.0	\$787.9

There were no other significant changes to our contractual commitments as presented in our 2007 Annual Report.

### *Financial Assurance and Related Liabilities*

The NRC requires that we guarantee the disposition of our depleted uranium and stored wastes with financial assurance. The financial assurance in place for depleted uranium and stored wastes is based on the quantity of depleted uranium and waste at the end of the prior year plus expected depleted uranium generated over the current year. We also provide financial assurance for the ultimate decontamination and decommissioning ("D&D") of the American Centrifuge facilities to meet NRC and DOE requirements. Surety bonds for the disposition of depleted uranium and for D&D are partially collateralized by interest earning cash deposits included in other long-term assets. A summary of financial assurance, related liabilities and cash collateral follows (in millions):

	<u>Financial Assurance</u>		<u>Long-Term Liability</u>	
	<u>September 30, 2008</u>	<u>December 31, 2007</u>	<u>September 30, 2008</u>	<u>December 31, 2007</u>
Depleted uranium disposition	\$ 188.3	\$ 188.3	\$ 113.7	\$ 98.3
Decontamination and decommissioning of American Centrifuge	41.6	41.6	11.8	4.4
Other financial assurance	23.9	16.5		
Total financial assurance	<u>\$ 253.8</u>	<u>\$ 246.4</u>		
Letters of credit	45.6	38.4		
Surety bonds	208.2	208.0		
Cash collateral deposit for surety bonds	\$ 111.4	\$ 97.0		

The amount of financial assurance needed in the future for depleted uranium disposition is anticipated to increase by an estimated \$30 to \$40 million per year depending on Paducah GDP production volumes and the estimated unit disposition cost defined by the NRC requirement.

The amount of financial assurance needed for D&D of the American Centrifuge Plant increased to \$57.7 million in October 2008 and is anticipated to increase to roughly \$180 million by the end of 2009, depending on construction progress anticipated and cost projections. The current estimate of the total cost related to NRC and DOE requirements is \$403 million.

### *Off-Balance Sheet Arrangements*

Other than the letters of credit issued under the credit facility, the surety bonds as discussed above and certain contractual commitments disclosed in our 2007 Annual Report, there were no material off-balance sheet arrangements, obligations, or other relationships at September 30, 2008 or December 31, 2007.

## New Accounting Standards

Reference is made to New Accounting Standards in note 1 of the notes to the consolidated condensed financial statements for information on new accounting standards.

### Item 3. Quantitative and Qualitative Disclosures about Market Risk

At September 30, 2008, the balance sheet carrying amounts for cash and cash equivalents, accounts receivable, accounts payable and accrued liabilities, and payables under the Russian Contract approximate fair value because of the short-term nature of the instruments.

USEC has not entered into financial instruments for trading purposes. At September 30, 2008, the fair value of USEC's term debt, based on the most recent trading price, and related balance sheet carrying amounts follow (in millions):

	<u>Balance Sheet Carrying Amount</u>	<u>Fair Value</u>
6.75% senior notes due January 20, 2009	\$ 126.4	\$ 124.5
3.0% convertible senior notes due October 1, 2014	575.0	324.9
	<u>\$ 701.4</u>	<u>\$ 449.4</u>

Reference is made to additional information reported in management's discussion and analysis of financial condition and results of operations included herein for quantitative and qualitative disclosures relating to:

- commodity price risk for electric power requirements for the Paducah GDP (refer to "Overview — Cost of Sales" and "Results of Operations — Cost of Sales"),
- commodity price risk for raw materials needed for construction of the American Centrifuge Plant, that could affect the overall cost of the project, and
- interest rate risk relating to any outstanding borrowings at variable interest rates under the \$400.0 million revolving credit agreement (refer to "Liquidity and Capital Resources — Capital Structure and Financial Resources").

### Item 4. Controls and Procedures

#### *Effectiveness of Our Disclosure Controls and Procedures*

Under the supervision and with the participation of our management, including our Chief Executive Officer and our Chief Financial Officer, we have evaluated the effectiveness of our disclosure controls and procedures pursuant to Exchange Act Rule 13a-15(b) as of the end of the period covered by this report. Based on that evaluation, our Chief Executive Officer and Chief Financial Officer have concluded that these disclosure controls and procedures are effective.

#### *Changes in Internal Control Over Financial Reporting*

There were no changes in our internal control over financial reporting during the quarter ended September 30, 2008 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

**USEC Inc.**  
**PART II. OTHER INFORMATION**

**Item 1. Legal Proceedings**

Reference is made to information regarding (a) the U.S. Department of Justice's investigation of a possible claim relating to USEC's contract with the U.S. Department of Energy for the supply of cold standby services at the Portsmouth GDP and (b) an environmental matter involving Starmet CMI, the U.S. Environmental Protection Agency, USEC and others, reported in note 7 to the consolidated condensed financial statements.

USEC is subject to various other legal proceedings and claims, either asserted or unasserted, which arise in the ordinary course of business. While the outcome of these claims cannot be predicted with certainty, we do not believe that the outcome of any of these legal matters will have a material adverse effect on our results of operations or financial condition.

**Item 1A. Risk Factors**

**Investors should carefully consider the updated risk factors below and the other risk factors in Item 1A of our 2007 Annual Report on Form 10-K/A, in addition to the other information in our Annual Report and in this quarterly report on Form 10-Q.**

***If we are not able to obtain timely action from DOE regarding a loan guarantee or an alternate capital commitment, we will be forced to re-evaluate our current path with respect to the American Centrifuge project.***

We have obtained financing for initial ACP construction but we must still raise the remainder of the capital needed to build the ACP. We do not believe public market financing for a large capital project such as ACP is available to us given current financial market conditions. We view the DOE loan guarantee program as the path for obtaining the debt financing to complete the American Centrifuge project on our planned schedule. The loan guarantee program was created by the Energy Policy Act of 2005 and in December 2007, federal legislation authorized funding levels through September 30, 2009 of up to \$2 billion for advanced facilities for the front end of the nuclear fuel cycle, which includes uranium enrichment. DOE released its solicitation for the loan guarantee program on June 30, 2008 and we applied for \$2 billion in funding in July 2008. Our application is under review and we are seeking a prompt commitment from DOE.

We believe that timely action by DOE regarding a loan guarantee is critical to staying on our current path with respect to the American Centrifuge project. Our objective is ambitious and we cannot give any assurance that we will be selected or that we will receive a DOE loan guarantee at all or in the amount or the timeframe we seek. DOE could determine that the American Centrifuge project does not qualify for a loan guarantee based on likelihood of repayment or other factors. The loan guarantee program is a competitive process and a competing project has applied for funding under the program. This could adversely affect the timing and amount of any funding awarded to us, if any.

DOE has not yet issued any commitments or loan guarantees under the loan guarantee program, including from an initial solicitation in August 2006 (that did not apply to nuclear projects) and has not provided a timeline for the process from solicitation to being granted a loan guarantee. In its June 30, 2008 solicitation, DOE stated that applications must be submitted to DOE no later than six months prior to the date that the project sponsor anticipates that it will require a term sheet, which could mean that no commitment would be available until at least early 2009. The change in Administration also adds uncertainty to the process after November 2008. In addition, funding under the program is only authorized until September 30, 2009.

We also cannot give any assurances that if we are selected to proceed with negotiations under the loan guarantee program that sufficient funds will be allocated to our project. We have requested a loan guarantee for \$2 billion, which is the entire amount authorized in the solicitation for front-end nuclear facilities.

On a parallel path, we continue to evaluate alternative sources of capital, including potential third-party investment at the project level; however, we cannot assure you that we will be able to attract the capital we need to complete the American Centrifuge project in a timely manner or at all. If we are not able to obtain timely action from DOE or obtain an alternate capital commitment, we will be forced to slow spending on the project, which will result in potentially significant schedule delays and increased costs and potentially make the project uneconomic. We could also be forced to take other actions, including terminating the project. This would have a material adverse impact on our business and prospects because we believe the long-term viability of our business depends on the successful deployment of the American Centrifuge project.

***The cost of the American Centrifuge project could exceed the current project budget and cost uncertainty could adversely affect our ability to finance and deploy the American Centrifuge Plant.***

We have established a project budget for the ACP of \$3.5 billion. This budget includes amounts already spent but does not include financing costs or financial assurance. Through September 30, 2008, we had spent \$1.0 billion on the project, which leaves a going-forward cost of \$2.5 billion to complete the ACP.

We have built into the budget a management reserve; however, the project budget is subject to cost risk. We are working with our strategic suppliers primarily under cost-reimbursement agreements. As we proceed with the project, we intend for contracts with suppliers to transition from a cost-reimbursable model to a fixed-price or incentive-based model, as appropriate. However, we may not be successful in obtaining fixed-price or incentive-based contracts in the timeframe we expect, if at all, which could increase costs. Several key budget variables such as labor costs, the cost of raw materials to build the plant and general inflation, are outside our control and difficult to forecast and increases in these variables could increase costs. Our project budget assumes that certain cost savings are achieved through value-engineering the AC100 machine. We continue to spend time working to reduce the manufacturing cost required per machine through value engineering and if we are not successful or these efforts take longer than we expect, that could impact our schedule and/or increase costs.

Increases in the cost of the ACP increase the amount of external capital we must raise and could threaten our ability to successfully finance and deploy the ACP. We cannot assure investors that costs associated with the ACP will not be materially higher than anticipated or that efforts that we take to mitigate cost increases will be successful or sufficient. Our cost estimates and budget for the ACP have been, and will continue to be, based on many assumptions that are subject to change as new information becomes available or as unexpected events occur. Regardless of our success in demonstrating the technical viability of the American Centrifuge technology, uncertainty surrounding our ability to accurately estimate costs or to limit potential cost increases could jeopardize our ability to successfully finance and deploy the ACP. Our inability to finance and deploy the ACP would have a material adverse impact on our business and prospects because we believe the long-term viability of our business depends on the successful deployment of the ACP.

***Our certificate of incorporation gives us certain rights with respect to equity securities held (beneficially or of record) by foreign persons. If levels of foreign ownership set forth in our certificate of incorporation are exceeded, we have the right, among other things, to redeem or exchange common stock held by foreign persons, and in certain cases, the applicable redemption price or exchange value may be equal to the lower of fair market value or a foreign person's purchase price.***

Our certificate of incorporation gives us certain rights with respect to shares of our common stock held (beneficially or of record) by foreign persons. Foreign persons are defined in our certificate of incorporation to include, among others, an individual who is not a U.S. citizen, an entity that is organized under the laws of a non-U.S. jurisdiction and an entity that is controlled by individuals who are not U.S. citizens or by entities that are organized under the laws of non-U.S. jurisdictions.

The occurrence of any one or more of the following events is a “foreign ownership review event” and triggers the board of directors’ right to take various actions under our certificate of incorporation: (1) the beneficial ownership by a foreign person of (a) 5% or more of the issued and outstanding shares of any class of our equity securities, (b) 5% or more in voting power of the issued and outstanding shares of all classes of our equity securities, or (c) less than 5% of the issued and outstanding shares of any class of our equity securities or less than 5% of the voting power of the issued and outstanding shares of all classes of our equity securities, if such foreign person is entitled to control the appointment and tenure of any of our management positions or any director; (2) the beneficial ownership of any shares of any class of our equity securities by or for the account of a foreign uranium enrichment provider or a foreign competitor (referred to as “contravening persons”); or (3) any ownership of, or exercise of rights with respect to, shares of any class of our equity securities or other exercise or attempt to exercise control of us that is inconsistent with, or in violation of, any regulatory restrictions, or that could jeopardize the continued operations of our facilities (an “adverse regulatory occurrence”). These rights include requesting information from holders (or proposed holders) of our securities, refusing to permit the transfer of securities by such holders, suspending or limiting voting rights of such holders, redeeming or exchanging shares of our stock owned by such holders on terms set forth in our certificate of incorporation, and taking other actions that we deem necessary or appropriate to ensure compliance with the foreign ownership restrictions.

The terms and conditions of our rights with respect to our redemption or exchange right in respect of shares held by foreign persons or contravening persons are as follows:

- *Redemption price or exchange value:* Generally the redemption price or exchange value for any shares of our common stock redeemed or exchanged would be their fair market value. However, if we redeem or exchange shares held by foreign persons or contravening persons and our Board in good faith determines that such person knew or should have known that its ownership would constitute a foreign ownership review event (other than shares for which our Board determined at the time of the person’s purchase that the ownership of, or exercise of rights with respect to, such shares did not at such time constitute an adverse regulatory occurrence), the redemption price or exchange value is required to be the lesser of fair market value and the person’s purchase price for the shares redeemed or exchanged.
- *Form of payment:* Cash, securities or a combination, valued by our Board in good faith.
- *Notice:* At least 30 days’ notice of redemption is required; however, if we have deposited the cash or securities for the redemption or exchange in trust for the benefit of the relevant holders, we may redeem shares held by such holders on the same day that we provide notice.

Accordingly, there are situations in which a foreign stockholder or contravening person could lose the right to vote its shares or in which we may redeem or exchange shares held by a foreign person or contravening person and in which such redemption or exchange could be at the lesser of fair market value and the person's purchase price for the shares redeemed or exchanged, which could result in a significant loss for that person.

**Item 2. Unregistered Sales of Equity Securities and Use of Proceeds**

(c) Third Quarter 2008 Issuer Purchases of Equity Securities

Period	(a) Total Number of Shares (or Units) Purchased(1)	(b) Average Price Paid Per Share (or Unit)	(c) Total Number of Shares (or Units) Purchased as Part of Publicly Announced Plans or Programs	(d) Maximum Number (or Approximate Dollar Value) of Shares (or Units) that May Yet Be Purchased Under the Plans or Programs
July 1 — July 31	—	—	—	—
August 1 — August 31	344	\$ 5.00	—	—
September 1 — September 30	—	—	—	—
<b>Total</b>	<b>344</b>	<b>\$ 5.00</b>	<b>—</b>	<b>—</b>

(1) These purchases were not made pursuant to a publicly announced repurchase plan or program. Represents 344 shares of common stock surrendered to USEC to pay withholding taxes on shares of restricted stock under the 1999 Equity Incentive Plan, as amended.

**Item 6. Exhibits**

- 10.1 USEC Inc. Executive Severance Plan dated August 1, 2008.
- 10.2 USEC Inc. 1999 Supplemental Executive Retirement Plan, as amended and restated, dated August 1, 2008.
- 10.3 First Amendment, dated August 1, 2008, to USEC Inc. Pension Restoration Plan, as amended and restated, dated November 1, 2007.
- 10.4 Amended and Restated Design, Engineering, Procurement, Construction and Construction Management Agreement for the American Centrifuge Plant between USEC Inc. and Fluor Enterprises, Inc., entered into September 24, 2008, effective as of January 1, 2008 (Certain information has been omitted and filed separately pursuant to a request for confidential treatment under Rule 24b-2).
- 31.1 Certification of the Chief Executive Officer pursuant to Rule 13a-14(a)/15d-14(a).
- 31.2 Certification of the Chief Financial Officer pursuant to Rule 13a-14(a)/15d-14(a).
- 32 Certification of CEO and CFO pursuant to 18 U.S.C. Section 1350.

**SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

**USEC Inc.**

November 5, 2008

By /s/ John C. Barpoulis

**John C. Barpoulis**

Senior Vice President and Chief Financial Officer

(Principal Financial Officer)

## EXHIBIT INDEX

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USEC INC.  
EXECUTIVE SEVERANCE PLAN

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**USEC INC.**  
**EXECUTIVE SEVERANCE PLAN**

Effective July 31, 2008

ARTICLE 1  
**ESTABLISHMENT, PURPOSE AND INTENT**

1.1 **Establishment, Purpose and Intent.** USEC Inc., a Delaware corporation with its principal place of business in Bethesda, Maryland hereby establishes this USEC Inc. Executive Severance Plan (“**Plan**”), effective as of July 31, 2008 (the “**Effective Date**”). The Plan is intended to protect key executive employees of USEC Inc. and its subsidiaries and affiliates (individually and collectively, the “**Company**”) against an involuntary loss of employment so as to attract and retain such employees, and motivate them to enhance the value of the Company. The Plan is intended to be an unfunded welfare plan subject to the Employee Retirement Income Security Act of 1974, as amended (“**ERISA**”); or to the extent it is a pension plan subject to ERISA, an unfunded pension plan maintained primarily for the purpose of providing deferred compensation to a select group of management or highly compensated employees. Words and phrases used with initial capitals in the Plan and not otherwise defined in the Plan have the meanings defined for them in Article 7.

ARTICLE 2  
**ELIGIBILITY AND PARTICIPATION**

2.1 **Participation.** Each Executive shall become a Participant upon the later of the Effective Date or the date he or she becomes an Executive.

2.2 **Termination of Participation.** A Participant’s participation in the Plan shall automatically terminate, without notice to or consent of the Participant, upon termination of the Participant’s employment with the Company for any reason (including but not limited to death or disability) that is not an Eligible Separation from Service (as defined in Section 3.1).

ARTICLE 3  
**SEVERANCE BENEFITS**

3.1 **Eligible Separation from Service.** Each Participant shall be entitled to severance and other benefits under the Plan in the amount set forth in Sections 3.2 and 3.3 below (“**Severance Benefits**”) if the Participant incurs an Eligible Separation from Service. Entitlement to Severance Benefits is subject to the Participant’s compliance with Sections 3.6 and 3.7 of the Plan and the other terms and conditions of the Plan, and subject to the execution and delivery of a valid and unrevoked Waiver and Release Agreement as required by Section 3.5 and to the other conditions set forth below. For this purpose an “**Eligible Separation from Service**” is a Separation from Service by reason of a termination of the Participant’s employment by the Company for any reason other than death, disability, or Cause, but shall not include a Separation from Service that entitles the Participant to benefits under an individual change in control agreement.

No Severance Benefits shall be payable in respect of a Separation from Service that is not an Eligible Separation from Service. For avoidance of doubt, none of the following shall be an Eligible Separation from Service: (i) termination of the Participant's employment upon death or disability, (ii) termination of the Participant's employment by the Company for Cause, or (iii) any voluntary resignation, including retirement.

### 3.2 Amount of Severance Pay.

(a) The amount of severance pay ("Severance Pay") to which the Participant is entitled under the Plan shall be the sum of the amount described in (i) and the amount described in (ii), reduced by the amount described in (iii):

(i) the Participant's Final Eligible Compensation;

(ii) the Participant's Prorated Performance Bonus;

(iii) the sum of (A) severance or similar payments made pursuant to any Federal, state or local law, including but not limited to payments under the Federal Worker Adjustment and Retraining Notification Act (WARN), and (B) any termination or severance payments under any other termination or severance plans, policies or programs of the Company that the Participant receives notwithstanding Section 3.2(b) below.

(b) There shall be no duplication of severance benefits in any manner. Severance Pay under this Plan shall be in lieu of any termination or severance payments to which the Participant may be entitled under any other termination or severance plans, policies or programs of the Company. No Participant shall be entitled to Severance Pay hereunder for more than one position with the Company.

### 3.3 Other Benefits.

(a) A Participant entitled to Severance Pay pursuant to Section 3.2 shall be entitled to continue during the one-year period following termination (the "Severance Period") the following additional benefits:

(i) continued participation for him or her (and for his or her eligible dependents) in the Company's medical, dental and life insurance benefit plans on the same basis as applies to active employees from time to time, except at no cost to the Participant; provided that this coverage shall terminate prior to the end of the Severance Period when the Participant (or his or her eligible dependents, as applicable) becomes eligible for medical, dental and life insurance benefit plan coverage, respectively (whether or not comparable to plans of the Company), from any successor employer; and

(ii) continued eligibility for participation in the USEC Employee Assistance Plan during the Severance Period.

Neither the Participant nor his or her dependents shall be eligible for continued participation in any disability income plan, travel accident insurance plan or tax-qualified retirement plan. Nothing herein shall be deemed to restrict the right of the Company to amend or terminate any plan in a manner generally applicable to active employees.

(b) The continuation of group health coverage during the Severance Period shall be applied toward the Company's obligation to make continuation coverage available under Section 601 et seq. of ERISA ("COBRA"), and the Participant and the Participant's eligible dependents shall be entitled to maintain such COBRA coverage, at their expense, for the balance of the period required by COBRA, if any, following such continuation of coverage.

(c) Eligible Participants shall be entitled to reimbursement for outplacement assistance services through an outplacement provider retained by the Company or an outplacement provider selected by the Participant, for a period not to exceed six months after termination of employment, provided the cost shall not exceed \$15,000 and in no event will the Company provide cash in lieu of outplacement assistance services.

3.4 Payment. Subject to Section 3.5 below, the Participant's Prorated Performance Bonus, if any, shall be payable in a lump sum after the end of the performance period at such time as bonuses under the Annual Incentive Program are paid to other executives of the Company but in any event no later than March 15<sup>th</sup> of the following calendar year. Subject to Section 3.5 below, all other Severance Pay shall be payable in a lump sum as soon as practicable after the Eligible Separation from Service. Notwithstanding the preceding sentences, in the event Severance Pay or any other payment or distribution of a benefit under this Plan is deferred compensation subject to additional taxes or penalties under Section 409A of the Code if paid on or commencing on the date specified in this Plan, because the Participant is a Specified Employee within the meaning of the Section 409A regulations, such payment or distribution shall not be made or commence prior to the earliest date on which Section 409A permits such payment or commencement without additional taxes or penalties under Section 409A. In the event payment is deferred under the preceding sentence, any amount that would have been paid prior to the deferred payment date but for Section 409A shall be paid in a single lump sum on such earliest payment date, without interest.

3.5 Waiver and Release. In order to receive benefits under the Plan, a Participant must execute and deliver to the Company a valid Waiver and Release Agreement in a form tendered by the Company, which shall be substantially in the form of the Waiver and Release Agreement attached hereto as Exhibit A, with any changes thereto approved by the Company's General Counsel (or in the case of the General Counsel, the Chief Executive Officer) prior to execution. No benefits shall be paid under the Plan until the Participant has executed his or her Waiver and Release Agreement within the time period specified by the Company in the Waiver and Release Agreement (which shall not be more than 45 days after such agreement is tendered to the Participant unless otherwise required by law), and the period within which a Participant may revoke his or her Waiver and Release Agreement has expired without revocation. A Participant may revoke his or her signed Waiver and Release Agreement within seven (7) days (or such other period provided by law) after his or her signing the Waiver and Release Agreement. Any such revocation must be made in writing and must be received by the Company within such seven (7) day (or such other) period. A Participant who does not timely submit a signed Waiver and Release Agreement to the Company shall not be eligible to receive

any Severance Benefits under the Plan. A Participant who timely revokes his or her Waiver and Release Agreement shall not be eligible to receive any Severance Benefits under the Plan. Notwithstanding the foregoing, if the expiration of the revocation period described above could occur in a calendar year later than the calendar year in which the Waiver and Release Agreement is tendered to the Participant for execution, then in no event will benefits under the Plan that are conditioned upon the effectiveness of the Waiver and Release Agreement be paid prior to the beginning of such later calendar year.

3.6 Restrictive Covenants. As a condition of participation in this Plan each Participant agrees as follows:

(a) Confidentiality. The Participant shall hold in a fiduciary capacity for the benefit of the Company all secret, proprietary, or confidential materials, knowledge, data or any other information relating to the Company and its business ("Confidential Information"), which shall have been obtained by the Participant during the Participant's employment by the Company and that shall not have been or now or hereafter have become public knowledge (other than by acts by the Participant or representatives of the Participant in violation of this Section 3.6). While employed by the Company and (a) for a period of five years thereafter with respect to Confidential Information that does not include trade secrets, and (b) any time thereafter with respect to Confidential Information that does include trade secrets, the Participant shall not, without the prior written consent of the Company or as may otherwise be required by law or legal process, communicate or divulge any Confidential Information to anyone other than the Company and those designated by it.

(b) Non-Competition and Non-Solicitation. The Participant shall not, at any time while employed by the Company and during the one-year period after the Participant's termination of employment (the "Restriction Period"), (i) engage or become interested as an owner (other than as an owner of less than five percent (5%) of the stock of a publicly owned company), stockholder, partner, director, officer, employee (in an executive capacity), consultant or otherwise in any business that is competitive with any business conducted by the Company during the term of this Plan or as of the date of termination of employment, as applicable, or (ii) recruit, solicit for employment, hire or engage any employee or consultant of the Company or any person who was an employee or consultant of the Company within two (2) years prior to the date of termination. The Participant acknowledges that these provisions are necessary for the Company's protection and are not unreasonable, since he or she would be able to obtain employment with companies whose businesses are not competitive with the Company and would be able to recruit and hire personnel other than employees of the Company. The duration and the scope of these restrictions on the Participant's activities are divisible, so that if any provision of this paragraph is held or deemed to be invalid, that provision shall be automatically modified to the extent necessary to make it valid.

(c) Non-Disparagement. The Participant agrees that, subject to Section 3.6(d) below, he or she will not, nor will he or she cause or assist any other person to, make any statement to a third party or take any action which is intended to or would reasonably have the effect of disparaging or harming the Company or the business reputation of the Company's present or former officers, directors, employees, or agents.

(d) Nuclear, Workplace, Public Safety and Sarbanes-Oxley Concerns. The Participant understands and acknowledges that nothing in the Plan prohibits, penalizes, or otherwise discourages the Participant from reporting, providing testimony regarding, or otherwise communicating any nuclear safety concern, workplace safety concern, public safety concern, or concern of any sort, to the U.S. Nuclear Regulatory Commission, the U.S. Department of Labor, or any federal or state government agency. The Participant further understands and acknowledges that nothing in this Plan conditions or restricts the Participant's communication with, or full cooperation in proceedings or investigations by, any federal or state agency. The Participant also understands and acknowledges that nothing in this Plan shall be construed to prohibit him or her from engaging in any activity protected by the Sarbanes-Oxley Act, 18 U.S.C. Section 1514A or Section 211 of the Energy Reorganization Act of 1974, as amended.

(e) No Effect on Other Restrictive Covenants. The provisions of this Section 3.6 shall not affect any restrictive covenants relating to confidentiality, non-competition, non-solicitation, non-disparagement or other matters contained in any individual change in control agreement, employment agreement or other agreement between the Participant and the Company, which restrictive covenants shall remain in full force and effect in accordance with their terms and may be for a period of time that exceeds the Restriction Period.

### 3.7 Return of Consideration.

(a) If at any time a Participant breaches any provision of Section 3.6 or Section 3.10, then: (i) the Company shall cease to provide any further Severance Pay or other benefits under Section 3.2 or Section 3.3 (other than pursuant to COBRA) and the Participant shall repay to the Company all Severance Pay and other benefits previously received under Section 3.2 or Section 3.3; (ii) all unexercised Company stock options under any Designated Plan (as defined below) whether or not otherwise vested shall cease to be exercisable and shall immediately terminate; (iii) the Participant shall forfeit any outstanding restricted stock or other outstanding equity award made under any Designated Plan and not otherwise vested on the date of breach; and (iv) the Participant shall pay to the Company (A) for each share of common stock of the Company ("Common Share") acquired on exercise of an option under a Designated Plan within the 24 months prior to such breach, the excess of the greater of the fair market value of a Common Share (I) on the date of exercise or (II) on the date of such payment to the Company, over the exercise price paid for such Common Share, and (B) for each share of restricted stock that became vested under any Designated Plan within the 24 months prior to such breach, the greater of the fair market value of a Common Share (I) on the date of vesting, or (II) on the date of such payment to the Company. Any amount to be repaid pursuant to this Section 3.7 shall be held by the Participant in constructive trust for the benefit of the Company and shall be paid by the Participant to the Company with interest at the prime rate (as published in The Wall Street Journal) as of the date of breach plus two (2) percentage points; or, if less, then the maximum interest rate permitted by law, upon written notice from the Committee, within 10 days of such notice.

(b) The amount to be repaid pursuant to this Section 3.7 shall be determined on a gross basis, without reduction for any taxes incurred. The Company shall have the right to offset such amount against any amounts otherwise owed to the Participant by the Company (whether as wages, vacation pay, or pursuant to any benefit plan or other compensatory arrangement).

(c) For purposes of this Section 3.7, a “Designated Plan” is the Equity Incentive Plan and each other equity compensation or long-term incentive compensation plan, deferred compensation plan, or supplemental retirement plan, of the Company.

(d) The provisions of this Section 3.7 shall apply to awards described in clauses (i), (ii), (iii), and (iv) of Section 3.7(a) earned or made after the date the Executive becomes a Participant in this Plan.

3.8 Equitable Relief and Other Remedies. As a condition of participation in this Plan:

(a) The Participant acknowledges that each of the provisions of Section 3.6 and 3.7 of the Plan are reasonable and necessary to preserve the legitimate business interests of the Company, its present and potential business activities and the economic benefits derived therefrom; that they will not prevent him or her from earning a livelihood in the Participant’s chosen business and are not an undue restraint on the trade of the Participant, or any of the public interests which may be involved.

(b) The Participant agrees that beyond the amounts otherwise to be provided under this Plan, the Company will be damaged by a violation of the terms of this Plan and the amount of such damage may be difficult to measure. The Participant agrees that if the Participant commits or threatens to commit a breach of any of the covenants and agreements contained in Sections 3.6 or 3.10, then the Company shall have the right to seek and obtain all appropriate injunctive and other equitable remedies, without posting bond therefor, except as required by law, in addition to any other rights and remedies that may be available at law or under this Plan, it being acknowledged and agreed that any such breach would cause irreparable injury to the Company and that money damages would not provide an adequate remedy.

(c) The parties agree that the covenants contained herein are severable. If an arbitrator or court shall hold that the duration, scope, area or activity restrictions stated herein are unreasonable under circumstances then existing, the parties agree that the maximum duration, scope, area or activity restrictions reasonable and enforceable under such circumstances shall be substituted for the stated duration, scope, area or activity restrictions to the maximum extent permitted by law. The parties further agree that the Company’s rights under Section 3.7 should be enforced to the fullest extent permitted by law irrespective of whether the Company seeks equitable relief in addition to relief provided therein or if the arbitrator or court deems equitable relief to be inappropriate.

3.9 Survival of Provisions. The obligations contained in Sections 3.6, 3.7, 3.8 and Section 3.10 below shall survive the Participant’s employment with the Company and shall be fully enforceable thereafter.

3.10 Cooperation. Upon the receipt of reasonable notice from the Company (including from outside counsel to the Company), the Participant agrees that while employed by the Company and for two years (or, if longer, for so long as any claim referred to in this Section remains pending) after the termination of Participant’s employment for any reason, the

Participant will respond and provide information with regard to matters in which the Participant has knowledge as a result of the Participant's employment with the Company, and will provide reasonable assistance to the Company and its representatives in defense of any claims that may be made against the Company, and will assist the Company in the prosecution of any claims that may be made by the Company to the extent that such claims may relate to the period of the Participant's employment with the Company (or any predecessor); provided, that with respect to periods after the termination of the Participant's employment, the Company shall reimburse the Participant for any out-of-pocket expenses incurred in providing such assistance and if the Participant is required to provide more than ten (10) hours of assistance per week after his or her termination of employment then the Company shall pay the Participant a reasonable amount of money for his or her services at a rate agreed to between the Company and the Participant; and provided further that after the Participant's termination of employment with the Company such assistance shall not unreasonably interfere with the Participant's business or personal obligations. The Participant agrees to promptly inform the Company if the Participant becomes aware of any lawsuits involving such claims that may be filed or threatened against the Company. Subject to Section 3.6(d), the Participant also agrees to promptly inform the Company (to the extent the Participant is legally permitted to do so) if the Participant is asked to assist in any investigation of the Company (or its actions), regardless of whether a lawsuit or other proceeding has then been filed against the Company with respect to such investigation, and shall not do so unless legally required.

#### ARTICLE 4 CLAIMS

4.1 Competition Determinations. Any Participant may apply to the Committee for written confirmation that specified activities proposed to be undertaken by the Participant will not violate Section 3.6 of the Plan. The Committee shall confirm or deny in writing that specified activities proposed to be undertaken by the Participant will not violate Section 3.6 of the Plan within 21 days of receipt of any such application unless the Committee determines that it has insufficient facts on which to make that determination, in which event the Committee shall advise the Participant of information necessary for the Committee to make such determination. Any confirmation that specified activities to be undertaken by the Participant will not violate Section 3.6 of the Plan shall be binding on the Company provided that all material facts have been disclosed to the Committee and there is no change in the material facts.

4.2 Claims Procedure. If any Participant has (a) a claim for compensation or benefits which are not being paid under the Plan, (b) another claim for benefits under the Plan, (c) a claim for clarification of his or her rights under the Plan (to the extent not provided for in Section 4.1), then the Participant (or his or her designee) (a "Claimant") may file with the Committee a written claim setting forth the amount and nature of the claim, supporting facts, and the Claimant's address. A claim shall be filed within six (6) months of (i) the date on which the claim first arises or (ii) if later, the earliest date on which the Participant knows or should know of the facts giving rise to a claim. The Committee shall notify each Claimant of its decision in writing by registered or certified mail within 90 days after its receipt of a claim, unless otherwise agreed by the Claimant. In special circumstances the Committee may extend for a further 90 days the deadline for its decision, provided the Committee notifies the Claimant of the need for the extension within 90 days after its receipt of a claim. If a claim is denied, the written notice of

denial shall set forth the reasons for such denial, refer to pertinent provisions of the Plan on which the denial is based, describe any additional material or information necessary for the Claimant to realize the claim, and explain the claim review procedure under the Plan.

4.3 Claims Review Procedure. A Claimant whose claim has been denied or such Claimant's duly authorized representative may file, within 60 days after notice of such denial is received by the Claimant, a written request for review of such claim by the Committee. If a request is so filed, the Committee shall review the claim and notify the Claimant in writing of its decision within 60 days after receipt of such request, unless otherwise agreed by the Claimant. In special circumstances, the Committee may extend for up to 60 additional days the deadline for its decision, provided the Committee notifies the Claimant of the need for the extension within 60 days after its receipt of the request for review. The notice of the final decision of the Committee shall include the reasons for its decision and specific references to the Plan on which the decision is based. The decision of the Committee shall be final and binding on all parties in accordance with but subject to Section 4.4(a) below.

#### 4.4 Arbitration.

(a) In the event of any dispute arising out of or relating to this Plan, the determinations of fact and the construction of this Plan or any other determination by the Committee in its sole and absolute discretion pursuant to Section 5.3 of the Plan shall be final and binding on all persons and may not be overturned in any arbitration or any other proceeding unless the party challenging the Committee's determination can demonstrate by clear and convincing evidence that a determination of fact is clearly erroneous or any other determination by the Committee is arbitrary and capricious.

(b) Any dispute arising out of or relating to this Plan shall first be presented to the Committee pursuant to the claims procedure set forth in Section 4.2 of the Plan and the claims review procedure of Section 4.3 of the Plan within the times therein provided. In the event of any failure timely to use and exhaust such claims procedure and the claims review procedures, the decision of the Committee on any matter respecting the Plan shall be final and binding and may not be challenged by further arbitration, or any other proceeding.

(c) Any dispute arising out of or relating to this Plan which has not been resolved as provided in Section 4.4(b) shall be finally resolved by arbitration in accordance with the CPR Rules for Non-Administered Arbitration then currently in effect, by a sole arbitrator. The Company shall be initially responsible for the payment of any filing fee and advance in costs required by CPR or the arbitrator, provided, however, if the Participant initiates the claim, the Participant will contribute an amount not to exceed \$250.00 for these purposes. During the arbitration, each party shall pay for its own costs and attorneys fees, if any. Attorneys fees and costs shall be awarded by the arbitrator to the prevailing party pursuant to Section 4.4(h) below.

(d) The arbitration shall be governed by the Federal Arbitration Act, 9 U.S.C. §§ 1-16 and judgment upon the award rendered by the arbitrator may be entered by any court having jurisdiction thereof. The arbitrator shall not have the right to award speculative damages or punitive damages to either party except as expressly permitted by statute (notwithstanding this provision by which both parties hereto waive the right to such damages) and shall not have the power to amend this Plan. The arbitrator shall be required to follow applicable law. The place of arbitration shall be Bethesda, Maryland. Any application to enforce or set aside the arbitration award shall be filed in a state or federal court located in Maryland.

(e) Any demand for arbitration must be made or any other proceeding filed within six (6) months after the date of the Committee's decision on review pursuant to Section 4.3.

(f) Notwithstanding the foregoing provisions of this Section, an action to enforce the Plan shall be filed within eighteen (18) months after the party seeking relief had actual or constructive knowledge of the alleged violation of the Plan in question or any party shall be able to seek immediate, temporary, or preliminary injunctive or equitable relief from a court of law or equity if, in its judgment, such relief is necessary to avoid irreparable damage. To the extent that any party wishes to seek such relief from a court, the parties agree to the following with respect to the location of such actions. Such actions brought by the Participant shall be brought in a state or federal court located in Maryland. Such actions brought by the Company shall be brought in a state or federal court located in Maryland; the Participant's state of residency; or any other forum in which the Participant is subject to personal jurisdiction. The Participant specifically consents to personal jurisdiction in the State of Maryland for such purposes.

(g) IF FOR ANY REASON THIS ARBITRATION CLAUSE BECOMES NOT APPLICABLE, THEN EACH PARTY, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, HEREBY IRREVOCABLY WAIVES ALL RIGHT TO TRIAL BY JURY AS TO ANY ISSUE RELATING HERETO IN ANY ACTION, PROCEEDING, OR COUNTERCLAIM ARISING OUT OF OR RELATING TO THIS PLAN OR ANY OTHER MATTER INVOLVING THE PARTIES HERETO.

(h) In the event of any contest arising under or in connection with this Plan, the arbitrator or court, as applicable, shall award the prevailing party attorneys' fees and costs to the extent permitted by applicable law.

#### ARTICLE 5 ADMINISTRATION

5.1 Committee. The USEC Inc. Benefit Plan Administrative Committee (the "Committee") shall administer this Plan. Members of the Committee may but need not be employees of the Company and may but need not be Participants in the Plan, but a member of the Committee who is a Participant shall not vote or act upon any matter which relates solely to such member as a Participant. All decisions of the Committee shall be by a vote or written evidence of intention of the majority of its members and all decisions of the Committee shall be final and binding except as provided in Section 4.4(a).

5.2 Duties. The Committee shall have the power and duty in its sole and absolute discretion to do all things necessary or convenient to effect the intent and purposes of the Plan, whether or not such powers and duties are specifically set forth herein, and, by way of amplification and not limitation of the foregoing, the Committee shall have the power in its sole and absolute discretion to:

- (a) provide rules for the management, operation and administration of the Plan, and, from time to time, amend or supplement such rules;
- (b) construe the Plan in its sole and absolute discretion to the fullest extent permitted by law, which construction shall be final and conclusive upon all persons except as provided in Section 4.4(a);
- (c) correct any defect, supply any omission, or reconcile any inconsistency in the Plan in such manner and to such extent as it shall deem appropriate in its sole discretion to carry the same into effect;
- (d) make all determinations relevant to a Participant's eligibility for benefits under the Plan, including determinations as to Separation from Service, Cause, and the Participant's compliance or not with Sections 3.6, 3.7, 3.8 and 3.10 of the Plan;
- (e) to enforce the Plan in accordance with its terms and the Committee's construction of the Plan as provided in Section 5.2(b) above;
- (f) do all other acts and things necessary or proper in its judgment to carry out the purposes of the Plan in accordance with its terms and intent.

5.3 Binding Authority. The decisions of the Committee or its duly authorized delegate within the powers conferred by the Plan shall be final and conclusive for all purposes of the Plan, and shall not be subject to any appeal or review other than pursuant to Article 4.

5.4 Exculpation. No member of the Committee nor any delegate of the Committee serving as Plan Administrator nor any other officer or employee of the Company acting on behalf of the Company with respect to this Plan shall be directly or indirectly responsible or otherwise liable by reason of any action or default as a member of that Committee, Plan Administrator or other officer or employee of the Company acting on behalf of the Company with respect to this Plan, or by reason of the exercise of or failure to exercise any power or discretion as such person, except for any action, default, exercise or failure to exercise resulting from such person's gross negligence or willful misconduct. No member of the Committee shall be liable in any way for the acts or defaults of any other member of the Committee, or any of its advisors, agents or representatives.

5.5 Indemnification. The Company shall indemnify and hold harmless each member of the Committee, any delegate of the Committee serving as Plan Administrator, and each other officer or employee of the Company acting on behalf of the Company with respect to this Plan, against any and all expenses and liabilities arising out of his or her own membership on the Committee, service as Plan Administrator, or other actions respecting this Plan on behalf of the Company, except for expenses and liabilities arising out of such person's gross negligence or willful misconduct. A person indemnified under this Section who seeks indemnification hereunder ("Indemnitee") shall tender to the Company a request that the Company defend any claim with respect to which the Indemnitee seeks indemnification under this Section and shall fully cooperate with the Company in the defense of such claim. If the Company shall fail to timely assume the defense of such claim then the Indemnitee may control the defense of such claim. However, no settlement of any claim otherwise indemnified under this Section shall be subject to indemnity hereunder unless the Company consents in writing to such settlement.

ARTICLE 6  
GENERAL PROVISIONS

6.1 No Property Interest. The Plan is unfunded. Severance pay shall be paid exclusively from the general assets of the Company and any liability of the Company to any person with respect to benefits payable under the Plan shall give rise solely to a claim as an unsecured creditor against the general assets of the Company. Any Participant who may have or claim any interest in or right to any compensation, payment or benefit payable hereunder, shall rely solely upon the unsecured promise of the Company for the payment thereof, and nothing herein contained shall be construed to give to or vest in the Participant or any other person now or at any time in the future, any right, title, interest or claim in or to any specific asset, fund, reserve, account, insurance or annuity policy or contract, or other property of any kind whatsoever owned by the Company, or in which the Company may have any right, title or interest now or at any time in the future.

6.2 Other Rights. Except as provided in Sections 3.2(a), 3.7 and 6.8, the Plan shall not affect or impair the rights or obligations of the Company or a Participant under any other written plan, contract, arrangement, or pension, profit sharing or other compensation plan, including, but not limited to, any acceleration of vesting of any stock options, restricted stock or other equity awards under the Equity Incentive Plan upon termination of employment in accordance with the terms of the applicable award agreements governing such awards or the entitlement of any Participant to any award to which such Participant is otherwise entitled upon termination of employment pursuant to the terms of the Executive Incentive Plan under the Equity Incentive Plan, as may be amended from time to time or any successor plan or program.

6.3 Amendment or Termination. The Board of Directors or the Compensation Committee of the Board of Directors may unilaterally amend, alter, suspend, discontinue or terminate the Plan at any time; provided, however, that no such amendment, alteration, suspension, discontinuance, or termination shall adversely affect the rights of any Participant who has incurred an Eligible Separation from Service on or prior to the date of the amendment or termination unless: (i) the affected Participant approves such amendment in writing, or (ii) the amendment is required (as determined by the Committee) by law (including any provision of the Code) whether such requirement impacts the Company or any Participant. Amendment or termination of the Plan shall not accelerate (or defer) the time of any payment under the Plan that is deferred compensation subject to Section 409A of the Code if such acceleration (or deferral) would subject such deferred compensation to additional tax or penalties under Section 409A.

6.4 Severability. If any term or condition of the Plan shall be invalid or unenforceable to any extent or in any application, then the remainder of the Plan, with the exception of such invalid or unenforceable provision, shall not be affected thereby and shall continue in effect and application to its fullest extent. If, however, the Committee determines in its sole discretion that any term or condition of the Plan which is invalid or unenforceable is material to the interests of the Company, the Committee may declare the Plan null and void in its entirety.

6.5 No Employment Rights. Neither the establishment of the Plan, any provisions of the Plan, nor any action of the Committee shall be held or construed to confer upon any employee the right to a continuation of employment by the Company. The Company reserves the right to dismiss any employee, or otherwise deal with any employee to the same extent as though the Plan had not been adopted.

6.6 Transferability of Rights. The Company shall have the right to transfer all of its obligations under the Plan with respect to one or more Participants without the consent of any Participant. No Participant or spouse of a Participant shall have any right to commute, encumber, transfer or otherwise dispose of or alienate any present or future right or expectancy which the Participant or such spouse may have at any time to receive payments of benefits hereunder, which benefits and the right thereto are expressly declared to be non-assignable and nontransferable, except to the extent required by law. Any attempt to transfer or assign a benefit, or any rights granted hereunder, by a Participant or the spouse of a Participant shall, in the sole discretion of the Committee (after consideration of such facts as it deems pertinent), be grounds for terminating any rights of the Participant or his or her spouse to any portion of the Plan benefits not previously paid.

6.7 Beneficiary. Any payment due under this Plan after the death of the Participant shall be paid to such person or persons, jointly or successively, as the Participant may designate, in writing filed by Participant with the Committee during the Participant's lifetime in a form acceptable to the Committee, which the Participant may change without the consent of any beneficiary by filing a new designation of beneficiary in like manner. If no designation of beneficiary is on file with the Committee or no designated beneficiary is living or in existence upon the death of the Participant, such payments shall be made to the surviving spouse of the Participant, if any, or if none to the Participant's estate. Any Severance Pay payable after the death of a Participant shall be accelerated and paid in a single lump sum to the Participant's designated beneficiary.

6.8 Entire Document. The Plan as set forth herein, supersedes any and all prior practices, understandings, agreements, descriptions or other non-written arrangements respecting severance, except for written employment or severance contracts signed by the Company with individuals other than Participants.

6.9 Plan Year. The fiscal records of the Plan shall be kept on the basis of a plan year which is the calendar year.

6.10 Governing Law. This is an employee benefit plan subject to ERISA and shall be governed by and construed in accordance with ERISA and, to the extent applicable and not preempted by ERISA, the law of the State of Maryland applicable to contracts made and to be performed entirely within that State, without regard to its conflict of law principal.

#### ARTICLE 7 DEFINITIONS

7.1 Definitions. The following words and phrases as used herein shall have the following meanings, unless a different meaning is required by the context:

7.1.1 “Annual Incentive Program” means the USEC Inc. Annual Incentive Program under the Equity Incentive Plan, as may be amended from time to time or any successor plan or program.

7.1.2 “Board of Directors” means the Board of Directors of the Company.

7.1.3 “Cause”, unless otherwise defined for purposes of termination of employment in a written employment agreement between the Company and the Participant, shall mean any act or failure to act on the part of the Participant which constitutes:

- (i) fraud, embezzlement, theft or dishonesty against the Company;
- (ii) material violation of law in connection with or in the course of the Participant’s duties or employment with the Company,
- (iii) commission of any felony or crime involving moral turpitude;
- (iv) any violation of Section 3.6 of the Plan;
- (v) any other material breach of the terms and conditions of employment;
- (vi) material breach of any written employment policy of the Company;
- (vii) conduct which tends to bring the Company into substantial public disgrace or disrepute; or
- (viii) the Participant’s failure to promptly and adequately perform the duties assigned to the Participant by the Company, such performance to be judged in good faith at the discretion of the Company.

7.1.4 “Code” means the Internal Revenue Code of 1986, as amended from time to time.

7.1.5 “Disability” means a mental or physical condition which renders the Participant unable or incompetent, with reasonable accommodation, to carry out the material job responsibilities which such Participant held or the material duties to which the Participant was assigned at the time the Disability was incurred, which has continued for at least six months.

7.1.6 “Equity Incentive Plan” means the USEC Inc. 1999 Equity Incentive Plan, as may be amended from time to time or any successor plan.

7.1.7 “Executive” means any person employed by the Company in a position of Vice President or Senior Vice President, and any other key executive of the Company employed in a position below that of Vice President whom the Chief Executive Officer of the Company expressly determines shall be eligible to be a Participant in this Plan.

7.1.8 “Final Average Bonus” means the average of the three most recent annual bonuses paid to the Participant prior to the date of termination, whether such annual bonuses are paid in the form of cash or in grants of restricted common stock of the Company or restricted

stock units under the Annual Incentive Program (which, under the Annual Incentive Program, generally vests one (1) year after the date of grant); provided, however, that (i) any annual bonus paid to the Participant that was pro-rated or otherwise adjusted because the Participant was not employed by the Company during the entire period to which such bonus related shall be annualized for purposes of the calculation of the Participant's Final Average Bonus; (ii) if the Participant has experienced a change in position that has affected the Participant's annual bonus opportunity (whether or not such change in position is accompanied by a change in title), any annual bonus paid to the Participant with respect to a period prior to such change in position shall not be included in the calculation of the Participant's Final Average Bonus; (iii) if the Participant shall not have been paid at least three annual bonuses prior to the date of termination that are includable in the calculation of the Participant's Final Average Bonus, then the Participant's Final Average Bonus shall be an amount equal to the average of such lesser number of annual bonuses (or, if just one annual bonus, an amount equal to such bonus); and (iv) if the Participant shall not have been paid at least one annual bonus prior to the date of termination that is includable in the calculation of the Participant's Final Average Bonus, the Participant's Final Average Bonus shall be an amount equal to the Participant's annual target bonus as in effect on the date of termination. Final Average Bonus shall not include any amount of cash or equity paid or granted as part of any long term incentive plan or program that the Company in its sole discretion may elect to maintain from time to time.

7.1.9 "Final Eligible Compensation" means the sum of the Participant's Final Salary and Final Average Bonus.

7.1.10 "Final Salary" means the Participant's annual base salary as in effect on the date of termination.

7.1.11 "Participant" means any Executive who is eligible to participate in the Plan and has become a Participant in accordance with Section 2.1, and has not had such participation terminated pursuant to Section 2.2.

7.1.12 "Prorated Performance Bonus" means the award to which the Participant would have been entitled under the Annual Incentive Program at the end of the then current performance period based on actual performance during the performance period, prorated by multiplying such award by a fraction, the numerator of which is the number of days during the performance period that the Participant is employed by the Company and the denominator of which is 365.

7.1.13 "Separation from Service" means a termination of the Participant's employment with the Company which constitutes a "separation from service" within the meaning of Section 409A(a)(2)(A)(i) of the Code. Notwithstanding the preceding sentence a Separation from Service shall not include the disposition by the Company of the subsidiary or affiliate which employs the Participant if such employing subsidiary or affiliate adopts this Plan and continues (by assignment or otherwise) to be the employer of the Participant.

IN WITNESS WHEREOF The Company has caused this Plan document to be executed on its behalf by an authorized officer this 1<sup>st</sup> day of August, 2008.

USEC INC.

By: /s/ W. Lance Wright  
Senior Vice President, Human Resources  
and Administration

**WAIVER AND RELEASE**

This is a Waiver and Release ("Release") between \_\_\_\_\_ ("Executive") and USEC Inc. (the "Company"). The Company and the Executive agree that they have entered into this Release voluntarily, and that it is intended to be a legally binding commitment between them.

1. In consideration for the promises made herein by the Executive, the Company agrees as follows:

(a) Severance Pay. The Company will pay to the Executive severance payments in the amount set forth in the USEC Inc. Executive Severance Plan (the "Severance Plan"). The Company will also pay Executive accrued but unused vacation pay in the amount of \$\_\_\_\_\_ representing \_\_\_\_ days of accrued but unused vacation.

(b) Other Benefits. The Executive will be eligible to receive other benefits as described in the Severance Plan.

(c) Unemployment Compensation. The Company will not contest the decision of the appropriate regulatory commission regarding unemployment compensation that may be due to the Executive.

2. In consideration for and contingent upon the Executive's right to receive the severance pay and other benefits described in the Severance Plan and this Release, Executive hereby agrees as follows:

(a) General Waiver and Release. Except as provided in Paragraph 2.(f) below, Executive and any person acting through or under the Executive hereby release, waive and forever discharge the Company, its past subsidiaries and its past and present affiliates, and their respective successors and assigns, and their respective present or past officers, trustees, directors, shareholders, executives and agents of each of them, from any and all claims, demands, actions, liabilities and other claims for relief and remuneration whatsoever (including without limitation attorneys' fees and expenses), whether known or unknown, absolute, contingent or otherwise (each, a "Claim"), arising or which could have arisen up to and including the date of his execution of this Release, including without limitation those arising out of or relating to Executive's employment or cessation and termination of employment, or any other written or oral agreement, any change in Executive's employment status, any benefits or compensation, any tortious injury, breach of contract, wrongful discharge (including any Claim for constructive discharge), infliction of emotional distress, slander, libel or defamation of character, and any Claims arising under the United States Constitution, the Maryland Constitution, Title VII of the Civil Rights Act of 1964 (as amended by the Civil Rights Act of 1991), the Americans With Disabilities Act, the Rehabilitation Act of 1973, the Fair Labor Standards Act, the Family and Medical Leave Act, the National Labor Relations Act, the Labor-Management Relations Act, the Equal Pay Act, the Older Workers Benefits

Protection Act, the Workers Retraining and Notification Act, the Age Discrimination in Employment Act, the Employee Retirement Income Security Act of 1974, Section 211 of the Energy Reorganization Act of 1974, the Maryland Human Rights Act, or any other federal, state or local statute, law, ordinance, regulation, rule or executive order, any tort or contract claims, and any of the claims, matters and issues which could have been asserted by Executive against the Company or its subsidiaries and affiliates in any legal, administrative or other proceeding. Executive agrees that if any action is brought in his or her name before any court or administrative body, Executive will not accept any payment of monies in connection therewith.

(b) Miscellaneous. Executive agrees that this Release specifies payment from the Company to himself or herself, the total of which meets or exceeds any and all funds due him or her by the Company, and that he or she will not seek to obtain any additional funds from the Company with the exception of non-reimbursed business expenses. (This covenant does not preclude the Executive from seeking workers compensation, unemployment compensation, or benefit payments from Company's insurance carriers that could be due him or her.)

(c) Non-Competition, Non-Solicitation and Confidential Information. Executive warrants that Executive has, and will continue to comply fully with the requirements of the Severance Plan.

**(d) THE COMPANY AND THE EXECUTIVE AGREE THAT THE SEVERANCE PAY AND BENEFITS DESCRIBED IN THIS RELEASE AND THE SEVERANCE PLAN ARE CONTINGENT UPON THE EXECUTIVE SIGNING THIS RELEASE. THE EXECUTIVE FURTHER UNDERSTANDS AND AGREES THAT IN SIGNING THIS RELEASE, EXECUTIVE IS RELEASING POTENTIAL LEGAL CLAIMS AGAINST THE COMPANY. THE EXECUTIVE UNDERSTANDS AND AGREES THAT IF HE OR SHE DECIDES NOT TO SIGN THIS RELEASE, OR IF HE OR SHE REVOKES THIS RELEASE, THAT HE OR SHE WILL IMMEDIATELY REFUND TO THE COMPANY ANY AND ALL SEVERANCE PAYMENTS AND OTHER BENEFITS HE OR SHE MAY HAVE ALREADY RECEIVED.**

(e) The waiver contained in Section 2(a) above does not apply to any Claims with respect to:

(i) Any claims under employee benefit plans subject to the Employee Retirement Income Security Act of 1974 ("ERISA") in accordance with the terms of the applicable employee benefit plan,

(ii) Any Claim under or based on a breach of this Release,

(iii) Rights or Claims that may arise under the Age Discrimination in Employment Act after the date that Executive signs this Release,

(iv) Any right to indemnification or directors and officers liability insurance coverage to which the Executive is otherwise entitled in accordance with the Company's certificate of incorporation or by-laws or an individual indemnification agreement.

**(f) EXECUTIVE ACKNOWLEDGES THAT HE OR SHE HAS READ AND IS VOLUNTARILY SIGNING THIS RELEASE. EXECUTIVE ALSO ACKNOWLEDGES THAT HE OR SHE IS HEREBY ADVISED TO CONSULT WITH AN ATTORNEY, HE OR SHE HAS BEEN GIVEN AT LEAST [45 DAYS — if group layoff] [21 DAYS — if individual termination] TO CONSIDER THIS RELEASE BEFORE THE DEADLINE FOR SIGNING IT, AND HE OR SHE UNDERSTANDS THAT HE OR SHE MAY REVOKE THE RELEASE WITHIN SEVEN (7) DAYS AFTER SIGNING IT. IF NOT REVOKED WITHIN SUCH PERIOD, THIS RELEASE WILL BECOME EFFECTIVE ON THE EIGHTH (8) DAY AFTER IT IS SIGNED BY EXECUTIVE.**

BY SIGNING BELOW, BOTH THE COMPANY AND EXECUTIVE AGREE THAT THEY UNDERSTAND AND ACCEPT EACH PART OF THIS RELEASE.

\_\_\_\_\_  
(Executive)

\_\_\_\_\_  
DATE

USEC INC.

By: \_\_\_\_\_

\_\_\_\_\_  
DATE

USEC INC.  
1999 SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN  
Amended and Restated Effective  
January 1, 2008

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## INTRODUCTION

USEC Inc. desires to retain the services of, and provide rewards and incentives to, members of a select group of management employees who contribute to the success of USEC Inc.

In order to achieve this objective, USEC Inc. originally adopted the Supplemental Executive Retirement Plan effective April 7, 1999 to provide supplemental retirement benefits to select members of management and highly compensated employees who become Members of this plan. This plan has been renamed, amended and restated, effective January 1, 2008, to reflect the requirements of Section 409A and is intended to continue to be an unfunded plan of deferred compensation for a select group of management or highly compensated employees, as provided in the Employee Retirement Income Security Act of 1974, as amended. It is intended that the provisions of this Plan with respect to Grandfathered Benefits have not been and shall not be materially modified from the provisions in effect on October 3, 2004, and the Plan shall be construed consistent with that intent. Non-Grandfathered Benefits for which payment commenced after December 31, 2004 and prior to January 1, 2008 have been paid in good-faith compliance with the requirements of Section 409A. This restatement shall not apply to benefits of Members who have no Non-Grandfathered benefits or who have benefits that were in pay status prior to January 1, 2008; such Members' benefits shall be governed by the terms of the Plan in effect the earlier of October 3, 2004 or the date of the Member's Termination of Employment.

### Article I

#### TITLE AND EFFECTIVE DATE

1.1 This plan shall be known as the USEC Inc. 1999 Supplemental Executive Retirement Plan (hereinafter referred to as the "Plan"). The Plan was originally named the USEC, Inc. Supplemental Executive Retirement Plan.

1.2 The original Effective Date of this Plan is April 7, 1999. This amended and restated Plan is effective with respect to benefits commencing on or after January 1, 2008.

### Article II

#### DEFINITIONS

As used herein, the following words and phrases shall have the meanings specified below unless a different meaning is clearly required by the context:

2.1 Except to the extent otherwise provided herein, the term "**Actuarial Equivalent**" shall mean Actuarial Equivalent as defined in the Qualified Plan.

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2.2 The term “**Benefit Commencement Date**” shall mean with respect to Grandfathered Benefits, the date on which benefits commence to be payable to a Member or Surviving Spouse as provided under the respective section of this Plan, and with respect to Non-Grandfathered Benefits, as soon as practicable after the later of the Member’s attainment of age fifty-five (55) or the Member’s Termination of Employment for any reason except death or disability, but in no event more than ninety (90) days following the later of such dates. The Benefit Commencement Date in the case of death shall be the first day of the month coincident to or next following the date of death. The Benefit Commencement Date in the case of a Total and Permanent Disability that qualifies as a disability under Section 409A shall be the first day of the month coincident to or next following the determination of Total and Permanent Disability. Notwithstanding the foregoing, the date on which payment of Non-Grandfathered Benefits shall be made or commence shall be postponed if required by Section 4.9.

2.3 The term “**Benefit Objective**” shall mean (i) with respect to the Chief Executive Officer of the Company, an amount equal to 60% of Final Average Compensation, and (ii) with respect to all other Members, an amount equal to 55% of Final Average Compensation.

2.4 The term “**Board of Directors**” shall mean the Board of Directors of the Company.

2.5 The term “**Chief Human Resource Officer**” shall mean the officer appointed by the Board of Directors to administer the claims procedure described in Article VI.

2.6 The term “**Company**” shall mean USEC Inc., its successors and assigns, any subsidiary or affiliated organizations authorized by the Board of Directors to participate in this Plan with respect to their Members, and subject to the provisions of Section 7.6, any organization into which the Company may be merged or consolidated or to which all or substantially all of its assets may be transferred.

2.7 The term “**Compensation**” shall mean the annualized rate of base compensation and any annual incentive compensation (cash or stock) earned during a calendar year by the Member, regardless of whether paid in that calendar year, pursuant to the USEC Inc. Annual Incentive Program or similar plan maintained by the Company, but shall not include compensation (i) in the form of stock options or stock appreciation rights or (ii) any compensation, other than annual incentive compensation, earned pursuant to the provisions of the USEC Inc. 1999 Equity Incentive Plan earned by the Member.

2.8 The term “**Committee**” shall mean the Compensation Committee of the Board of Directors of the Company or its delegate.

2.9 The term “**CSRS**” shall mean the Civil Service Retirement System maintained by the United States federal government.

2.10 The “**CSRS/FERS Benefit**” shall mean the accrued benefit of a Government Pension Member under the CSRS or the FERS, as the case may be, determined without regard to any employee contributions, if applicable, expressed as a monthly single life annuity commencing on the first day of the month coinciding with or immediately following the Government Pension Member’s attainment of age sixty-two (62) based on the actuarial

assumptions applicable under CSRS or FERS, as the case may be. For purposes of the Plan, the portion of a Government Pension Member's CSRS/FERS Benefit attributable to his service with the Company shall be the Government Pension Member's CSRS/FERS Benefit multiplied by a fraction, the numerator of which is his years of service with the Company and the denominator of which is the years of service taken into account under CSRS or FERS, as the case may be, in determining the amount of his CSRS/FERS Benefit.

2.11 The term "**Disability Benefit**" shall be an amount equal to the Normal Retirement Benefit to which the Disabled Member would be entitled under this Plan had the Member elected to retire on his sixty-second (62<sup>nd</sup>) birthday at a level of compensation no less than his Final Average Compensation determined as of his Termination of Employment on account of disability.

2.12 The term "**Disabled Member**" shall mean any Member who incurs a Termination of Employment by reason of Total and Permanent Disability.

2.13 The term "**Early Retirement**" shall mean Termination of Employment with the Company (other than due to death or Total and Permanent Disability) on or after the Member's attainment of age fifty-five (55) and prior to the Member's attainment of age sixty-two (62). With regard to the payment of Grandfathered Benefits, the prior approval of the Board of Directors shall be required for the Early Retirement of a Member before that Member's attainment of age sixty (60).

2.14 The term "**Early Retirement Benefit**" shall mean the benefit calculated under Article IV herein which is payable to a Member who elects Early Retirement.

2.15 The term "**FERS**" shall mean the Federal Employees Retirement System maintained by the United States federal government.

2.16 The term "**Final Average Compensation**" shall mean the average annual Compensation paid to the Member by the Company for the three consecutive years, commencing on or after February 3, 1999, immediately preceding the Termination Date.

2.17 The term "**Government Pension Member**" means a Member who has elected pursuant to 42 U.S.C. §2297h-8(b) to participate in the CSRS or FERS in lieu of coverage under the Qualified Plan.

2.18 The term "**Grandfathered Benefits**" shall mean any benefits accrued under this Plan for any Member that were earned by such Member and vested on or before December 31, 2004 and not materially modified after October 3, 2004, taking into account the benefit formula under the Plan, the Participant's Service and the Participant's Final Average Compensation determined as though he had a Termination of Employment on December 31, 2004.

2.19 The term "**Member**" shall mean any employee who is part of a select group of management or highly compensated personnel, who is designated as a Member by the Committee as provided in Article III. A Member shall also mean a retired or terminated Member or a Member's Surviving Spouse who is receiving, or entitled to receive, payments under the terms of this Plan.

- 2.20 The term “**Non-Grandfathered Benefits**” shall mean any benefits accrued under this Plan that are not Grandfathered Benefits.
- 2.21 The term “**Normal Retirement**” shall mean Termination of Employment on or after the Member’s attainment of age sixty-two (62).
- 2.22 The term “**Normal Retirement Benefit**” shall mean the benefit calculated under Article IV herein which is payable to a Member who elects Normal Retirement.
- 2.23 The term “**Plan**” shall mean the USEC Inc. 1999 Supplemental Executive Retirement Plan and any amendments thereto.
- 2.24 The term “**Plan Benefit**” shall mean a benefit due a Member under the terms of this Plan.
- 2.25 The term “**Post-Retirement Death Benefit**” shall mean (a) with respect to any Member other than a Government Pension Member, a benefit calculated under the Qualified Plan, and paid, with respect to Grandfathered Benefits, in the same form and at the same time as the post-retirement death benefit, if any, is paid under the Qualified Plan, and paid, with respect to Non-Grandfathered Benefits, commencing on the Benefit Commencement Date in accordance with the method of payment specified in Section 4.8 for benefits, if any, payable after the Member’s death; and (b) with respect to any Government Pension Member, a benefit calculated under the Qualified Plan, and paid, with respect to Grandfathered Benefits, in the same form and at the same time as a post-retirement death benefit would have been paid under the Qualified Plan had the Government Pension Member’s CSRS/FERS Benefit attributable to his service with the Company been accrued under the Qualified Plan, and paid, with respect to Non-Grandfathered Benefits, commencing on the Benefit Commencement Date in accordance with the method of payment specified in Section 4.8 for benefits, if any, payable after the Member’s death.
- 2.26 The term “**Pre-Retirement Death Benefit**” shall mean the actuarial equivalent, as of the Benefit Commencement Date, of the survivor benefit payable to the Member’s Surviving Spouse under a Qualified Joint and Survivor Annuity based on the Member’s Plan Benefit calculated as though the Member had a Termination of Employment on the date of his death, and, with respect to Grandfathered Benefits, paid in the same form and at the same time as the pre-retirement death benefit, if any, is or would be paid under the Qualified Plan, and with respect to Non-Grandfathered Benefits, paid at the time and form provided in Section 4.5.
- 2.27 The term “**Primary Social Security Benefit**” shall mean the Actuarial Equivalent, as of the Benefit Commencement Date, of the Member’s primary benefit under the Social Security Act, as amended, determined on the date as of which any offsets to benefits under this Plan are calculated, and payable, with respect to Grandfathered Benefits, commencing at the later of age sixty-two (62) or the Benefit Commencement Date, and with regard to Non-Grandfathered Benefits, commencing on the date the Member attains age sixty-two (62).

2.28 The term “**Qualified Joint and Survivor Annuity**” shall mean, in the case of a married Member, an annuity for the life of the Member with a survivor annuity for the life of the Member’s spouse which survivor annuity is fifty percent (50%) of the amount of the annuity payable during the joint lives of the Member and the Member’s spouse.

2.29 The term “**Qualified Plan**” shall mean the Employees’ Retirement Plan of USEC Inc., as amended from time to time.

2.30 The term “**Restoration Plan**” shall mean the USEC Inc. Pension Restoration Plan, as amended from time to time.

2.31 The term “**Section 409A**” shall mean Section 409A of the Internal Revenue Code of 1986, together with any and all regulations, rulings and other applicable guidance issued thereunder.

2.32 The term “**Section 409A Penalties**” shall have the meaning set forth in Section 4.10 of this Plan.

2.33 The term “**Service**” shall mean the period of full time employment of a Member with the Company. For this purpose, all periods of employment with the Company (both before and after the adoption of this Plan, and before and after the employee becomes a Member in this Plan), shall be included as Service.

2.34 The term “**Specified Employee**” shall mean any person described in Section 409A(a)(2)(B)(i) of the Code and Treasury Regulation Section 1.409A-1(i) as determined from time to time by the Committee in its discretion.

2.35 The term “**Surviving Spouse**” shall mean the spouse to whom the Member was married at the time of the Member’s death.

2.36 The term “**Termination Date**” shall mean the first day of the month next following the Member’s Termination of Employment.

2.37 The term “**Termination of Employment**” shall mean the termination of a Member’s Service for any reason, including voluntary or involuntary separation, disability, or death, except for a termination for “Cause” as described in Section 4.7(d). Notwithstanding the foregoing, with regard to Non-Grandfathered Benefits, the term “Termination of Employment” shall mean and be interpreted in a manner consistent with the definition of “separation from service” within the meaning of Section 409A(a)(2)(A)(i) of the Code and Treasury Regulation Section 1.409A-1(h), except with regard to a termination for Cause as described in Section 4.7(d) hereof. The Committee retains the right and discretion to specify, and may specify, whether a Termination of Employment occurs for individuals providing services to the Company immediately prior to an asset purchase transaction in which the Company or an affiliate is the seller who provide services to a buyer after and in connection with such asset purchase transaction; provided, such specification is made in accordance with the requirements of Treasury Regulation Section 1.409A-1(h)(4).

2.38 The term “**Total and Permanent Disability**” shall mean the total incapacity of a Member due to bodily injury or physical or mental disease to such an extent as to render it impossible for him to perform his customary or other comparable duties with the Company as determined by the Committee on the basis of competent medical advice and such other evidence as the Committee may deem sufficient in accordance with uniform principles consistently applied.

### **Article III**

#### DESIGNATION OF MEMBERS

3.1 Designation of Members. The Members shall be those key employees of the Company designated on an individual basis from time to time by the Committee, in its sole discretion, as Members in this Plan as set forth on Appendix 1, attached hereto. No new Members shall be designated after December 31, 2005.

3.2 Continued Employment. The payment of benefits to each Member under this Plan is conditioned upon the continuous Service of such Member by the Company (including periods of disability and authorized leaves of absence) from the date of the Member’s participation in this Plan until the Member’s Normal Retirement, Early Retirement, Total and Permanent Disability, or death, or Termination of Employment whichever occurs first.

### **Article IV**

#### PLAN BENEFIT

4.1 Payment of Benefits. Except as otherwise specifically provided herein, the Plan Benefit payable under the terms of this Article IV shall be paid:

- (a) with respect to any Member other than a Government Pension Member (i) with regard to Grandfathered Benefits, at the same time and in the same form as the Member’s benefit is paid under the Qualified Plan, and (ii) with regard to Non-Grandfathered Benefits, commencing on the Benefit Commencement Date in the form provided in Section 4.8, and
- (b) with respect to any Government Pension Member, (i) with regard to Grandfathered Benefits, at the time and in the form elected by the Government Pension Member in a manner established by the Committee, provided that the Government Pension Member then could have elected a benefit at such time and in such form under the Qualified Plan had he participated in the Qualified Plan; or (ii) with regard to Non-Grandfathered Benefits, commencing on the Benefit Commencement Date in the form provided in Section 4.8.

4.2 Normal Retirement Benefit. A Member who has a Normal Retirement shall receive a Normal Retirement Benefit that is the Actuarial Equivalent of the monthly benefit for life, commencing on the Member's Benefit Commencement Date, equal to one-twelfth (1/12) of the Benefit Objective minus the following amounts:

- (a) One hundred percent (100%) of the Member's monthly Primary Social Security Benefit;
- (b) One hundred percent (100%) of (i) in the case of a Member other than a Government Pension Member, the Actuarial Equivalent of the Member's monthly benefit under the Qualified Plan; or (ii) in the case of a Government Pension Member, the Actuarial Equivalent of the Government Pension Member's CSRS/FERS Benefit attributable to his service with the Company, in the case of either clause (i) or (ii), assuming commencement as of his Benefit Commencement Date, and
- (c) With respect to Grandfathered Benefits, 100% of the Member's monthly benefit under the Restoration Plan, assuming commencement as of his Benefit Commencement Date, and with respect to Non-Grandfathered Benefits, the Actuarial Equivalent of 100% of the Member's benefit under the Restoration Plan.

Notwithstanding any other provision of this Section 4.2 or Section 4.3, in the event that a Plan Benefit is payable to a Member in a form other than a monthly straight life annuity, the Normal Retirement Benefit (or Early Retirement Benefit) shall be equal to the Actuarial Equivalent of the benefit in this Section 4.2 (or Section 4.3), determined by calculating such benefit pursuant to the provisions described in this Section 4.2 (or Section 4.3), and by converting the amount so obtained by using the Actuarial Equivalent.

4.3 Early Retirement Benefit. A Member who elects Early Retirement shall receive an Early Retirement Benefit commencing on the Benefit Commencement Date that is the Actuarial Equivalent of a monthly benefit for life equal to one-twelfth (1/12) of:

- (a) The Benefit Objective, reduced by 3% for each year that the Benefit Commencement Date precedes the Member's date of Normal Retirement.

Reduced by the sum of the following:

- (b) One hundred percent (100%) of the Member's monthly Primary Social Security Benefit;
- (c) One hundred percent (100%) of (i) in the case of a Member other than a Government Pension Member, the Actuarial Equivalent of the Member's monthly benefit under the Qualified Plan, or (ii) in the case of a Government Pension Member, the Actuarial Equivalent of the Government Pension Member's CSRS/FERS Benefit attributable to his service with the Company, in the case of either clause (i) or (ii), assuming commencement as of his Benefit Commencement Date, and

- (d) With respect to Grandfathered Benefits, 100% of the Member's monthly benefit under the Restoration Plan, assuming commencement as of his Benefit Commencement Date, and with respect to Non-Grandfathered Benefits, the Actuarial Equivalent of 100% of the Member's benefit under the Restoration Plan beginning at age sixty-two (62).

4.4 Disability Benefit. If a Member is determined to have incurred a Total and Permanent Disability while employed by the Company prior to attaining age sixty-two (62), the Disabled Member shall be entitled to the Disability Benefit, commencing on the Benefit Commencement Date. With respect to Grandfathered Benefits the Disability Benefit shall be paid in the same form as the Member's benefits under the Qualified Plan. With respect to Non-Grandfathered Benefits, the Disability Benefit shall be paid in the form specified in Section 4.8.

4.5 Pre-Retirement Death Benefit. In the event of the death of a Member prior to his Benefit Commencement Date, the Member's Surviving Spouse (if any) shall be entitled to receive a Pre-Retirement Death Benefit commencing on the Benefit Commencement Date. With respect to Grandfathered Benefits the Pre-Retirement Death Benefit shall be paid in the same form as the survivor benefits under the Qualified Plan. With respect to Non-Grandfathered Benefits, the Pre-Retirement Death Benefit shall be paid in the form of a monthly annuity for the life of the Surviving Spouse.

4.6 Post-Retirement Death Benefit. In the event of the death of a Member after the attainment of his Benefit Commencement Date and before the complete payment of his Plan Benefit, the Member's Surviving Spouse shall be entitled to receive such Post-Retirement Death Benefit as may be applicable as described in Section 2.25.

4.7 Nonforfeitable Right to Benefits Upon Other Termination of Employment. A Member who has a Termination of Employment prior to Early Retirement shall have a nonforfeitable right, in accordance with the terms of this Plan, to receive a benefit equal to the Actuarial Equivalent, as of the Benefit Commencement Date, of the amount described below, commencing on the Benefit Commencement Date, in the form specified in Section 4.8:

- (a) In the case of the Member's Termination of Employment other than by reason of death prior to Early Retirement, the nonforfeitable Plan Benefit shall be calculated as described in Section 4.3, but with the Benefit Objective further reduced by three percent (3%) per year from the date the Member would be eligible for Early Retirement to the date of Termination of Employment. With respect to Grandfathered Benefits, the earliest date that payment of such Plan Benefit may commence is on the date the Member attains age sixty-two (62). With respect to Non-Grandfathered Benefits, payment shall commence on the Benefit Commencement Date.

- (b) With regard to Grandfathered Benefits, (i) in the case of the approval of Early Retirement for the Member (after the attainment of age fifty-five (55) and prior to age sixty (60)), the nonforfeitable Plan Benefit shall be calculated as described in Section 4.3, with payment commencing on a Benefit Commencement Date approved by the Board of Directors; and (ii) in the case of the Member's Termination of Employment other than by reason of death or Total and Permanent Disability, and after the attainment of age fifty-five (55) without Board of Directors' approval for Early Retirement, the nonforfeitable Plan Benefit shall be calculated as described in Section 4.3, with payment commencing as of the date the Member attains age sixty-two (62).
- (c) Notwithstanding the preceding provision of this Section 4.7, if a Member is terminated for "Cause", as defined in any employment agreement applicable to the Member, the Member shall forfeit all rights to payment under this Plan.

4.8 Non-Grandfathered Benefits. A Member who is entitled to Non-Grandfathered Benefits under the Plan shall receive such benefits on the Benefit Commencement Date in the form of a single lump sum that, as of the Benefit Commencement Date, is the Actuarial Equivalent of the amount described in Section 4.2.

4.9 Specified Employees. Notwithstanding any other provision of this Plan, in the event of Non-Grandfathered Benefits to be paid pursuant to this Plan based upon a Member's Termination of Employment at a time when the Committee has determined that such Member is a Specified Employee, such payment shall not be paid (or commence) before the date which is six (6) months and one day after the Member's Termination of Employment. All payments delayed pursuant to this Section shall be aggregated into one lump sum payment and shall be paid without interest as of the first day of the seventh month after such Member's Termination of Employment in accordance with the Company's normal payroll practices. Any annuity other than a straight life annuity shall be the Actuarial Equivalent of a straight life annuity.

4.10 Application of 409A. The Company intends for the Plan, as described herein and as may be subsequently amended from time to time, to be written, construed and operated in a manner such that no amounts deferred under the Plan become subject to (i) the gross income inclusion set forth within Code Section 409A(a)(1)(A); or (ii) the interest and additional tax set forth within Code Section 409A(a)(1)(B) (together, referred to herein as the "Section 409A Penalties"). Notwithstanding any other provision of this Plan, acceleration of payment of accrued benefits or any other action (including amendment or termination of the Plan) shall be permitted and effective only to the extent such would not result in amounts deferred under the Plan becoming subject to the Section 409A Penalties.

4.11 Cashout of Small Benefits. Notwithstanding the foregoing, if the lump sum Actuarial Equivalent of any benefits payable (or remaining payable) hereunder, when aggregated with any limited cashout from any other applicable non-account balance deferred compensation plan of the Company or its affiliates covering the Participant, is \$10,000 or less, the Committee shall direct the immediate payment of such benefits due a Participant, spouse, or beneficiary under this Plan in the form of such lump sum amount. The payment of the lump sum shall be in full discharge of the Corporation's obligations under this Plan to the Participant, his spouse, or beneficiaries.

4.12 Acceleration of Payments for Tax Obligations. The time or schedule of any payment under this Plan may be accelerated with respect to any Member at any time to the extent necessary for the payment of any state, local, federal or foreign taxes imposed or required to be withheld in respect of any accrued benefit under the Plan. Any payment made pursuant to this Section shall not exceed in amount the minimum statutory tax withholding or income inclusion obligation and with regard to Non-Grandfathered Benefits shall be made in accordance with Treasury Regulation Sections 1.409A-3(j)(4)(vi) and (vii).

#### **Article V**

##### **PLAN ADMINISTRATION**

5.1 The Committee shall administer this Plan and keep records of individual Member benefits.

5.2 The Committee shall have the authority to interpret this Plan, to adopt and review rules relating to this Plan, and to make any other determinations for the administration of this Plan.

5.3 Subject to the terms of this Plan, the Committee shall have exclusive jurisdiction (i) to select the employees eligible to become Members; (ii) to determine the eligibility for, and with regard to Grandfathered Benefits, the form and method of, any benefit payments; (iii) with regard to any Grandfathered Benefits, to establish the timing of benefit distributions; and (iv) to settle claims according to the provisions in Article VI.

5.4 The Committee may employ such counsel, accountants, actuaries, and other agents as it shall deem advisable. The Company shall pay the compensation of such counsel, accountants, actuaries, and other agents and any other expenses incurred by the Committee in the administration of this Plan.

#### **Article VI**

##### **CLAIMS PROCEDURE**

6.1 The Chief Human Resources Officer of the Company shall administer the claims procedure under this Plan.

- (a) The business address and telephone number of the Chief Human Resources Officer of the Company is:

Senior Vice President, Human Resources and Administration  
6903 Rockledge Drive  
Bethesda, Maryland 20817  
(301) 564-3306

- (b) The Company shall have the right to change the address and telephone number of the Chief Human Resources Officer. The Company shall give each Member written notice of any change of the Chief Human Resources Officer, or any change in the address and telephone number of the Chief Human Resources Officer.

6.2 Benefits shall be paid in accordance with the provisions of this Plan. The Member (hereinafter referred to as the "Claimant") shall make a written request for the benefits provided under this Plan. This written claim shall be mailed or delivered to the Chief Human Resources Officer.

6.3 If the claim is denied, either wholly or partially, notice of the decision shall be mailed to the Claimant within a reasonable time period. This time period shall not exceed ninety (90) days after the receipt of the claim by the Chief Human Resources Officer.

6.4 The Chief Human Resources Officer shall provide such written notice to every Claimant who is denied a claim for benefits under this Plan. The notice shall set forth the following information:

- (a) the specific reasons for the denial;
- (b) the specific reference to pertinent Plan provisions on which the denial is based;
- (c) a description of any additional material or information necessary for the Claimant to perfect the claim and an explanation of why such material or information is necessary; and
- (d) appropriate information and explanation of the claims procedure under this Plan to permit the Claimant to submit his claim for review.

6.5 The claims procedure under this Plan shall allow the Claimant a reasonable opportunity to appeal a denied claim and to get a full and fair review of that decision from the Committee.

- (a) The Claimant shall exercise his right of appeal by submitting a written request for a review of the denied claim to the Chief Human Resources Officer. This written request for review must be submitted to the Chief Human Resources Officer within sixty (60) days after receipt by the Claimant of the written notice of denial.

- (b) The Claimant shall have the following rights under this appeal procedure:
- (1) to request a review by the Committee upon written application to the Chief Human Resources Officer;
  - (2) to review pertinent documents with regard to the employee benefit plan created under this Plan;
  - (3) to submit issues and comments in writing;
  - (4) to request an extension of time to make a written submission of issues and comments; and
  - (5) to request that a hearing be held to consider Claimant's appeal.

6.6 The decision on the review of the denied claim shall promptly be provided by the Committee:

- (a) within forty-five (45) days after the receipt of the request for review if no hearing is held; or
- (b) within ninety (90) days after the receipt of the request for review, if an extension of time is necessary in order to hold a hearing.
  - (1) If an extension of time is necessary in order to hold a hearing, the Committee shall give the Claimant written notice of the extension of time and of the hearing. This notice shall be given prior to any extension.
  - (2) The written notice of extension shall indicate that an extension of time will occur in order to hold a hearing on Claimant's appeal. The notice shall also specify the place, date, and time of that hearing and the Claimant's opportunity to participate in the hearing. It may also include any other information the Committee believes may be important or useful to the Claimant in connection with the appeal.

6.7 The decision to hold a hearing to consider the Claimant's appeal of the denied claim shall be within the sole discretion of the Committee, whether or not the Claimant requests such a hearing.

6.8 The Committee's decision on review shall be made in writing and provided to the Claimant within the specified time periods. This written decision on review shall contain the following information:

- (a) the decision(s);
- (b) the reasons for the decision(s); and
- (c) specific reference to the provisions of this Plan on which the decision(s) is/are based.

All of this information shall be written in a manner calculated to be understood by the Claimant.

## **Article VII**

### MISCELLANEOUS

7.1 Nothing contained in this Plan shall be deemed to give any Member the right to be retained in the service of the Company.

7.2 Nothing contained in this Plan and no action taken pursuant to the provisions of this Plan shall create or be construed to create a trust of any kind or a fiduciary relationship between the Company and the Member, his spouse or any other person. Any funds which may be invested by the Company to insure itself against any and all financial losses which the Company may incur under the provisions of this Plan shall continue for all purposes to be a part of the general funds of the Company, and no person other than the Company, shall, by virtue of the provisions of this Plan, have any interest in such funds. To the extent that any person acquires a right to receive payment from the Company under this Plan, such right shall be no greater than the right of any general unsecured creditor of the Company.

7.3 A retired Member shall not be considered an employee for any purpose under the law.

7.4 Except insofar as this provision may be contrary to applicable law, no sale, transfer, alienation, assignment, pledge, collateralization, or attachment of any benefits under this Plan shall be valid or recognized by the Committee.

7.5 The Company reserves the right at any time and from time to time, by action of its Board of Directors to terminate, modify or amend, in whole or in part, any or all of the provisions of this Plan, including specifically the right to make any such amendments effective retroactively; provided that no such action shall reduce the Plan Benefits of any Member or Surviving Spouse; and provided further that no such amendment or termination shall result in any acceleration or delay in the payment of any amount due under this Plan if it would trigger Section 409A Penalties. In addition, no amendment or termination of the Plan shall be effective to the extent that it would cause the Grandfathered Benefits hereunder to be materially modified within the meaning of Treasury Regulation Section 1.409A-6(a)(4) or otherwise become subject to Section 409A.

7.6 The Company shall require any successor (whether direct or indirect, by purchase, merger, consolidation, or otherwise) to all or substantially all of the business and/or assets of the Company to expressly assume and agree to perform this Plan in the same manner and to the same extent that the Company would be required to perform it if no such succession had taken place.

7.7 This Plan shall be binding upon and inure to the benefit of the Company, its successors and assigns and each Member and his legal representatives.

7.8 This Plan shall be governed by the laws of the State of Delaware, except to the extent pre-empted by federal law. This Plan is solely between the Company and the Member. The Member shall have recourse against the Company only for enforcement of this Plan.

7.9 Any words herein used in the masculine shall be read and construed in the feminine where they would so apply. Words in the singular shall be read and construed as though used in the plural in all cases where they would so apply.

7.10 The titles to articles and headings of sections of this Plan are for convenience of reference, and in case of any conflict, the text of this Plan, rather than such titles and headings, shall control.

IN WITNESS WHEREOF, the Board of Directors has duly adopted this Plan and caused it to be executed by the Company effective as of the 1<sup>st</sup> day of August, 2008.

Attest:

USEC Inc.

/s/ Peter B. Saba  
Secretary

By: /s/ W. Lance Wright  
Title: Senior Vice President, Human Resources and  
Administration

**APPENDIX 1**

The key employees of the Company designated by the Committee as Members in the USEC Inc. Supplemental Executive Retirement Plan, as described in Section 3.1:

William H. Timbers, Jr.  
James H. Miller  
Robert J. Moore  
Philip G. Sewell  
Henry Z. Shelton, Jr.  
Dennis R. Spurgeon

**FIRST AMENDMENT TO THE  
USEC INC. PENSION RESTORATION PLAN  
(As Amended and Restated Effective January 1, 2008)**

WHEREAS, the USEC Inc. Pension Restoration Plan ("Plan") was amended and restated effective January 1, 2008; and  
WHEREAS, additional amendments to the Plan are desired in order to comply with Section 409A of the Internal Revenue Code of 1986, as amended;  
NOW THEREFORE, the Plan is amended as follows:

I.

The fourth sentence of Section 4.4 is amended to read as follows, effective January 1, 2008:

With regard to Non-Grandfathered Benefits, death benefits shall be paid in a lump sum.

II.

Section 4.10 is amended, effective October 23, 2004, by adding the following at the end thereof:

For periods prior to January 1, 2008, the Plan shall be operated in good faith compliance with the provisions of Section 409A and applicable guidance thereunder.

III.

Except as set forth herein, the Plan shall remain in full force and effect.

Executed this 1<sup>st</sup> day of August, 2008

USEC INC.

By: /s/ W. Lance Wright  
Senior Vice President, Human Resources  
and Administration

ATTEST

By: /s/ Peter B. Saba  
Secretary

**AMENDED AND RESTATED  
USEC PROPRIETARY INFORMATION  
Contract No. 662574 (9-11-08)**

CONFIDENTIAL TREATMENT HAS BEEN REQUESTED FOR THE REDACTED PORTIONS. THE CONFIDENTIAL REDACTED PORTIONS HAVE BEEN FILED SEPARATELY WITH THE SECURITIES AND EXCHANGE COMMISSION. ASTERISKS DENOTE SUCH REDACTIONS.

**Design, Engineering, Procurement,  
Construction and Construction Management Agreement**

**For**

**The American Centrifuge Plant**

**Between**

**USEC Inc.**

**And**

**Fluor Enterprises, Inc.**

**(REV. 09-11-08)**

**Contract No. 662574**

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**AMENDED AND RESTATED  
USEC PROPRIETARY INFORMATION  
Contract No. 662574 (9-11-08)**

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Exhibits

- A Statement of Work
- B Key Milestones
- C Contractor Key Personnel
- D Limited Agency Agreement
- E Mechanical Completion
- F Notice of Final Completion/Acceptance
- G Reimbursable Costs
- H Vehicles, Equipment, Tools and Support Services
- I Fixed and Incentive Fee
- J Release of Lien

USEC Prime Agency Agreement

**AMENDED AND RESTATED  
USEC PROPRIETARY INFORMATION  
Contract No. 662574 (9-11-08)**

**Design, Engineering, Procurement,  
Construction and Construction Management Agreement**

**For**

**The American Centrifuge Plant**

**THIS AGREEMENT** is effective as of the 1<sup>st</sup> day of January, 2008 (the "**Effective Date**") between Fluor Enterprises, Inc. ("**Contractor**") a California corporation and USEC Inc. ("**USEC**" or "**Owner**"), a Delaware corporation (the "**Agreement**"). Contractor and USEC are sometimes referred to as the "**Parties**" and/or individually as a "**Party**."

**WHEREAS**, Owner intends to refurbish and construct a commercial uranium enrichment centrifuge plant capable of initially producing annually approximately 3.8 million SWU utilizing the facilities of the former U.S. Department of Energy ("**DOE**") Gas Centrifuge Enrichment Plant located at the DOE's Portsmouth Gaseous Diffusion Plant in Piketon, Ohio and which will be subleased by the Owner;

**WHEREAS**, Owner desires to employ Contractor to perform design, engineering, procurement, construction, and construction management services ("**Services**") on a cost reimbursable basis in order to refurbish the GCEP facilities and construct the support systems for the operation of uranium enrichment centrifuge machines and their related support equipment. Owner desires to engage the services of Contractor: (i) to complete the final design of the Plant (as defined in Section 1.63); (ii) to support the Owner's permitting and licensing activities for the Plant; (iii) to engineer, procure (except for Owner furnished equipment, including the centrifuge machines), construct and install the Plant and its related systems and equipment as Agent of Owner; and (iv) to support Owner's activities to commission, test and startup the Plant.

**WHEREAS**, Contractor desires to provide the requested Work and to support Owner's start-up and testing activities for completion of the Plant in accordance with the terms of this Agreement;

**WHEREAS**, Contractor has (i) reviewed the information contained in the request for proposal and all other documents relating to the Plant which Owner has provided to Contractor (ii) visually inspected the real property and facilities at which the Plant is to be located, and (iii) performed or reviewed such other investigations, studies and analyses which were specified to be performed during Phase I.

**NOW, THEREFORE**, in consideration of the sums to be paid to Contractor by Owner and of the covenants and agreements set forth herein, and for other good and valuable consideration, the receipt and adequacy of which are hereby acknowledged, the Parties hereto, intending to be legally bound, hereby agree as follows:

USEC Prime Agency Agreement

**AMENDED AND RESTATED  
USEC PROPRIETARY INFORMATION  
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**ARTICLE 1. DEFINITIONS**

Unless the context otherwise requires, the following definitions shall apply to this Agreement:

**Section 1.1 AEA**

Means the Atomic Energy Act of 1954, as amended.

**Section 1.2 Agent**

Means when EPC Contractor acts on behalf of Owner with respect to procurement of goods or materials or contracting for services in accordance with Exhibit D.

**Section 1.3 Agreement**

Means this Agreement, all exhibits to this Agreement (“**Exhibits**”), and other documents incorporated by reference.

**Section 1.4 Approved Subcontractor**

Means any Subcontractor approved by Owner in writing.

**Section 1.5 Budget Amount**

Means the estimated expenditure amount developed by Contractor and which has been approved for funding by Owner.

**Section 1.6 Business Day**

Means a day that is not a Saturday, Sunday or United States Legal Holiday (which is a day for which the employees of the United States Federal Government are excused from work with pay pursuant to Federal statute or executive order).

**Section 1.7 Intentionally Omitted**

**Section 1.8 Change**

Means any addition to, deletion from, suspension of or other modification to the Scope of Services or Scope of Facilities and change in schedule, quality or function of the Project as delineated in the Scope of Services or Scope of Facilities.

**Section 1.9 Change in Law**

Means any change in, or binding change in the judicial or administrative interpretation of, or adoption of, any Law (including any Law relating to Taxes and excluding any Law relating to the organization, existence, good standing or qualification of Contractor or any Subcontractor or Technical Consultant in any jurisdiction), which is inconsistent or at variance with any Law in effect on the Effective Date. Change in Law shall also include the imposition of any condition or requirement (except for any such conditions or requirements which result from the

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acts or omissions of Contractor or any Subcontractor or Technical Consultant) affecting the issuance, renewal or extension of any Government Approval (excluding any Government Approval relating to the organization, existence, good standing, qualification, or licensing of Contractor or any Subcontractor or Technical Consultant in any jurisdiction) as of the Effective Date.

**Section 1.10 Change Order**

Means a written order to Contractor issued and signed by Owner after the execution and delivery of this Agreement authorizing a Change and, if appropriate, an adjustment in one or more of the cost or fee, the Project Schedule, change in the Scope of Services/Scope of Facilities or any other amendment of the terms and conditions of this Agreement.

**Section 1.11 Change Order Request**

Means a written notice indicating that a Change Order is required in connection with the performance of the Work hereunder.

**Section 1.12 Codes and Standards**

Means those codes and standards relating to design, engineering, construction, workmanship, equipment and components set forth in or called for by the Scope of Services/Scope of Facilities or, if not so specified or ambiguous therein, those codes and standards generally considered to be applicable to the Work and such design, construction, workmanship, equipment and components in accordance with generally accepted construction management practices.

**Section 1.13 Commissioning**

Commissioning means activities to be performed by Owner after Mechanical Completion that are associated with making the Systems and Plant ready for operation, including operating adjustments and hot alignments to simulate actual operations.

**Section 1.14 Conflict of Interest**

Means that, because of other activities or relationships with other persons (including, without limitation, competitors of the Owner) Contractor is unable or potentially unable to render impartial assistance or advice to Owner, or Contractor's objectivity in performing under this Agreement is or might be otherwise impaired.

**Section 1.15 Contractor**

Shall mean Fluor Enterprises, Inc. and its affiliates.

**Section 1.16 Intentionally Omitted**

**Section 1.17 Contractor Party**

Shall have the meaning set forth in Section 26.2.

**Section 1.18 Contractor Party Loss**

Shall have the meaning set forth in Section 26.2.

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**Section 1.19 Contractor's Representative**

Means the individual designated by Contractor in accordance with Section 5.3 to be its single point of contact with Owner on all matters pertaining to this Agreement.

**Section 1.20 Intentionally Omitted**

**Section 1.21 Day**

Means a calendar day, unless qualified by the term "Business."

**Section 1.22 Intentionally Omitted**

**Section 1.23 Debtor Relief Law**

Shall have the meaning ascribed thereto in Section 28.1.

**Section 1.24 Defects or Deficiencies**

Unless otherwise specifically stated, this term means any designs, engineering or services, which do not conform to the Good Engineering Practices, the Drawings and Specifications or the Warranties.

**Section 1.25 Deliverables**

Means the tangible product or products of the Work as described in Exhibit A.

**Section 1.26 Design Criteria**

Means the design criteria in the Scope of Services/Scope of Facilities.

**Section 1.27 Design Documents**

Means the engineering or design work product of Contractor (and Technical Consultants ) for the construction of the Plant and the incorporation of Systems and the installation of the centrifuge machines therein, including drawings, calculations, specifications, plans, reports or other engineering or design papers or documents on any media as called for by the Scope of Services/Scope of Facilities.

**Section 1.28 DOE**

Means the U.S. Department of Energy.

**Section 1.29 "Dollars" or "\$"**

Means United States dollars.

**Section 1.30 Intentionally Omitted**

**Section 1.31 Drawings and Specifications**

Means all the drawings, sketches, maps or specifications (i) referenced in this Agreement (ii) prepared by Contractor, Subcontractors or Technical Consultants with respect to the Work or submitted to Owner under this Agreement by Contractor, Subcontractors or Technical

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Consultants; or such supplementary drawings, sketches, maps or specifications as the Owner may issue from time to time.

**Section 1.32 Equipment**

Means materials, supplies, apparatus, machinery, parts, special maintenance tools, components, Systems required for prudent construction, Start-up and testing of, and operation of the Plant in accordance with this Agreement, or as necessary to perform the Work.

**Section 1.33 Existing Structure**

Means the GCEP and its existing support structures and facilities.

**Section 1.34 Expiration Date**

Means the date specified in Article 2.

**Section 1.35 Extraordinary Weather Conditions**

Means extremely inclement and unusual weather conditions, including floods, causing it to be impractical for the Work to safely continue (but specifically excluding inclement and unusual weather conditions which are reasonably predictable for the geographic area of the Plant Site) which occur during the term of this Agreement.

**Section 1.36 Final Acceptance**

Shall have the meaning set forth in Section 12.3.

**Section 1.37 Intentionally Omitted**

**Section 1.38 FOCI**

Means Foreign Ownership, Control or Influence. The FOCI Program is based on DOE policy (described in DOE O 470.1, Chapter VI, Safeguards and Security Program and other applicable DOE Orders and Directives). The purpose of the FOCI Program is to obtain information that indicates whether offerors/bidders or contractors are owned, controlled, or influenced by a foreign person and whether as a result the potential for an undue risk to the common defense and national security may exist.

**Section 1.39 Force Majeure Event**

Shall have the meaning set forth in Section 30.1.

**Section 1.40 GCEP and GCEP Lease**

Means respectively the facilities of the former U.S. Department of Energy ("DOE") Gas Centrifuge Enrichment Plant located at the Portsmouth Gaseous Diffusion Plant in Piketon, Ohio and the Lease Agreement Between the United States Department of Energy and United States Enrichment Corporation for the Gas Centrifuge Enrichment Plant dated as of December 7, 2006 and any amendments thereto .

**Section 1.41 Good Engineering Practices**

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Means those principles, practices, methods, equipment, specifications and standards of safety and performance that incorporate sound engineering practices, safety and economy into the design and construction of facilities and systems consistent with a Plant of this size and nature.

**Section 1.42 Governmental Authority**

Means any national, federal, state, territorial, local or other government, or any political subdivision thereof, and any governmental, judicial, public or statutory instrumentality, tribunal, agency, authority, body or entity having legal jurisdiction over the matter or Party in question.

**Section 1.43 Government Approval**

Means any authorization, consent, approval, license, lease, ruling, permit, tariff, rate, certification, exemption, filing, variance, order, judgment, decree, publication, notices to, declarations of or with or registration by or with any Government Authority relating to the acquisition, ownership, construction, operation or maintenance of the Plant or to the execution, delivery or performance of this Agreement including, but not limited to, those required by Laws to obtain or maintain in connection with the Project, the Plant Site, performance of the Work, health and safety, or the environmental condition of the Project or the Plant Site.

**Section 1.44 Final Completion/Acceptance Notice**

Means the notice set forth in Exhibit F.

**Section 1.45 Hazardous Material**

Means, collectively, any petroleum or petroleum product, asbestos in any form, polychlorinated biphenyls (PCBs), transformers or other equipment that contain dielectric fluid containing levels of PCBs, hazardous waste, hazardous material, hazardous substance, toxic substance, contaminant, pollutant or pesticide, as defined or regulated as such under any Law including, but not limited to, the Resource Conservation and Recovery Act, as amended, 42 U.S.C. Section 6901 et seq., the Comprehensive Environmental Response Compensation and Liability Act, as amended, 42 U.S.C. Section 9601 et seq., the Toxic Substances Control Act as amended, 15 U.S.C. Section 2601 et seq., the Clean Air Act as amended, 42 U.S.C. Section 7401 et seq., the Federal Water Pollution Control Act as amended, 33 U.S.C. Section 1251 et seq., the Solid Waste Disposal Act as amended, 42 U.S.C. Section 6901 et seq., the Hazardous Materials Transportation Act as amended, 49 U.S.C. Section 1801 et. seq., the Federal Insecticide, Fungicide and Rodenticide Act as amended, 7 U.S.C. Section 136 et seq., or any similar state statute.

**Section 1.46 Indemnified Person**

Shall have the meaning set forth in Section 26.1.

**Section 1.47 Invoices**

Means Contractor's submission to Owner requesting payment for Work pursuant to Section 19.2.

**Section 1.48 Key Milestones**

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Means the Key Milestone dates set forth in Exhibit B.

**Section 1.49 Law**

Means (i) any statute, law, rule, regulation, code, ordinance, judgment, decree, writ, order, concession, grant, franchise, license, agreement, directive, guideline, policy, requirement, or other governmental restriction or any similar form of decision of or determination by, or any interpretation or administration of any of the foregoing by, any Government Authority, whether now or hereafter in effect or (ii) any requirements or conditions on or with respect to the issuance, maintenance or renewal of any Government Approval or applications therefore whether now or hereafter in effect.

**Section 1.50 Lender**

Means any bank, financial institution or other person or investor (including the U.S. Department of Energy or any other federal, state or local agency) providing, guaranteeing or insuring financing under a Loan Agreement and any trustee or agent acting on any such person's behalf.

**Section 1.51 Lien**

Means any actual or claimed mortgage, pledge, hypothecation, assignment, deposit arrangement, encumbrance, attachment, lien (statutory or otherwise), charge or other security interest or any preference, priority or other security agreement or preferential arrangement of any kind or nature whatsoever.

**Section 1.52 Loan Agreement**

Means any credit agreement, note purchase agreement, bond indenture, lease agreement, equity contribution agreement, or other document or documents pursuant to which Owner obtains financing for the acquisition of Equipment, development activities, construction, installation, testing, Start-up modification, repair, or operation of the Plant or any refinancing of any thereof.

**Section 1.53 Intentionally Omitted**

**Section 1.54 Mechanical Completion**

Means the point at which the last of the major components of the particular System or the Plant have been fabricated, erected and installed so that it is substantially physically complete and is capable of being run for purposes of integrated Start-up, tuning, Commissioning, and testing as provided in the Statement of Work (Exhibit A), without adverse impact on the ability of the System or the Plant to operate as intended and without danger of damage to a System or the Plant, or injury to personnel or the environment, all as defined in Exhibit E.

**Section 1.55 Mechanical Completion of the Plant**

Means when the last System achieves Mechanical Completion as set forth in Exhibit E.

**Section 1.56 Notice**

Means written communication to a Party under this Agreement, and may include electronic correspondence conforming to the requirements of Section 37.6

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**Section 1.57 NRC**

Means the U.S. Nuclear Regulatory Commission.

**Section 1.58 Owner**

Shall have the meaning set forth in the preambles.

**Section 1.59 Intentionally Omitted**

**Section 1.60 Owner's Representative**

Means the individual designated by Owner in accordance with Section 5.1 to be its single point of contact with Contractor on all matters pertaining to this Agreement.

**Section 1.61 Owner's Documents**

Drawings, specifications, or other data, etc. provided by Owner as specified in Exhibit A.

**Section 1.62 Person**

Means any individual, company, partnership, joint venture, association, trust, unincorporated organization or Government Authority.

**Section 1.63 Plant**

Means the centrifuge enrichment plant that is to be designed, procured, constructed, tested and started-up under this Agreement, together with all supporting improvements and interconnections, as more fully described in Exhibit A.

**Section 1.64 Plant Site**

Means those areas as described in the GCEP Lease and/or Owner's NRC license as may be amended on which the Plant is to be constructed, including such additional areas as may, from time to time, be designated in writing by Owner for Contractor's use hereunder.

**Section 1.65 PORTS**

Means the Portsmouth Gaseous Diffusion Plant reservation, including the Plant Site, located in Piketon, Ohio.

**Section 1.66 Prime Rate**

Means the base rate on corporate loans in the United States posted by a majority of the nation's thirty (30) largest banks, as published in the Wall Street Journal.

**Section 1.67 Project Schedule**

Means the integrated construction and design schedule for the Work as is fully described in Section 8.1 as such schedule may be adjusted periodically as provided herein.

**Section 1.68 Progress Report**

Means the reports submitted by Contractor to Owner in accordance with Section 15.1.

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**Section 1.69 Project**

Means the design, engineering, procurement, construction, installation of Equipment, and other activities for the completion of the Plant as described in the SOW and this Agreement from design and development through Final Acceptance and includes Equipment and structures, and improvements of the property.

**Section 1.70 Punch List**

Means the Punch List as determined pursuant to Section 12.1 and set forth in Exhibit E.

**Section 1.71 Punch List Items**

Means each of the items identified on the Punch List.

**Section 1.72 Quality Program**

Means the program formulated by Contractor pursuant to Section 4.5.

**Section 1.73 RCRA**

Means the Resource Conservation and Recovery Act, 42 U.S.C. § 6901 et seq., as the same may be amended or supplemented from time to time, and whether or not in effect on the date hereof.

**Section 1.74 Sales Tax**

Means any sales, use or similar tax, and related assessments, whether or not presently in existence (including any tax levied in lieu of any of the foregoing), imposed on Contractor, Technical Consultants and Subcontractor(s) or Owner by any Governmental Authority.

**Section 1.75 Scope of Services and/or Scope of Facilities**

Means the detailed description of the services to be performed and facility to be constructed as may be appropriate and provided by Contractor and approved by Owner as a Deliverable.

**Section 1.76 Intentionally Omitted**

**Section 1.77 Start-up**

Means the services performed by Owner for the preparation and execution of all activities required to place the System or the Plant in operation, including without limitation, Commissioning, and performance of functional testing which is not Contractor's responsibility as a part of Mechanical Completion.

**Section 1.78 Statement of Work or "SOW"**

Means the document attached hereto as Exhibit A.

**Section 1.79 Subcontractor and Subcontract**

Means respectively a vendor, supplier, consultant or subcontractor of any tier providing Equipment, materials or services to Owner either directly or through Contractor, as Agent of Owner, in connection with the Project, and the contract between Owner and a Subcontractor directly or through Contractor, as Agent of Owner, and a Subcontractor, for the performance or

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supply of a portion of the Project under the Agreement for which Contractor has management responsibility.

**Section 1.80 SWU**

Means separative work unit which is the measure of work for the process of uranium enrichment.

**Section 1.81 System** Means discrete functional components or elements of the Work or discrete subsystems of a System.

**Target Cost**

Shall have the meaning set forth in Exhibit I.

**Section 1.82 Taxes**

Means any and all license, documentation, recording and registration fees, and all taxes — including, but not limited to, income, net income, net worth, franchise, capital and stock, business and occupation, business activity, business factors, gross receipts, personal property (tangible and intangible), real estate, excise, payroll, employment and unemployment (including all amounts, however they may be designated, the payment of which may be required under the Federal Social Security Act and under unemployment insurance or compensation laws, however they may be designated, with respect to employees) and stamp taxes, and Sales Taxes — levies, imposts, duties, assessments, fees, charges, import duties, and withholdings of any nature whatsoever, whether or not presently in existence, together with any penalties, fines, additions to tax, or interest thereon, imposed by any Governmental Authority.

**Section 1.83 Technical Consultant**

Means consultants or contractors who have a direct contract with Contractor for the performance of Services.

**Section 1.84 Turnover**

Means the activities whereby Contractor assists the Owner in preparing Owner to operate a System or the Plant immediately following **Mechanical Completion** as described in Exhibit E.

**Section 1.85 Turnover Notice**

Means the notice issued by Contractor for a particular System or the Plant, as the case may be, to the Owner as a System or the Plant achieves Mechanical Completion and Owner accepts responsibility for the care custody and control of such System or the Plant, as set forth in Exhibit E.

**Section 1.86 Warranty**

Shall have the meaning set forth in Section 21.1.

**Section 1.87 Warranty Period**

Shall have the meaning set forth in Section 21.2.

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**Section 1.88 Warranty Procedures**

Means the warranty procedures set forth in Article 21.

**Section 1.89 Work**

Means any and all activities and services, required in connection with the design, engineering, procurement, construction management, assistance during Commissioning and Start Up, of the Plant to be performed by Contractor under this Agreement as more specifically set forth in Exhibit A.

**ARTICLE 2. TERM**

This Agreement is effective as of the Effective Date and, unless earlier terminated or extended under the provisions hereof, shall remain in force through and including December 31, 2013 (the “**Expiration Date**”). Owner may unilaterally extend the term of this Agreement by written notice to Contractor delivered on or prior to the Expiration Date, for a period of up to one year from the Expiration Date (the “**Option Period**”) to allow time for the completion of the Work. If Owner exercises this option, the Expiration Date shall be deemed to be the last day of this Option Period, and all other terms of this Agreement, including this option, shall apply during the Option Period. Only the Owner’s Representative may exercise this option.

**ARTICLE 3. SCOPE OF WORK**

The Work to be performed under this Agreement is described in Exhibit A (“Statement of Work” or “SOW”). Owner hereby represents that all Work to be performed by Contractor hereunder arises out of, or is in connection with, the activities under the DOE-Owner GCEP Lease, as set forth in Section 25.6. Notwithstanding anything herein to the contrary, Contractor’s scope of work specifically excludes the handling, disposal, or transporting any pre-existing contamination.

**ARTICLE 4. STANDARDS OF PERFORMANCE**

**Section 4.1 Compliance with Nuclear Safety and Safeguards and Security Requirements**

- a. Contractor shall comply with all applicable Laws including, but not limited to, the nuclear safety, safeguards and security requirements set forth in this Agreement and the requirements and commitments under the NRC licenses obtained by USEC (each a “**Nuclear Safety, Safeguards and Security Requirement**”). Contractor shall conduct self-assessments and cooperate with the Owner, DOE, and the NRC in activities that address these requirements.
- b. In the event that Contractor becomes aware of any failure to comply with a Nuclear Safety, Safeguards and Security Requirement, Contractor shall promptly notify the Owner or, if applicable, USEC’s site regulatory

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compliance manager and, in consultation with such person(s), take appropriate preventive and/or corrective action to achieve compliance, and assure continued compliance, with such requirements.

- c. In the event that DOE or NRC initiates an enforcement action against Owner arising out of Contractor's failure to comply with any such Nuclear Safety, Safeguards and Security Requirement, Contractor agrees to cooperate fully with Owner in responding to such enforcement actions by providing all information, assistance, and documentation required by Owner. The Parties agree to coordinate their legal and factual position in a timely manner so that all submittals are made in a timely manner, as determined by Owner to DOE or NRC, as the case may be.
- d. All costs incurred by Contractor in connection with Owner's response to an enforcement action in accordance with Section 4.1(c) above shall be borne by Owner and shall be subject to reimbursement by Owner under this Agreement, provided however such reimbursement shall not include Contractor's cost to the extent that such violation arises solely out of wrongful acts or omissions of Contractor. However, Contractor agrees to indemnify and hold Owner harmless against (i) any and all governmental penalties, fines, and (ii) any and all third party losses, claims, costs or expenses arising from whistleblower claims, including costs of defense, settlement and reasonable attorney's fees, that Owner may incur, become responsible for, or pay out to the extent resulting solely from Contractor's negligent acts or omissions which result in a failure to comply with any Nuclear Safety, Safeguards and Security Requirement, in accordance with Article 26.
- e. Owner agrees to indemnify and hold Contractor harmless against (x) any and all penalties, fines, and (y) all losses, claims, costs or expenses arising from whistleblower claims (including costs of defense, settlement and reasonable attorney's fees) that Contractor may incur, become responsible for, or pay out, as a result of Owner's failure to comply with any Nuclear Safety, Safeguards and Security Requirement, in accordance with Article 25 and 26. For purposes of the Parties' indemnification obligations under this Section 4.1, either Party's receipt of a notice of violation or any other notice from the NRC or DOE shall not be deemed as such Party's failure to comply with the referenced requirements by the virtue of its issuance.

**Section 4.2 Security of Classified Information and Controlled Areas**

- a. Classified Information Access
  - i. **"Classified Information"** means any information or material, regardless of its physical form or characteristics, that has been determined pursuant to Executive Order 12356 or prior Executive

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Orders to require protection against unauthorized disclosure, and which is so designated; and all data concerning design, manufacture or utilization of atomic weapons, the production of special nuclear material, or the use of special nuclear material in the production of energy, but shall not include the data declassified or removed from the Restricted Data category pursuant to Section 142 of the AEA unless protected under Section 142d of the AEA.

- ii. The Parties recognize that the DOE or the NRC may determine security classifications and issue security clearances required for performance of all or part of this Agreement. Contractor shall follow the applicable rules and procedures of DOE, NRC and other responsible governmental authorities regarding access to and safeguarding of Classified Information, security clearances and other security matters, including the requirements of DEAR 952.204-2, Security, DEAR 952.204-70 Classification/Declassification, 10 CFR 95, and the procedures with respect to FOCI in DEAR 904.7000 et seq. and DEAR 952.204-73, Facility Clearance. Contractor shall not permit any individual to have access to any level or category of classified information, except in accordance with applicable laws and procedures. Contractor shall not be granted access to any classified information until the Owner's Representative has notified Contractor that such access has been approved by a DOE FOCI determination.
- b. Site Access. The Plant Site is enclosed by a perimeter fence establishing a "controlled" area. At the time of initial entrance to the site, Contractor's employees shall report to the Owner's badge office for security processing. Processing of Contractor's employees will be done without charge to Contractor. All Contractor employees working under this Agreement must be United States citizens. Unless informed by Owner of a different procedure, Contractor shall ensure that, once issued, badges are worn by Contractor's employees at all times while on site. If a Contractor's employee is a naturalized citizen, proper evidence must be furnished. All Contractor employees must have picture identification with them upon arrival at the Owner's badge office. The continued presence of Contractor's employees on-site is subject to review by Owner and Governmental Authorities based upon a check of appropriate records of law enforcement agencies.
- c. Badges. Badges will be furnished to Contractor's employees at the Plant Site at no charge to Contractor. Badges shall remain the property of the Owner or the Governmental Authority issuing the badge, and Contractor and its personnel must return the badges with the appropriate documentation, as provided by Plant procedures, to the badge office upon request of Owner or

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termination of employment at the Plant Site. While working within the controlled limits of PORTS, badges must be worn above the waist and in plain sight at all times.

- d. Vehicle Operation. Contractor's employees working under this Agreement driving vehicles on the PORTS site are required to have valid driver's licenses. All vehicles shall be operated in a safe manner, in accordance with the Ohio Vehicle Code, and in compliance with the posted limits of the PORTS site and any other site rules and regulations, including parking restrictions. Failure to comply with this Section 4.2 may result in Owner revoking the on-site driving privileges of the offending employee.
- e. Technology Transfer Controls. Even if not classified, information related to enrichment, an enrichment facility or a component of an enrichment facility, are subject to U.S. Government restrictions on technology transfers, including, but not limited to, those found in 10 CFR Parts 110, 810, or 1017 or 15 CFR Part 779. Accordingly, Contractor shall not disclose such information in any manner inconsistent with any such U.S. Government restriction. Further, Contractor shall not use, nor permit any Technical Consultant to use, any non-U.S. national or non-U.S. owned entity in connection with (i) delivery to, or work at, a controlled area or (ii) Work involving information or goods that are subject to U.S. government control, without first ensuring that such activities fully comply with all applicable restrictions.
- f. Foreign Nationals. Foreign nationals are not permitted to perform work at Owner (or its subsidiary the United States Enrichment Corporation) facilities without prior written permission from the Owner. Contractor's request for permission for use of foreign nationals on the Project must be submitted to the Owner at least ninety (90) days prior to their anticipated work date.
- g. Export Controlled Information
  - (1) Definition "**Export Controlled Information**" or "**ECI**" is defined as unclassified technical information whose export is subject to export control and whose unrestricted public dissemination could help proliferants or potential adversaries of the United States.
  - (2) Oral or Visual Disclosure A party that discloses Export Controlled Information orally or visually shall identify it as Export Controlled **Information** at the time of disclosure.
  - (3) Marking All tangible objects, such as drawings, reports, programs or documents, which constitute and/or contains or may contain Export Controlled Information shall be Marked "**Export Controlled Information**" or "**Information Contained Within May Contain Export Controlled**

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**Information**” or such other markings as required or permitted by DOE or other applicable Governmental Authority guidance. Markings inadvertently omitted from Export Controlled Information when disclosed to a recipient shall be applied by such recipient promptly when requested by the disclosing Party, and such Export Controlled Information shall thereafter continue to be treated as provided by this Agreement.

(4) Export Controlled Information shall be protected in accordance with the DOE guidelines on Export Control and Nonproliferation and with U.S. Government export control laws and regulations. Each recipient shall not disclose the information to suppliers or contractors who are not U.S. owned and managed or to employees who are not U.S. Citizens, except in accordance with the DOE Guidelines on Export Control and Nonproliferation, and with U.S. Government export control laws and regulations. This restriction applies to written and oral guidance concerning performance, which may be provided by Owner technical representatives.

(5) Unless specifically and expressly approved in writing by Owner, Contractor shall not disclose any ECI or information that may contain ECI provided or furnished by Owner for any purpose to any individual who is not a U.S. citizen or to any non-U.S. person or entity (including any non-U.S. employee, supplier or contractor). For purposes of this Section 4.2 (g), a person or entity is considered to be non-U.S. if it is incorporated, organized or created under the laws of a foreign country, or is foreign owned, controlled or influenced as defined in applicable regulations and guidelines. This restriction applies to written and oral information and guidance which may be provided by Owner and applies to any information provided by any contractor, or Subcontractor to Owner or any other person acting on behalf of Owner. Prior to disclosing any ECI to any person, Contractor shall include this Section 4.2(g) in a contract or agreement with the recipient.

**Section 4.3 Unclassified Controlled Nuclear Information**

- a. Certain of the Drawings and Specifications and other documents referenced in this Agreement contain Unclassified Controlled Nuclear Information (UCNI) as defined in Section 148 of the AEA, as amended. Only authorized individuals can have access to UCNI documents. An authorized individual is someone working for or with the U.S. (Federal) Government, USEC, or its contractors requiring access to specific UCNI in the performance of official duties. The information shall be controlled and handled according to applicable Laws and the instructions set forth below (in the event of a conflict the applicable Laws shall take precedence):

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- i. Handle UCNI material in such a way it will not be available to anyone to whom you are not deliberately transmitting it. An authorized individual shall maintain control over all UCNI to prevent unauthorized access. Physical control shall be maintained over documents in use to prevent unauthorized disclosure. In a controlled or guarded area, unlocked files, desks, or similar containers are adequate protection. In an uncontrolled or unguarded area, a locked drawer or desk, a locked repository or a locked room is adequate.
  - ii. UCNI may be transmitted to a person who needs to know the information to do his/her job and is an employee of the Contractor. Refer to the DOE Manual 471.1-1 (or any successor manual or instructions) for criteria/authorization on dissemination of UCNI to a wider audience.
  - iii. When transmitting UCNI, alert the recipient to the fact the transmission includes UCNI. The sensitive content of the information shall also be documented by the inclusion of markings on documentation and inclusion of an UCNI cover sheet. Documents shall be packaged to prevent disclosure or presence of UCNI. The information should be appropriately marked UCNI within the package or envelope. The outside of the package or envelope shall be marked "TO BE OPENED BY ADDRESSEE ONLY." UCNI shall be transmitted by U.S. Mail (U.S. First Class, Express, certified or registered mail) or other commercial carrier who can provide tracking of packages. Refer to DOE Manual 471.1 or 10 CFR 1017 for additional criteria.
  - iv. When the Drawings and Specifications or the Statement of Work are no longer required by the Contractor, destroy them in a manner that will assure sufficient complete destruction to prevent its retrieval. Refer to DOE Manual 471.1 (or any successor manual or instructions) or 10 CFR 1017 for additional criteria.
- b. This Section 4.3 shall be included in all contracts or subcontracts for performance of Work under the Contract that require use of the above referenced Drawings and Specifications or Statement of Work.

**Section 4.4 Employee Protection**

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- a. Notification and Indemnification Obligations with Respect to Section 211 of the Energy Reorganization Act of 1974, as amended (the "ERA").
- i. Section 211 of the ERA, and 10 CFR Section 76.7 (applicable to item/services provided in support of operations at a gaseous diffusion plant), 10 CFR Section 70.7 of the NRC regulations (applicable to Work in support of the Plant) and 10 CFR Part 708 of the DOE regulations (applicable to item/services provided in support of USEC's centrifuge demonstration project), implementing Section 211, as applicable, applies to the performance of Work under this Agreement. Contractor acknowledges its obligation to comply with the requirements of Section 211 of the ERA, and the applicable regulations (10 CFR Section 76.7 or 10 CFR Section 70.7 of the NRC regulations or 10 CFR Part 708). The Contractor represents and warrants that the management and supervisory personnel assigned to this Agreement are familiar with the requirements imposed under Section 211 of the ERA and the NRC regulations implementing Section 211. The Contractor also recognizes its obligation to require that any Technical Consultant and Subcontractor engaged in connection with the performance of this Agreement comply with the requirements of Section 211 and the NRC regulations implementing Section 211.
  - ii. In the event that an employee of the Contractor, or an employee of any Technical Consultant or Subcontractor, files a complaint with the U.S. Department of Labor (the "DOL") alleging that the Contractor, or any of its Technical Consultants or Subcontractors, violated the requirements of Section 211 of the ERA with respect to such employee while he or she was performing any of the Work in connection with this Agreement, the Contractor shall promptly notify the Owner's Representative of the filing of such complaint, and shall keep the Owner's Representative apprised of the status of the complaint itself and all material developments in any DOL or judicial proceedings related to the complaint.
  - iii. In the event that Contractor becomes aware of an allegation of retaliation or safety raised to the NRC or DOE, Contractor shall promptly notify the Owner's Representative of the filing of such allegation, and shall keep the Owner's Representative apprised of the status of the allegation itself and all material developments in any NRC, DOE or judicial proceedings related to the allegation.
  - iv. The Contractor further agrees to indemnify and hold the Owner harmless against any and all costs, losses, claims, damages,

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liabilities, civil penalties and expenses, including reasonable attorneys' fees, imposed upon or incurred by the Owner in connection with (A) any DOL proceeding brought against the Owner by an employee or former employee of the Contractor, or any Technical Consultant of the Contractor, based upon the Contractor's or its Technical Consultant's actual or alleged violation of Section 211 with respect to such employee or former employee, (B) any investigation or enforcement action by the NRC based upon such an actual or alleged violation of Section 211 or applicable regulations (10 CFR Section 76.7, 10 CFR Section 70.7 or 10 CFR Part 708); and (C) any civil action brought against the Owner based upon the Contractor's, or its Technical Consultant's, actual or alleged violation of Section 211. Such costs, losses, claims, damages, liabilities, civil penalties and expenses, including reasonable attorney's fees, shall not be recoverable from the Owner under any other provisions of this Agreement. The Contractor will further require that all contracts with its Technical Consultants and all Subcontracts in connection with the construction of the Plant will provide for the above-stated indemnity obligations.

- b. Contractor employees working on the Plant Site or other facilities may be required to attend training on the Owner's Employee Concerns Program ("ECP"). Contractor employees are authorized access to, and use of, the Owner's ECP. Contractor shall afford all employees access to the Owner's ECP at all reasonable times. Any Contractor employee working on the Plant Site or another facility owned or controlled by the Owner or its affiliates under this Agreement whose employment is terminated prior to the completion of this Agreement shall be required to meet with the Owner's ECP Manager, or his representative, prior to departure from the Plant Site so that the employee may raise any concerns.
- c. Contractor shall maintain records of all adverse employment actions taken against employees working under this Agreement and shall make these records available to the Owner upon reasonable request consistent with applicable federal and state laws.
- d. The Contractor further agrees to pass the requirements imposed by this Section through to its Technical Consultants or Subcontractors by including a provision similar to this Section 4.4(d) in all contracts or Subcontracts for the performance of any of the Work; provided that this requirement may be waived in writing by the Contractor for specific subcontractors upon the submission of written notice to the Owner's Representative advising him/her of such waiver and the basis therefore.

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- e. Contractor shall notify the Owner's Representative if any Contractor employee is subject to an NRC or DOE Order or enforcement action. The Owner reserves the right to determine that the employee may not be used in the performance of this Agreement.

**Section 4.5 Quality Program**

- a. The Contractor shall maintain a quality program ("**Quality Program**") acceptable to the Owner in accordance with the quality requirements necessary for the specific Work as set forth in this Agreement and perform the Work under this Agreement in accordance with the applicable Quality Program. The Quality Program shall comply with USEC QAPD# **NR-3605-0003** as may be modified by Owner and provided to Contractor. The extent of the program is dependent upon the importance to safety, type and use of the item or service being procured. The Owner shall have the right to inspect the Contractor's work areas (both on Plant Site and off Plant Site) to ensure compliance with this program. The Contractor shall provide access by the Owner's Representative, or his/her designated representative, at all reasonable times to work areas and to the Contractor's quality records required under the Quality Program or Work performed under this Agreement (including access to all procurement documents). The Owner's verification activities do not relieve the Contractor from the responsibility for verification of quality achievement.
- b. The Contractor shall perform the Work and require Technical Consultants and Subcontractors to comply with any special instructions and requirements as identified in this Agreement.
- c. The Contractor shall evaluate any lower-tier suppliers that supply items or services covered by the requirements of this Section 4.5 and require that the supplier has a quality program, if required, that is acceptable under this Section 4.5.
- d. The Contractor shall insert the requirements of this Section 4.5, appropriately modified, in all Subcontracts or contracts with Technical Consultants for Work covered by the aforementioned regulations/statutes.

**Section 4.6 Schedule Notification**

If Contractor becomes aware of any difficulty in performing the Work in accordance with the Project Schedule, Contractor shall immediately provide Notice to the Owner giving pertinent details of the difficulty. This notification shall not change any performance schedule, nor relieve Contractor of its responsibilities under this Section 4.6. Contractor will

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design the Plant, specify and procure Equipment and schedule its activities (including the scheduling of deliveries as early as practical) in accordance with the Project Schedule.

**Section 4.7 Professional Standards**

Contractor shall be responsible for the professional quality, technical accuracy and coordination of all Work furnished by Contractor under this Agreement. In connection with the foregoing, Contractor shall expend its professional efforts to perform the Work with all due diligence, economy and efficiency, in accordance with the Agreement; generally accepted techniques and practices in Contractor's industry; sound management and technical practices; and applicable Laws.

**Section 4.8 Cooperation**

Contractor shall cooperate in the performance of the Work with Owner and Owner's other contractors working at the Plant Site or on the American Centrifuge program. Contractor shall afford these other contractor's reasonable opportunity for the execution of their work, and shall coordinate its Work with such other contractors where appropriate.

**Section 4.9 Contractor General Responsibility**

Contractor shall:

- a. At all times be fully qualified and capable of performing every phase of the Work;
- b. Maintain good labor relations on the Plant Site and with local labor organizations;
- c. Perform its Work and design the Plant in accordance with all applicable Laws and Government Approvals including, but not limited to, the Occupational Safety and Health Act and all applicable rules, regulations, orders, codes, standards and interpretations promulgated under any safety and health Laws;
- d. Provide required data and assistance for obtaining Government Approvals or financing to Owner, including such amendments and consents as the Lenders may reasonably require.

**Section 4.10 Owner's General Responsibility**

Owner shall obtain at no cost or expense to Contractor all necessary interests in real estate, including all necessary easements and rights of way

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for the construction of the Plant, and for making the Plant Site available to the Contractor as necessary to perform the Work.

**Section 4.11 Government Approvals**

Each Party shall obtain and maintain all Government Approvals, which are required to be obtained in its own name, for their respective responsibilities.

a. Each Party shall reasonably assist the other in obtaining Government Approvals for the construction of the Plant.

b. If either Party becomes aware of a Government Approval that is not its responsibility to obtain under this Section 4.11, that Party shall promptly notify the other.

**Section 4.12 Contractor Procedures**

In the event the Contractor is required to develop procedures for the performance of the Work on the Plant Site, these procedures shall be developed and approved in accordance with Contractor's quality assurance program. The Contractor further agrees to include the substance of this Section 4.12 in all contracts and Subcontracts for Work under this Agreement.

**Section 4.13 Intentionally Omitted**

**Section 4.14 Submission of Items/Performance of Work**

The Contractor agrees to tender for acceptance by the Owner only items and services that meet the requirements set forth in this Agreement. Prior to tendering an item/service for acceptance by the Owner, the Contractor shall verify that the item/service complies with all requirements of this Agreement.

**Section 4.15 Nonconforming Materials/Work**

All Contractor, Technical Consultant(s) and Subcontractor(s) identified non-conformances shall be processed according to the Contractor's Quality Program. However, all non-conformances with a proposed disposition of "use-as-is" or "repair" shall be submitted to the Owner's Representative, in writing, with the following information:

- i. A complete documented description of the item/service required by the Scope Book and the item/service that the

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Contractor, Technical Consultant(s) or Subcontractor(s) proposes to supply/perform.

- ii. The differences between the item/service required by Exhibit A and the item/service that the Contractor, Technical Consultant(s) or Subcontractor(s) proposes to supply/perform.
  - iii. The reasons why the Contractor, Technical Consultant(s) or Subcontractor(s) cannot supply/perform the item/service as specified in this Agreement.
  - iv. A verification that the proposed item/service is the functional equivalent of and has the same characteristics as the item/service specified by Exhibit A.
- b. The disposition of all Contractor, Technical Consultant(s) or Subcontractor(s) identified non-conformances with a proposed disposition of “use-as-is” or “repair” must be approved, in writing, by the Owner’s Representative before Contractor , Technical Consultant(s) or Subcontractor(s) implementation of the proposed disposition.
- c. The Contractor , Technical Consultant(s) or Subcontractor(s) agrees to report non-conformances and the following as specified in this Agreement:
- i. Violation of technical or material requirements.
  - ii. Violation of requirements of Owner approved documents.
  - iii. Non-conformances that cannot be corrected by continuation of the manufacturing process or by rework.
  - iv. Items/services that do not conform to the original requirements even though the item/services can be restored to a condition such that the capability of the item/services to function is unimpaired.
- d. The Contractor , Technical Consultant(s) or Subcontractor(s) further agrees to cooperate with the Owner’s Representative or the Owner’s technical personnel in evaluating nonconformances and during Owner verification of the implementation of the Owner approved disposition.

**Section 4.16 Documentation and Retention Periods**

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- a. The Contractor agrees to provide all documents required by this Agreement for information, review and approval.
- b. The Contractor agrees to maintain the quality assurance records specified in this Agreement for the periods specified and to dispose of the records as prescribed herein.
- c. The Contractor agrees to include this Section 4.16 in procurement documents relating to this Agreement.

**ARTICLE 5. REPRESENTATIVES**

**Section 5.1 Owner's Representatives**

Owner shall designate a representative (the "**Owner's Representative**") who shall be acquainted with the Project and shall have authority to administer this Agreement on behalf of Owner, agree upon procedures for coordinating Owner's efforts with those of Contractor and furnish information, when appropriate, to Contractor. All actions taken by the Owner's Representative shall bind the Owner, unless such action exceeded the authority of the Owner's Representative under this Agreement or violates applicable Law. With regard to general oversight of the Work, review of the drawings and specifications, and other documents, access to the Plant Site and Work and other similar rights of the Owner, the term Owner shall also include Owner's Representative. The Owner's Representative is James J. Bolon.

**Section 5.2 Intentionally Omitted**

**Section 5.3 Contractor's Representative**

Contractor shall designate a representative (the "**Contractor's Representative**") who shall be acquainted with the Project and shall have authority to administer this Agreement on behalf of Contractor, bind the Contractor on matters related to this Agreement, except to the extent such action exceeds the authority of Contractor's Representative under this Agreement or violates applicable Law, and agree upon procedures for coordinating Contractor's efforts with those of Owner and others and furnish information, when appropriate, to Owner. The Contractor's Representative is Chuck Robertson.

**Section 5.4 Replacement**

The Owner may replace the Owner's Representative upon written Notice thereof to Contractor. Contractor may replace Contractor's Representative upon written notice thereof to Owner.

**Section 5.5 Intentionally Omitted**

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**ARTICLE 6. WORKFORCE**

**Section 6.1 Workforce**

Contractor shall only use skilled, experienced and reliable workers, with appropriate security clearances as required, and shall ensure that all Subcontractors and Technical Consultants do the same. Within thirty (30) days of the Effective Date, Contractor shall provide to Owner for Owner's approval a staffing plan for the next twelve months of work. The staffing plan will be updated each quarter thereafter. The staffing plan shall provide the number of personnel, both direct and indirect, who will be performing work under the Contract each month. The staffing plan shall indicate engineering; home office services; field staff and indirect craft staffing; direct hire craft staffing; and Technical Consultant and Subcontractor staff and craft staffing. The quarterly update will be provided fifteen (15) days in advance of the upcoming quarter for Owner's approval. Owner must approve or reject the staffing plan within 10 days of receipt otherwise the plan shall be deemed to be approved. Unless expressly authorized in writing by Owner, Contractor shall only be reimbursed for Work performed in accordance with the approved staffing plan. For purposes of this Section, "in accordance with the approved staffing plan" shall mean that the total number of hours performed in a quarter, related to Contractor staffing in the different labor components including engineering, home office services, field indirect and direct craft, does not exceed the hours for such labor component in the approved staffing plan by more than ten percent (10%).

**Section 6.2 Key Personnel**

Owner expects to have meaningful and effective input into Contractor's staffing to ensure that Contractor's key personnel have the acceptable qualifications and compatibility with Owner personnel. Contractor shall not change key personnel without prior notification to Owner and Owner approval, and such approval shall not be unreasonably withheld.

- a. The persons specified in Exhibit C are each considered a "**Key Person**" and shall be assigned by Contractor to perform the Work.
- b. Contractor shall not remove any Key Person from performing the Work without prior written consent of the Owner. Contractor shall provide to the Owner at least thirty (30) Days notice prior to any Key Person becoming unavailable for a period of one (1) month or longer to perform the Work, unless the unavailability is due to a cause not under the control of Contractor, in which case Contractor shall notify the Owner of such unavailability as soon as possible but in no event more than three (3) Business Days of learning of such unavailability. Whenever any Key Person is unavailable for performance of the Work due to reasons beyond the control of the Contractor, Contractor agrees to replace such Key Person with an individual of substantially equal abilities and qualifications acceptable to the Owner. Contractor shall make such replacement not later than ten (10) Business Days prior to such Key Person becoming unavailable; provided, however, that Contractor shall have not less than twenty (20) Business Days from the day that

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Contractor learns of such unavailability to make such replacement. Contractor agrees to promptly replace any employee (to include, without limitation, Key Persons) performing any of the Work who is unacceptable to the Owner with an employee acceptable to the Owner.

**Section 6.3 Q-Cleared Personnel**

Contractor shall implement and maintain a program as approved by Owner to retain qualified personnel with Q clearances. Except as agreed to by the Owner, Contractor shall not remove any Q-cleared personnel assigned to performing such Work without (i) providing reasonable prior written Notice to the Owner and (ii) providing a replacement for such Q-cleared personnel with an individual of substantially equal abilities and qualifications who is also Q-cleared. Whenever any Q-cleared Person is transferred by Contractor or becomes unavailable for performance of the Work (due to reasons within the control of Contractor), to the extent necessary, Owner shall obtain the necessary Q-clearance for the replacement personnel and the actual costs incurred by Owner from the DOE for the Q-clearance up to \*\*\*\*\* shall be paid by Contractor.

**Section 6.4 Workforce Continuity**

Contractor shall use its best efforts to maintain the continuity of individual workers that perform any of the Work.

**Section 6.5 Removal of Contractor Employee**

The Owner may require the Contractor to remove from the Work any employee of the Contractor, Technical Consultant or a Subcontractor, including the Contractor's Representative, that the Owner, in its reasonable judgment, deems incompetent, careless, insubordinate, or who has, or may have, violated any applicable Law or procedure.

**ARTICLE 7. PLANT SITE**

**Section 7.1 Sufficiency of the Plant Site**

Contractor agrees that it will inspect the Plant Site and shall inform Owner whether the Plant Site or designated work area is sufficient for it to undertake and complete the Work.

**Section 7.2 Pre-existing Materials**

The Parties anticipate that there will be pre-existing, Hazardous Materials and non-hazardous materials and other materials requiring special management or handling. Contractor will make the necessary provisions to deal with such discoveries. To the extent the Parties are aware or reasonably anticipate such materials, they have made special provisions in this Agreement to address the discovery and disposition of thereof in the SOW and other provisions of this Agreement.

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**Section 7.3 Plant Site Operations**

Contractor shall confine its operations to the Plant Site and to any additional areas, which may be approved by the Owner as working areas. Contractor shall take all necessary precautions to keep its personnel and equipment within the Plant Site and such additional areas, and to keep and prohibit them from encroaching on adjacent land and to meet applicable environmental requirements. Contractor shall ensure that the Owner and its designees have access to Contractor work areas within the Plant Site at all reasonable times.

**Section 7.4 Plant Rules and Regulations**

- a. The Contractor, its Technical Consultants, Subcontractors and all Contractor, Technical Consultant and Subcontractor employees shall comply with the applicable rules and regulations in force at the Plant Site or any other facility where Work is performed. This includes, but is not be limited to complying with all applicable USEC, United States Enrichment Corporation, NRC, and DOE rules and regulations when performing Work at the Plant Site, PORTS (procedure UE2-HR-LR1038 or its successor) or other USEC sites.
- b. The Contractor shall require the substance of this Section 7.4 be included in all contracts or Subcontracts for Work at or on the Plant Site, PORTS, or the USEC sites.

**Section 7.5 Access**

Contractor shall be provided access to the Plant Site to perform the Work.

**Section 7.6 Hazardous Material**

- a. The discovery or encountering of Hazardous Materials on the Plant Site (other than materials brought to the Plant Site by Contractor, Subcontractors (provided Subcontractors comply with their contractual obligations related to Hazardous Materials, given the parties' intent that Contractor not be denied the relief herein or liable in any way due to any Subcontractor non-compliance) or Technical Consultants) not previously identified and to the extent it affects the Work shall be treated as a Change under Article 16.
- b. Pre-Existing Hazardous Materials. Upon the discovery of any pre-existing condition relating to Hazardous Materials at the Plant Site, Contractor shall immediately cease performance of the affected Work and notify the Owner. Owner shall be responsible to arrange for the handling, treatment, storage, removal, remediation, avoidance or other appropriate action (if any), with respect to any Hazardous Materials present on, at or under the Plant Site. Owner shall have the sole discretion to determine, consistent with Laws, the action, if any, to be taken with respect to such Hazardous Materials. During

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the period of any cleanup or mitigation activities, Contractor shall continue Work to the extent practicable, on unaffected parts of the Project and areas of the Plant Site.

c. Hazardous Material During Execution.

- i. Introduction/Generation If Contractor's performance of the Work includes supplying, using, or generating Hazardous Materials, Contractor shall furnish prior Notice to Owner not less than fourteen (14) Days before bringing such Hazardous Materials to the Plant Site unless waived by Owner in writing. Notice shall include a listing of the name, chemical composition, a Material Safety Data Sheet and the location of use/storage for each Hazardous Material and established quantity of each Hazardous Material to be used or generated at Plant Site. Contractor shall require Technical Consultants and Subcontractors to provide such notice and comply with the provisions of this Section 7.6(c).
- ii. Hazardous Materials Used by Contractor Contractor shall be fully responsible for any Hazardous Materials brought on the Plant Site by Contractor or any Technical Consultant ("**Contractor Hazmats**") and for the proper handling, removal, transportation and disposal of such Contractor Hazmats. Contractor Hazmats shall be stored and used in accordance with the requirements of this Agreement and applicable Law. Contractor shall maintain an accurate record and current inventory of Contractor Hazmats used at the Plant Site, identifying quantities, location of storage, use and final disposition. Contractor shall implement and administer a Hazardous Material handling program for all of its employees and all Technical Consultants. The program shall include: (i) development of guidelines and training with respect to the proper handling, use and disposal of Contractor Hazmats and (ii) the development, implementation and enforcement of procedures for notification of Owner and appropriate Governmental Authorities about, and clean-up of, spills and other emissions of Contractor Hazmats.
- iii. Clean-up Contractor shall be responsible for all clean-up and mitigation required in connection with any spills, emissions or environmental problems related to Contractor Hazmats.
- iv. Removal Contractor, upon completion of the applicable portion of the Work, shall remove all Contractor Hazmats not used or consumed in performance of the Work from the Plant Site unless otherwise specified in writing by Owner.

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**Section 7.7 Pre-existing Contamination**

Contractor shall not be liable for Pre-existing Contamination at the Plant Site. “**Pre-existing Contamination**” is any hazardous or toxic substance present at the Plant Site which was not brought onto such site or sites by Contractor or Technical Consultants. Owner agrees to release, defend, indemnify and hold Contractor harmless from and against any and all liability which may in any manner arise in any way directly or indirectly caused by such Pre-existing Contamination except if such liability arises from Contractor’s gross negligence or willful misconduct. Contractor recognizes the potential need to work within areas that may have contamination. Contractor agrees to work in such areas subject to Contractor being able to develop a suitable safety plan related to any potential exposure to the Contractor’s employees as a result of such contamination.

Owner shall, at Owner’s sole expense and risk, arrange for handling, storage, transportation, treatment and delivery for disposal of Pre-existing Contamination. Owner shall be solely responsible for obtaining a disposal site for such material. Owner shall look to the disposal facility and/or transporter for any responsibility or liability arising from improper disposal or transportation of such waste. Contractor shall not have or exert any control over Owner in Owner’s obligations or responsibilities as a generator in the storage, transportation, treatment or disposal of any Pre-existing Contamination. Owner shall complete and execute any governmentally required forms relating to regulated activities including, but not limited to, generation, storage, handling, treatment, transportation or disposal of Pre-existing Contamination. In the event that Contractor executes or completes any governmentally required forms relating to regulated activities including, but not limited to, storage, generation, treatment, transportation, handling or disposal of Pre-Existing Contamination, Contractor shall be and be deemed to have acted as Owner’s Agent. Notwithstanding anything to the contrary, Contractor shall not perform and shall have no responsibility or liability for any remediation of Equipment, materials or the Plant Site containing asbestos, lead, or otherwise contaminated, which remediation work will be directly contracted by Owner. However, Contractor acknowledges acting as agent, that some work activity may need to be performed in areas that are contaminated and Contractor agrees to perform Work in such areas to the extent Work can be performed safely and in accordance with the approved Safety Plans. Contractor agrees to assist Owner and coordinating any remediation work performed by others, however liability and responsibility shall remain between Owner and such third party contractors.

For Contractor’s services requiring drilling, boring, excavation or soils sampling, Contractor shall be responsible for such activities, however, Owner shall approve the selection of the contractors to perform such services, all site locations, and provide Contractor with available information regarding the presence of underground hazards, utilities, structures and conditions at the site.

**ARTICLE 8. PROJECT SCHEDULE**

**Section 8.1 Project Schedule**

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Contractor shall develop and maintain a detailed automated Project Schedule for the Work outlined in this Agreement. The Project Schedule shall represent the Contractor's intended work plan to complete the Work in accordance with this Agreement including, but not limited to, the Key Milestones in Exhibit B. Contractor shall perform the Work substantially in accordance with the Project Schedule. The Project Schedule shall identify critical path activities. Contractor shall update the Project Schedule on at least a monthly basis as the Work progresses and more often during critical periods, and shall incorporate the results of delay and acceleration analyses where appropriate. Maintaining a complete and current Project Schedule with access by Owner is a material term of this Agreement.

**ARTICLE 9. ENGINEERING AND DESIGN**

**Section 9.1 Engineering**

As engineer of record for the Project, Contractor is responsible for the preparation of all of the Design Documents for the Plant. All Design Documents requiring certification or seal under Laws shall be certified or sealed by professional engineers licensed and properly qualified to perform such engineering services in all appropriate jurisdictions.

- a. Contractor shall design the Plant to comply with the requirements of this Agreement, applicable Laws and Code and Standards.
- b. Contractor shall prepare all Design Documents including comprehensive drawings and specifications setting forth in detail the requirements for the procurement and construction of the Plant.

**Section 9.2 Design Document Review**

- a. The Parties shall establish a review process and agreed turnaround time of ten (10) working days for review and re-submittal of the Design Documents. Contractor shall timely submit the agreed to Design Documents for approval by the Owner in a format approved by Owner.
- b. Any review by Owner of other Design Documents shall be for informational purposes only. Owner's review shall not relieve Contractor from responsibility for: (i) complying with Agreement; (ii) any errors or omissions in Design Documents; (iii) confirming and correlating all quantities, details and dimensions; (iv) selecting fabrication processes and construction techniques; and (v) performing Work in a safe and workmanlike manner. The Owner's review of Design Documents shall not be deemed to authorize deviations or substitutions from the requirements of this Agreement.
- c. All drawings shall be prepared in the format and using the agreed to computer aided design software.

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**ARTICLE 10. OMITTED INTENTIONALLY**

**ARTICLE 11. CONSTRUCTION**

**Section 11.1 Contractor Responsibilities**

- a. Contractor shall procure all materials, Equipment, supplies, consumables, transportation, labor, supervision and other necessary services for the completion of the Project either directly for miscellaneous supplies or materials or as Agent for Owner, whether on or off the Plant Site, that are not expressly specified to be furnished by the Owner.
- b. Contractor shall enter into Subcontracts as Agent for Owner and shall enter into direct contracts with Technical Consultants. Contractor shall be responsible for obtaining from Technical Consultants and Subcontractors procurement, transport, receiving, unloading and safekeeping of all materials and Equipment, construction aids and other things required for the completion of the Project. Contractor shall ensure that operability, maintainability, reliability, quality and compatibility with other systems used in the Plant are significant selection factors in procurement.
- c. If Owner specifies Equipment or materials by name or as products of certain manufacturers, Contractor shall require of the Technical Consultant or Subcontractor that the proper quality and/or type of Equipment or materials is used. Contractor may utilize substitutions of equivalent Equipment or materials only with prior Owner written approval.
- d. **Supplier Relationship Agreements (SRA)**

Owner understands that Contractor's subsidiary organization, Fluor Supply Chain Solutions, LLC and/or Fluor Supply Chain Solutions International LLC (either or both referred to as "FSCS"), have negotiated proprietary and confidential Supplier Relationship Agreements (whether entered into by FSCS or any of their respective Affiliates, a "Fluor SRA") with various strategic suppliers of certain materials, equipment, and services. Such Fluor SRA's contain favorable pricing and terms and conditions. For Work performed, if either Contractor or Owner procures materials, equipment, or services using Fluor SRA's, then it is agreed that the quoted prices and terms from such Fluor SRA's are firm and not subject to audit, however Fluor shall use all reasonable efforts to obtain competitive bids prior to using any Fluor SRA. Notwithstanding any provision herein or in any related agreements to the contrary, neither Contractor nor FSCS shall be subject to audit or adjustment for any volume, cash, trade discounts, refunds, rebates, freight allowances, equalizations, credits, commissions or the like under any Fluor SRA's or other agreements either may have with any vendor, and any such items shall accrue

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exclusively to the benefit of Contractor or FP. Fluor shall not be obligated to disclose any of the material terms of the Fluor SRAs; provided, however, the specific terms and conditions of the Agreement for this Project shall be provided to Owner. Contractor shall notify and obtain Owner's approval of any SRA holders on the bid list. Contractor and FP retain the right to communicate with the vendor to notify the vendor of our prime contract rights relating to SRA's so that the vendor does not have a basis to object to continue to pay SRA volume incentives to FSCS notwithstanding the provisions in the purchase order to the contrary, if any.

- f. Construction Planning: Contractor shall submit a Project Execution Plan for review and approval by Owner.

**Section 11.2 Owner's Participation**

- a. During construction, Contractor shall provide Owner with information which is in its possession related to the selection of third party contractors. If Owner directs a selection of a third party contractor or Subcontractor other than Contractor's choice, Contractor shall share any information relative to that choice including price differences and adjustments to cost and schedule in accordance with the provisions for change. Owner shall cooperate with Contractor to maintain the Project Schedule.
- b. Owner may stop Work affected by any regulatory, quality or safety concerns

**Section 11.3 Owner Required Activities**

- a. Owner is responsible for providing the Plant and removing from the Plant Site any existing materials, machines and systems that are of no value for use in the Plant. Contractor shall immediately notify the Owner if Contractor's activities identify additional equipment or material that needs to be removed or indicate that some of the existing systems to be removed by Owner should remain at the Plant.
- b. Owner has considerable experience in the enrichment of uranium and expects to perform certain design activities that are directly related to the centrifuge machines, cascade design and the operation of installed Equipment. Contractor agrees to coordinate its design activities in areas related to the centrifuge machines, cascade design and the operation of installed Equipment with the Owner's engineering staff.
- c. Owner shall provide all utilities and lay down areas as required.

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- d. Owner shall not obstruct Contractor's Work and shall support the Contractor's efforts as specified in this Agreement.
- e. Owner shall cooperate with Contractor to provide it timely inputs, reviews, comments and approvals as may be necessary.
- f. Authorized Work Areas— Owner shall obtain site approvals as may be necessary for defined work areas prior to Contractor entering such work areas such that such areas have been evaluated and determined to be available for the work specified to be performed.
- g. Owner is responsible for Configuration Management which includes but is not limited to identification of Boundary Definition Documents (BDD's); Design Criteria Documents (DCD's) and System Requirements Documents (SRD's) and that the existing Structures, Systems and Components (SSC's) are in compliance with the new design.
- h. Owner is responsible for the license and any other NRC interface including but not limited to license Change Evaluations (CE's).
- i. Owner is responsible for verifying and certifying that all Work requested by Owner which will be performed by Contractor hereunder is being performed on premises or facilities expressly covered by the GCEP Lease. Owner will provide information and documentation in existence, as reasonably requested by Contractor, to substantiate that Work is being performed on such leased premises or facilities.
- j. Owner is responsible for the DOE leased facilities and any other DOE interface for the lease or for the performance of this scope of work. This includes, but is not limited to, submitting 10 CFR Part 810 Applications and subsequent approvals necessary in order to deal with foreign suppliers / vendors.
- k. Owner is responsible for providing Contractor with current and future
- l. updates to Owner specifications and procedures that affect Contractor's work.

**Section 11.4 Subcontractors and Technical Consultants**

- a. Owner reserves the right to approve prospective Subcontractors and Technical Consultants, such approval shall not be unreasonably withheld. Owner may provide Contractor with a list of Approved

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Subcontractors and Technical Consultants and will notify Contractor if it desires to approve any particular Subcontractor or Technical Consultant. All subcontracting activities with Subcontractors and Contractor's entering into any Subcontract shall be done on behalf of and as agent for Owner in accordance with the parties' Limited Agency Agreement (Exhibit D). Contractor shall provide the Owner with information concerning Subcontractors and Technical Consultants as Owner may reasonably request at any time.

- b. Contractor shall use its best efforts in requiring that all Subcontracts contain appropriate flow down provisions as required by Owner which provisions may include: (i) warranties to the Owner and/or its designee with rights to assign by Owner to third parties; (ii) providing for a cancellation charge schedule; (iii) meeting the insurance requirements, as appropriate; (iv) providing for confidentiality and the ownership of Design Documents by the Owner; (v) providing for compliance with applicable Laws and procedures; (vi) clauses containing Sections 19.10 and 19.11 herein that are of the cost-reimbursement, incentive, time-and-materials, labor-hour, or price-redeterminable type, or any combination of these; (vii) inclusion of Article 31 suitably modified to identify the parties, in all subcontracts, regardless of tier that call for the delivery of information or data, the performance of the services or the performance of experimental, developmental, or research work under this Agreement, other than contracts for the supply of off-the-shelf commercial items; (viii) Section 4.5; and (ix) Section 7.6(c). Owner has the right to review all Subcontracts to confirm inclusion of required flow down provisions.
- c. Contractor shall require all Subcontractors and Technical Consultants to adhere to Contractor's project quality plan and project safety requirements as applicable.
- d. The Contractor shall require that all Subcontractors and Technical Consultants include protection against Conflicts of Interest acceptable to the Owner's Representative.
- e. Contractor may contract any portion of the Work to any qualified Technical Consultant or affiliates subject to Owner's review and approval and such approval shall not be unreasonably withheld. Contractor agrees that it shall be fully responsible to Owner for all Work and for the acts and omissions of its Technical Consultants and affiliated entities and of persons directly or indirectly employed by them, as it is for the acts or omissions of persons directly employed by Contractor. Contractor shall be responsible for the Work performed pursuant to this Agreement.

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- f. Protection of Owner. For the purpose of protecting Owner's interest in all materials, Equipment, tools and supplies with respect to which title has passed to Owner or where Owner has made advance or progress payments but which remain in the possession of another party, Contractor shall require Subcontractors and Technical Consultants to take or cause to be taken all steps reasonably necessary under the laws of the appropriate jurisdiction(s) to protect Owner's title and to protect Owner against claims by other parties with respect thereto.

**Section 11.5 Procurement Planning Activities**

Contractor shall obtain competitive bids for all first-tier Subcontract work or otherwise assure Owner that it has obtained competitive pricing for services and materials. Owner may participate in the procurement process including bid evaluations. Contractor shall provide related information including price, evaluation criteria, methodology and strategy.

All commitments (purchase orders and Subcontracts) will be submitted to USEC Procurement for review and approval in accordance with the Limited Agency Agreement (Exhibit D). All purchase orders and subcontracts exceeding \$100,000.00 will be competitively bid with two or more bidders unless sole source justification is established and will be submitted to USEC Procurement for approval.

All Subcontracts shall be done on behalf of and as agent for Owner in accordance with the Limited Agency Agreement (Exhibit D).

**Section 11.6 Customs**

Contractor shall assist the Owner and work on behalf of and as the Owner's agent in obtaining all customs clearances required in connection with obtaining equipment, materials and supplies necessary to complete the Work, including any temporary clearances for construction and testing equipment and other items to be used in the Work.

**Section 11.7 Royalties and License Fees**

Acting on behalf of and as Agent for Owner, Contractor, shall obtain all licenses and paying all royalties or licensing fees for Equipment, materials and supplies provided by Contractor or incorporated into the Plant except for Owner furnished Equipment.

**Section 11.8 NRC Support**

Contractor shall provide support and assistance to Owner for NRC compliance as reasonably requested by Owner.

**Section 11.9 Coordination**

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Contractor shall be responsible for the coordination of the construction Work including the execution of any construction performed by Contractor's direct hire labor. In coordination with Owner, Contractor shall use reasonable efforts to minimize conflicts among any Subcontractor and Technical Consultants and with any other work being performed at or near the Plant Site. Contractor shall notify Owner of any coordination issues affecting the completion of the Project.

a. Contractor acknowledges that it is aware that the Plant Site is contiguous with areas utilized by the United States Enrichment Corporation, DOE or their contractors and that the performance of certain Work may affect DOE, the United States Enrichment Corporation's or Owner's site activities. The Parties agree to work with DOE, United States Enrichment Corporation and their contractors on Plant Site coordination to ensure that they minimize interference to the greatest extent possible. The Parties will establish protocols in advance to allow DOE, Owner, United States Enrichment Corporation and the Contractor to plan for interface and transition points in the Work.

b. Contractor also understands that Owner may have other contractors on the Plant Site who have contracted directly with the Owner and not being managed by Contractor. The Owner shall instruct these other contractors to coordinate their work with Contractor's work accordingly. Contractor shall notify Owner immediately if another Owner's contractor does not cooperate.

**Section 11.10 Safety**

Contractor shall institute a site safety program for the approval of Owner and in compliance with applicable regulatory requirements. Contractor shall address and use reasonable efforts to mitigate any emergencies or situations that may arise at the Plant Site. Implementation, management and compliance with such safety program shall not relieve Contractor of its contractual obligations.

**Section 11.11 Tools and Equipment**

Contractor shall supply all construction equipment and tools and special tools that are required for completion of the Work. Contractor may provide or require third party contractor to provide the necessary equipment and tools to perform their specific scope of work.

**Section 11.12 Unit Cost Reporting**

Owner may be required to identify the costs or contract prices of certain units of property for accounting/allocation or regulatory purposes. Contractor agrees to cooperate with Owner to identify such costs.

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**Section 11.13 Project Labor Agreement**

Contractor agrees that the Project Labor Agreement provides the terms and conditions related to craft labor and all costs associated with compliance with such agreement shall be a reimbursable cost.

**ARTICLE 12. CONSTRUCTION SEQUENCE**

**Section 12.1 Mechanical Completion**

- a. When Contractor believes **Mechanical Completion** of a System or the Plant (as the case may be) has been achieved, it shall provide the Owner with Turnover Notice which shall provide sufficient information for Owner to determine whether the requirements for **Mechanical Completion** of such System or the Plant, as set forth in Exhibit E, have been met. With that Turnover Notice, Contractor shall include its proposed initial draft of the Punch List for the System or the Plant, as applicable.
- b. Within ten (10) business days after receipt of Turnover Notice, Owner shall advise Contractor in writing whether it concurs that the conditions of **Mechanical Completion** of the System or Plant have been satisfied or which conditions have not been satisfied. If Owner does not respond within ten (10) Business Days, the System or the Plant (as the case may be) will be deemed Mechanically Complete. The date of **Mechanical Completion** for such System or the Plant shall be the date of the Owner's written confirmation or ten (10) business days after receipt of the Turnover Notice if Owner fails to respond that Contractor has met all the requirements of **Mechanical Completion** for such System or the Plant.
- c. The achievement of **Mechanical Completion** of a System or the Plant shall not relieve Contractor of any of its other obligations under this Agreement, including its obligation to achieve the Mechanical Completion of the Plant or any other System.

**Section 12.2 Turnover**

- a. Immediately upon achieving **Mechanical Completion** of a System or the Plant, Contractor shall assist Owner with Turnover of such System or the Plant, as set forth in Exhibit E. Contractor understands and agrees to cooperate with Owner to ensure that preparation for Turnover is included to the greatest extent possible in the activities between **Mechanical Completion** of the System or

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the Plant and Turnover. Turnover shall occur within ten (10) business days after the date of **Mechanical Completion** of a System or the Plant, as applicable, or such other date as agreed to by the Parties. The Parties recognize the necessity of transitioning the Plant to the Owner during Turnover. Towards that end, Contractor agrees to reasonably cooperate with Owner and its representatives. As required in Exhibit A and Exhibit E, Contractor and Owner shall establish Turnover protocols and procedures.

- b. The Parties shall agree on a schedule and protocol to allow Contractor access to complete Work after the Turnover of a System or the Plant. Contractor acknowledges it has taken into consideration the obstacles of completing its Work after a System or the Plant is in commercial operation under control of the Owner.
- c. Pursuant to the protocol established in this Section 12.2 , the Parties shall coordinate the Punch List Work and Warranty Work with the Owner as well as scheduled access for on-going completion Work to allow Contractor to complete any Work remaining to achieve Final Acceptance, as set forth in Exhibit E.
- d. The Parties acknowledge Contractor's Work performed after Turnover of a System or the Plant may include the requirement for shutdown or reduction in Plant operations. Contractor shall use and comply with Owner's process with respect to such shut-down. Contractor shall use its best efforts to minimize requests for a shutdown or reduction of the Plant operations and accomplish modification or repair with minimal interference with operation of the remainder of the Plant.

**Section 12.3 Final Acceptance**

- a. When Contractor believes it has achieved all requirements for Final Acceptance of the Project, it shall provide the Owner with Final Acceptance Notice, as set forth in Exhibit F. Within ten (10) business days after receipt of Final Acceptance Notice, Owner shall advise Contractor in writing whether it concurs that the requirements of Final Acceptance have been satisfied or which conditions Contractor has failed to satisfy.
- b. The requirements of Final Acceptance of the Plant include achieving **Mechanical Completion**, completing all Punch List Work, posting warranty period security delivering all documentation including final as-built drawings, operating manuals and spare part listings, system and equipment descriptions, performance and test

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data, engineering calculations, correcting all identified warranty items, providing all Lien waivers and releases, and assigning any remaining warranties to the Owner and other requirements specified in Exhibit A and Exhibit E.

- c. In the event Owner elects to take the care, control and custody of a System or the Plant prior to **Mechanical Completion**, Owner shall submit such request in writing.

**ARTICLE 13. START-UP, COMMISSIONING, TRAINING**

**Section 13.1 Services after Turnover**

**Section 13.1.1 Additional Services Subject to Change Order**

If requested by Owner to be performed as additional services that will be handled through a contract modification pursuant to Article 16 (Changes), Contractor shall provide assistance to Owner's Commissioning, Start-up and testing activities, including providing support personnel and requiring Subcontractors and Technical Consultants to provide service representatives, construction supervision and craft personnel as required for system adjustments.

**Section 13.1.2 Additional Services as Part of Work**

Contractor, at Owner's request and as Agent of Owner, will purchase spare parts needed during testing with the original equipment or material purchase order, other than for the centrifuge machines. Contractor shall assist the Owner in the design and preparation of the training program for the Equipment and systems and submit to the Owner by no later than the date that is one hundred eighty (180) days before the anticipated **Mechanical Completion** date of the first System in the Project. Owner will review, comment on, and approve or disapprove such program in writing within forty-five (45) days after such submittal by Contractor. If Owner conditions its approval on reasonable changes to the program submitted by Contractor, then Contractor will effect such changes. Owner shall provide qualified trainers, training materials and facilities for such program.

**ARTICLE 14. CONTRACTOR'S TESTING**

**Section 14.1 Testing**

Testing relating to the Contractor's scope of Work shall be performed only in accordance with protocols and procedures approved by Owner. Unless otherwise specified in the Project Schedule or Exhibit A, Contractor shall submit draft detailed testing protocol and procedures for Owner's review and approval at least sixty (60) days prior to any scheduled testing. Owner shall provide its approval or comments on the testing protocol and procedures within thirty (30) days of receipt of Contractor's draft. In the event Owner provides comments, Contractor shall

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provide Owner with the testing protocols and procedures incorporating Owner's comments for Owner's approval within ten (10) Business days of receipt of Owner's comments.

**ARTICLE 15. REPORTING AND MEETINGS**

**Section 15.1 Progress Reports**

Contractor shall provide monthly progress reports on the progress of the Work, plans of activities being performed, and regularly updated schedules of the Work supplementing the Project Schedule. The Parties shall agree on the content, timing and presentation of monthly reports and any other reasonable reporting required by the Owner.

**Section 15.2 Subcontractor and Technical Consultant Information**

Contractor shall obtain, coordinate and submit to Owner's Representative for its information such details from Subcontractors and Technical Consultants, as are reasonably requested by Owner, regarding progress of the Work.

**Section 15.3 Meetings**

Contractor will attend monthly progress meetings with the Owner as well as other periodic meetings during the course of the Work. Contractor will also participate with the Owner in periodic community meetings as may be needed to maintain good community relations and meetings with DOE and NRC as may be required by the Owner.

**Section 15.4 Subcontractor and Technical Consultant Initiative Results**

The Parties shall agree on periodic reporting for all major Subcontractor, Technical Consultant and workforce initiatives that are part of this Agreement.

**ARTICLE 16. CHANGES**

**Section 16.1 Further Refinement, Corrections and Detailing**

It is understood and agreed that the Project shall be subject to further refinement, correction and detailing by the Parties from time to time which are not Changes so long as they have no impact on the scope of the Work, the Project Schedule or any other material or substantial obligations of the Contractor.

**Section 16.2 Changes**

In the event there are Changes to the Work, the Completion Date, the Key Milestones, the Project Schedule, and other terms and conditions shall be adjusted accordingly, if and to the extent necessary. All Changes shall be authorized by a Change Order and only Owner's

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Representative may approve Change Orders. Pursuant to Section 16.3(c), Contractor may request a Change Order arising out of circumstances, including but not limited to:

- a. If Owner's Representative, expressly referring to this Section 16.2, requests in writing for performance of Work in excess of or modifications to Contractor's Statement of Work, standard work day or work week, or such shorter times as are provided by applicable collective bargaining agreements, or on a holiday customarily observed by Contractor;
- b. The discovery of any subsurface conditions by Contractor after the commencement of the Construction Phase which differ from: (i) those shown in or reasonably inferable from the Agreement (or the documents known), or (ii) those ordinarily encountered herein in the area of the Project Site;
- c. Errors or omissions in or delay in furnishing any Design Criteria or other information to be supplied to Contractor which materially impacts the Project Schedule or the Contractor's cost;
- d. Delay or suspension of, or interference with Contractor's Work by Owner or any other person, entity or governmental authority, including without limitation force majeure event; and
- e. Any change in law.

**Section 16.2.1 Changes Resulting in Fixed Fee and Target Cost Adjustments**

- a. The Parties agree that any adjustment to the Fixed Fee, as defined in paragraph 2. of Exhibit I, shall occur only in the event the Parties agree to change the Target Cost. The Fixed Fee will be increased or decreased by the amount equal to \*\*\*\*\* percent (\*\*\*\*\*%) of the agreed upon change to Target Cost.
- b. The Parties agree that the Project Target Cost, as defined in paragraph 2. of Exhibit I, shall be adjusted based on the following:
  - (i) in the event the agreed upon Target Cost is adjusted by means of Project Change Notice (PCN) to add or reduce the Scope of Work under this Agreement, or
  - (ii) any other Change as described in Section 16.2 above or as elsewhere allowed under this Agreement.

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**Section 16.3 Procedure for Changes**

- a. In the event either Party seeks a change in the Work, the Party seeking such change shall advise the other Party and the Parties shall then promptly consult concerning the price and Project Schedule impact of implementing the proposed change.
- b. If Owner desires to make a Change, Owner shall submit a Change Order Request to Contractor. Contractor shall promptly review the Change Order Request and notify Owner in writing of the options for implementing the proposed Change and the impact of such options on cost, schedule and performance. As soon as is reasonably practicable, Contractor shall provide Owner with the necessary information related to the proposed Change, including but not limited to, a detailed written estimate of the proposed change, setting forth in detail, a breakdown by labor, Equipment and, if available, a breakdown by trades and work classifications and the effect, if any, of the proposed Change on the Agreement costs, the Key Milestone Dates, the Project Schedule, and warranties. Owner shall review the Contractor's estimate of the impact of a proposed change with Contractor for the purpose of determining whether to proceed with such change in the Work and, if so, for the purpose of agreeing on the matters set forth therein, including a mutually acceptable adjustment to costs, the Project Schedule, the Completion Date, and warranties, if any, if the proposed Change requires a modification of the Work. Owner may direct Contractor to proceed with such Change prior to the parties' agreement on the resultant impact which will be mutually agreed upon at a later date, provided that Contractor is paid for all Work performed related to such Change and all associated costs as a result of Owner's directive.
- c. As soon as Contractor becomes aware of any circumstances which Contractor has reason to believe may necessitate a Change, Contractor shall submit to Owner a Change Order Request which shall include documentation sufficient to enable Owner to determine (i) the factors necessitating the possibility of a Change; (ii) the impact which the Change is likely to have on the cost of Contractor's performance; (iii) the impact which the Change is likely to have on the Project Schedule; and (iv) such other information which Owner may reasonably request in connection with evaluating such Change. If Owner denies all or a material element of Contractor's Change Order Request, it shall do so in writing within fifteen (15) Days of Owner's receipt of the request. Owner shall state the basis of its denial. Contractor may appeal the

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denial in writing if it can present a valid basis for Owner to reconsider its determination within fifteen (15) Days. Owner shall respond to Contractor's appeal within fifteen (15) Days with its final written decision. At that time, Contractor may elect to trigger the dispute process. Owner shall reimburse Contractor all costs associated with, arising out of or related to any Change to the Work.

**Section 16.4 Undefinitized Orders**

In no event, shall Contractor undertake, or be obliged to undertake, a change in the Work until it has received a Change Order signed by Owner. Owner may, but shall not be obligated to, issue a Change Order covering a proposed Change Order Request,

**Section 16.5 Changes Due to Changes in Law/Codes/Government Approvals**

Any Change necessitated by any change in Laws, changes in codes and standards, or Government Approvals that become effective after the Effective Date, shall be treated as a Change.

**Section 16.6 Effect of Force Majeure Event**

In the event, and to the extent that, a Force Majeure Event affects Contractor's ability to meet the Project Schedule or increases the cost of the Work, an equitable adjustment in one or more of the Project Schedule or cost of the Work shall be made by agreement of Owner and Contractor in accordance with Section 16.3.

**Section 16.7 Continued Performance Pending Resolution of Disputes**

Notwithstanding that Owner and Contractor cannot agree on the effect any Change will have on the cost of the Work or the Project Schedule, or the Key Milestone Dates, Contractor shall proceed with the Change and be paid for all Work performed related to such Change and for all costs associated with such Change. The dispute shall be resolved as provided in Section 16.3(c) promptly following Owner's execution of the Change Order.

**Section 16.8 Documentation**

All claims by Contractor for adjustments to one or more of the cost of the Work, the Key Milestone Dates, or the Project Schedule as a result of Changes under this Article 16 shall be supported by such documentation as is reasonably sufficient for Owner to determine the accuracy thereof, including but not limited to, invoices from Subcontractors and Technical Consultants and Contractor's man-hour breakdowns.

**Section 16.9 Acceleration of Work**

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Owner shall have the right, upon written notice to Contractor, to require that the Work be accelerated by means of overtime, additional crews or additional shifts, or re-sequencing of the Work notwithstanding that the Work is progressing without delay in accordance with the established Project Schedule. Contractor agrees to use all reasonable efforts to perform such acceleration, and Contractor shall be entitled to reimbursement of increased costs (premium portion of overtime pay, additional crew, shift, or equipment costs, and such other items of cost requested by Contractor and approved by Owner in advance of any acceleration (which approval will not be unreasonably withheld)). Contractor shall promptly provide a plan for such acceleration, including his recommendations for the most effective and economical acceleration. Changes in the cost of the Work and the Project Schedule, including without limitation, the Key Milestone Dates, shall be made by issuance of a Change Order.

**ARTICLE 17. INTENTIONALLY OMITTED**

**ARTICLE 18. OWNER INSPECTION**

**Section 18.1 Inspection**

The Work shall conform to the requirements of this Agreement, and Contractor shall maintain sufficient internal inspection procedures to confirm that such Work so conforms prior to the **Mechanical Completion** of each System or the Plant. All Work, whether on or off the Plant Site, shall be subject to inspection by the Owner and/or its representatives at reasonable times and places. Any such inspection is for the sole benefit of the Owner and shall not relieve the Contractor of the responsibility for providing quality control measures to assure that the Work strictly complies with the Agreement. Contractor shall furnish all reasonable assistance required by the inspectors. Owner shall have the right to inspect and test all Work provided by Contractor to the extent practicable at all times and places during the term of the Agreement. Owner shall perform inspections and tests in a manner that will not unduly delay the work.

**Section 18.2 Notice for Inspection and Testing**

Owner shall give Contractor reasonable Notice of its plan to inspect or test any aspects of the Work. Contractor shall give reasonable Notice to Owner of the time and place when Work will be ready for inspection, examination and testing by Owner before packaging, covering up or putting out of view, including factory tests and factory hold points. Following such Notice by Contractor, Owner's Technical Representative shall then either carry out the inspection, examination, measurement or testing without unreasonable delay, or notify Contractor that it will not inspect.

**Section 18.3 Contractor Inspection**

Owner and its representatives, at the Owner's expense, shall have the right to be present at any of Contractor's inspections or tests of the Work. Contractor shall give Owner no less than ten (10) Days prior Notice of scheduled inspection and testing and hold points and shall keep the

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Owner updated as schedules are adjusted. Contractor shall provide inspection and testing reports as described in the project procedures , or as reasonably requested by Owner.

**Section 18.4 Examination and Testing**

- a. In addition to any testing, examination or inspection requirements specified in the Agreement, Owner, as part of its inspection and at its own cost, may examine or may require Contractor to examine, inspect and test any materials and workmanship, or check the progress of manufacture of all materials and equipment being supplied. Owner shall cooperate with Contractor so that inspections do not cause any unreasonable delay, interference, or cost increase in the execution of the relevant Work. Any such inspection, examination or testing or waiver of such shall not constitute acceptance or be construed as an approval of such materials and workmanship or in any way affect or reduce Contractor's obligations to complete the Work in accordance with this Agreement.
- b. If the Owner performs inspections or tests on the premises of Contractor or of a Technical Consultant or Subcontractor, Contractor shall furnish, and shall require each such Technical Consultant or Subcontractor to furnish, all reasonable facilities and assistance for the safe and convenient performance of these inspections or tests.
- c. If any of the Work does not conform to Agreement requirements, Owner may require Contractor to re-perform the Work in conformity with Agreement requirements.
- d. Inspection and testing by Owner shall not relieve Contractor from any responsibility to meet the Agreement requirements.
- e. Inspection and testing by Owner does not constitute acceptance of the Work to be provided under this Agreement. Acceptance of such Work shall be determined by any acceptance procedures set forth elsewhere in this Agreement, or otherwise by Owner's failure to reject the Work within a reasonable time (but not more than thirty (30) Days) after completion of all Work under this Agreement. Acceptance shall not limit Contractor's liability under applicable warranties, including the Warranty in Article 21.

**ARTICLE 19. COMPENSATION**

**Section 19.1 Compensation**

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- a. Direct Productive Labor Hour (“**DPLH**”) means the hours expended by Contractor that are directly attributable to the performance of Work by Contractor for home office and field staff
- b. Owner shall pay Contractor the reimbursable costs listed in Exhibit G for DPLH performed hereunder.
- c. The DPLH rates include all charges for Contractor’s direct labor, labor benefits and burdens, and general and administrative expenses, plus all Taxes. The DPLH rates shall be varied by virtue of a Contractor employee having performed any of the Work on an overtime basis per Exhibit G.
- d. Direct Costs (other than those items included in the DPLH rates or covered by Fluor’s Rate Schedules ) which costs are actually and reasonably incurred by Contractor for supplies and travel necessary for the performance of the Work (“**Other Direct Costs**” or “**ODCs**”) shall be reimbursed by Owner per Exhibit G.
- e. Any reimbursement permitted under this Section 19.1 for ODCs shall be paid by the Owner based upon supporting documentation submitted by Contractor in accordance with this Section 19.1(e) and any reimbursement policies provided to Contractor by the Owner. All travel shall utilize the lowest-cost means available through the Fluor Travel Services Group. In the case of domestic air travel, only coach class fares will be used. The Owner reserves the right to purchase air and rail tickets for Contractor.
- f. Direct materials, as used in Section 19.1(d), are those materials which enter directly into the Work, or which are used or consumed directly in connection with the furnishing of the Work. Owner shall pay Contractor the cost of direct materials, as set forth in Exhibit G. Owner shall pay directly, third party contractor’s costs and expenses as set forth in Exhibit G and Exhibit I.
- g. All other Reimbursable costs incurred in the performance of the Work including without limitation those costs set forth in Exhibit G.
- h. Owner shall pay Contractor a fee (the “**Fee**”) in accordance with Exhibit I.
- i. Contactor will supply revised Fluor Rate Schedules for use under this Contract when updates are issued from time to time.

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**Section 19.2 Invoices**

Contractor shall submit an invoice each week for Work performed to include the ODCs and all reimbursable costs per Exhibit G and the portion of Fee outlined in Exhibit I. All invoices with supporting documentation shall be sent to the Owner's Representative at the address provided herein. Supporting documentation shall include a breakdown, expressed in DPLH, of the time spent on this Contract including: (a) the names of persons whose labor hours are being billed to the Owner, (b) the numbers of hours worked by each person during the week being invoiced and (c) the labor category and the DPLH rate for such Work. Without notifying Owner, Contractor invoices shall not be submitted for amounts in excess of the approved Budget Amount for a T-Code as described below in Section 19.3.

**Section 19.3 Payment**

The Owner shall provisionally pay Contractor for DPLHs (including fractional parts of an hour to be paid on a prorated basis) performed and ODCs incurred in the performance of the Work covered by the invoice, reimbursable costs and Fees by electronic fund transfer within three (3) Business Days of the receipt of a satisfactory invoice to the extent that Contractor has not been previously paid therefore. Any identified corrections in an invoice will be reconciled in a subsequent invoice.

Each year Contractor shall develop a Budget Amount with respect to the Work broken down by T-code. Contractor is not obligated to perform the Work for the Budget Amount, but when necessary, Contractor shall advise Owner of needed adjustments to the Budget Amount by T-Code to ensure there is sufficient funding to cover the expenditures by T-Code. Contractor shall notify Owner prior to exceeding the Budget Amount and Owner shall inform Contractor whether to stop work or to provide additional funding. Expenditures above the Budget Amount must be approved by Owner prior to invoicing for any costs above the Budget Amount for the applicable T-Code.

Contractor shall furnish with each Invoice a waiver and release of liens and security interest to the extent of the payment received by Contractor in respect of the immediately preceding Invoice in the form of Exhibit J hereto for itself and, for each Technical Consultant together with any other such forms or documents as required by Owner or Owner's Lenders in order to assure an effective release of mechanics' or materialmen's liens and all other claims or encumbrances, legal or equitable for such previous payments, or for any Work performed under this Agreement, in compliance with the laws of the State of Ohio.

**Section 19.4 Interest**

Three (3) Days after receipt of an acceptable invoice and supporting documentation in the manner, detail and at the time herein required, Owner shall make payment to Contractor of the amount requested in the invoice less any disputed amount. Owner shall notify Contractor that it disputes all or a portion of such invoice. If Owner improperly withholds any amount, payment of such amount shall be made by Owner no later than ten (10) Days after determination that



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**Section 19.9 Payments to Owner**

To the extent that the Owner has not received credit for any payments due to the Owner by the Contractor as provided for by Section 19.7, and has not offset such amounts in its payments to the Contractor as provided for by Section 19.7, the Owner will submit to the Contractor, not more frequently than monthly, a detailed invoice for all payments due to the Owner under this Agreement that have not been paid by the Contractor. Contractor shall make the invoiced payment by electronic funds transfer or wire transfer, as specified in writing on no less than thirty (30) Days after receipt of the Owner's invoice. If Contractor in good faith disputes any such payment request, it will provide the Owner a written explanation of the basis for the dispute and will make timely payment of all undisputed charges. To the extent any disputed payment is later determined to be properly due and payable, the amount not paid will be paid fifteen (15) Days after such determination, together with interest thereon at the Prime Rate covering the period between the due date and the date this payment is received by Owner.

**Section 19.10 Taxes**

a. Contractor Taxes

Contractor is responsible for the payment of its own Taxes, and except for certain Sales Taxes, Owner shall not pay Contractor additional compensation for Taxes. When reasonably documented, the Owner shall pay to Contractor or Subcontractor(s), as additional compensation, any Sales Taxes which Contractor or Subcontractor(s) are obligated by law to pay on their purchases of materials included in all Work items accepted by the Owner, including any assessments imposed on Contractor related to the State of Ohio not allowing Contractor's "good faith" acceptance of Owner's Sales Tax Certification and resulting Ohio sales and use tax liability procedures referenced in Section 19.10 (b) ii. Notwithstanding the foregoing to the contrary, however, Work items and materials do not mean equipment, tools, supplies, fuel, lubricants, cutting and welding gases, energy or other property purchased, leased, or rented, or employment services or other taxable services consumed by Contractor while performing their contractual obligations and are not intended at the time of purchase to be transferred to Owner as Work items, and Sales Taxes thereon shall not be paid by Owner to Contractor as additional compensation.

b. Sales Tax Accounting and Compliance

- i. Contractor will work with Owner to identify those Work items that will constitute, upon completion, real property and tangible personal property for Sales Tax purposes. Owner and Contractor will determine the appropriate Sales Tax treatment of such Work items and ensure that accurate accounting is undertaken to support tax compliance.

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Unless otherwise provided elsewhere in this Agreement, Contractor will purchase materials and services as Agent for Owner. Owner is the taxpayer liable for paying Sales Tax on such material. This does not prohibit Contractor or Subcontractor(s) from seeking reimbursement of Sales Taxes paid on materials incorporated into real property which becomes part of Work items as provided in this Section 19.10.

In cases where title to or possession of Work items pass to the Owner as tangible personal property, Owner is the taxpayer liable for paying any applicable Sales Tax. Any Sales Tax for which Owner is liable to pay shall be paid, to the extent practicable and lawful, by Owner directly to Ohio under a direct pay permit. As such, Contractor agrees that the prices, fees, charges (including expenses for which Contractor seeks reimbursement) or any other consideration to be paid by Owner for Work items that pass to Owner as tangible personal property shall not include any Sales Tax.

- ii. Sales Tax Certification. Owner, in its sole discretion, may certify in accordance with Ohio law that all or a portion of the Work will constitute tangible personal property for Sales Tax purposes. Owner shall notify Contractor in writing of its intent to so certify the Work and shall ensure certificate forms in accordance with applicable laws are completed and forwarded to Contractor. To the extent that Owner certifies the Work will constitute tangible personal property and Contractor or Subcontractor(s) pays Sales Tax on such Work, Sales Tax shall not be paid by Owner to Contractor or Subcontractor(s) as additional compensation unless required to be paid by the applicable Tax authorities.

Owner and Contractor understand that such certification may alter Sales Tax accounting and compliance procedures referenced in the preceding subsection. In the event the Owner elects to so certify the Work, Owner and Contractor shall memorialize in writing their understanding of the new Sales Tax responsibilities arising as a result of the certification. At the request of Contractor, Owner shall use its best efforts to secure written guidance from the Ohio Department of Taxation approving such accounting and compliance procedures. Contractor and Subcontractor(s) shall take any reasonable steps required by Owner to provide cost and accounting information and to otherwise support Owner's decision to certify the Work.

- c. Cost Segregation. For purposes of facilitating the administration of the foregoing, Contractor and Subcontractor(s) shall work with Owner to separate charges in a reasonable fashion between real property and tangible personal property.
- d. Minimize Taxes. Contractor and Subcontractor(s) shall take any steps reasonably requested by the Owner to lawfully minimize the Owner's liability for taxes, including, but not limited to, facilitating discussions with Contractor's and Subcontractor's employees,

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providing access to drawings and other construction related documents and providing documentation to support costs incurred.

**Section 19.11 Examination of Costs**

Owner's Representative or an authorized representative of the Owner's Representative shall have the right to examine and audit all of Contractor's records and other evidence sufficient to reflect properly all costs or costs claimed to have been incurred or anticipated to be incurred directly or indirectly in performance of this Agreement for which reimbursement is sought or paid. This right of examination shall include inspection at all reasonable times of Contractor's facilities, or parts of them, engaged in performing this Agreement. Owner's audit rights shall not extend to the make-up of any lump sum amounts, unit rates, or fixed percentages as set forth in Exhibit G except to the extent necessary to properly prepare and pay taxes or to support or defend its tax payments, returns or claims.

**ARTICLE 20. Limitation of Funds**

**Section 20.1 Incremental Funding**

a. Total funds in the amount of\*\*\*\*\* obligated herewith and made available for payment of allowable cost incurred from the effective date of this Contract through the period estimated to end December 31, 2012. The Parties contemplate that Owner will allot additional funds incrementally to this Contract. Contractor agrees to perform, or have performed, Work on this Contract up to the point at which the total amount paid and payable by Owner under this Contract and any Subcontracts approximates but does not exceed the total amount specified in this Section 20.1. Contractor shall notify the Buyer in writing whenever it has reason to believe that the costs it expects to incur under this Contract in the next 60 days, when added to all costs previously incurred, will exceed 75 percent of the total amount allotted to this Contract by Owner. Contractor shall include in this notification the estimated amount of additional funds, if any, required to continue timely performance under this Contract.

b. Except as provided in Section 20.1 (c):

- (1) The Owner is not obligated to reimburse the Contractor for costs incurred in excess of the total amount allotted by the Owner to this Contract; and
- (2) The Contractor is not obligated to continue performance under this contract (including actions under the Termination clause of this contract) or otherwise incur costs in excess of the amount then allotted to the Contract by the Owner.

c. The limitation in Section 20.1 shall not apply to:

- i. The proceeds of project specific insurance obtained (or required to be maintained) by Owner under this Contract;
- ii. Owner's indemnity obligations under Section 26.2;

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- iii. Owner's indemnity obligations for Proprietary Information and Intellectual Property under Article 31; and
- iv. Any case of fraud, deliberate default, gross negligence or willful misconduct by Owner.

**ARTICLE 21. WARRANTY**

**Section 21.1 In General**

Contractor warrants (the "**Warranty**") as follows:

- a. That the Work performed under this Agreement shall be performed in accordance with Good Engineering Practices, generally accepted applicable Codes and Standards, skill, diligence and competence applicable to engineering and construction and project management practices, all Governmental Approvals, applicable Laws and the Quality Control and Inspection Program;
- b. That the Plant shall be designed in compliance with the SOW and Exhibit A;
- c. That Contractor shall use all reasonable efforts to complete the Work by the Scheduled Mechanical Completion Date and such Work shall be performed in compliance with all Laws and Government Approvals; and
- d. Upon proper payment by Owner to Contractor, that title to all work, materials, supplies and Equipment provided hereunder shall pass to Owner free and clear of all liens, claims, security interests and other encumbrances, and that none of such work, materials, supplies or Equipment shall be acquired by Contractor subject to any agreement under which a security interest or other lien or encumbrance is retained by any Person.

**Section 21.2 Warranty Period**

- a. Contractor warrants that the Work will meet the standards of care set forth in Section 21.1 for the period of one (1) year from **Mechanical Completion** of the Plant, or in the case of a termination for convenience under Article 27 or a termination for default under Article 28 for a period of one (1) year from the date of such termination, (the "**Warranty Period**"). All Work performed and all Equipment furnished under this Agreement shall conform in all respects to the requirements of this Agreement and be free from

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material Defects or Deficiencies. If Contractor is terminated pursuant to Article 27 or 28, the Warranty shall only apply to the portion of the Work completed by Contractor. All Work which does not conform to these standards shall be considered faulty or defective and Contractor agrees to correct such Work and be paid for such Work in accordance with Article 19. Except as provided in this Section, all costs incurred by Contractor in performing such corrective services during the Warranty Period shall be reimbursable under Article 19, but no Fee shall be paid on such corrective services. Contractor shall re-perform any Work resulting from any Defects or Deficiencies its Work resulting from Contractor's gross negligence or willful conduct, at its sole expense and such costs shall not be reimbursable under Article 19, and no Fee shall be paid on such corrective Work.

- b. Contractor agrees to make reasonable efforts to obtain from the respective manufacturers, Subcontractors and third party contractors of major Equipment, at the Owner's request, warranties for a period of one (1) year after **Mechanical Completion**. Such warranties shall obligate the respective manufacturers to furnish, remove and replace nonconforming or defective Work or Equipment in substantially the same manner and on terms and conditions substantially similar to those contained herein. All manufacturers' warranties obtained as the agent of Owner shall be for the benefit of Owner. Contractor has no liability or responsibility for manufacturers', Subcontractors' or third party contractors' warranties.
- c. Neither any final certificate nor Final Payment nor any provision in this Agreement shall relieve Contractor of responsibility for Work not conforming to Contractor's Warranties and, unless specified, Contractor shall, remedy all Work not conforming to Contractor's Warranties which shall appear during the Warranty Period. If, after expiration of the Warranty Period, any other Work not conforming to Contractor's Warranties appears, Contractor shall provide all existing diagnostic design and engineering data and reasonable ancillary technical assistance and data support.
- d. Contractor shall, at all times during the Warranty Period maintain sufficient personnel to respond promptly to Owner's request for specific diagnostic or warranty work. At any reasonable time during the Warranty Period, Contractor shall promptly perform such test, inspection or other diagnostic services as may be reasonably requested by Owner as a reimbursable cost.

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do so (i) in good faith coordination with Owner's schedule of operations so as to minimize any adverse effect on the operations of Plant, and (ii) in accordance with the Warranty Procedures set forth in herein.

**Section 21.3 Subcontractor Warranties**

Contractor shall be responsible for assisting Owner during the Warranty Period in the enforcement of any Subcontractor representation, warranty or guarantee actually obtained .

**Section 21.4 Limitation of Liability for Warranty**

**EXCEPT FOR THE EXPRESS WARRANTIES SET FORTH IN THIS AGREEMENT, CONTRACTOR DOES NOT MAKE ANY OTHER EXPRESS WARRANTIES OR REPRESENTATIONS, OR ANY IMPLIED WARRANTIES OR REPRESENTATIONS, OF ANY KIND WHATEVER RELATING EITHER TO THIS AGREEMENT OR THE SERVICES, EQUIPMENT OR MATERIALS TO BE SUPPLIED BY CONTRACTOR UNDER THIS AGREEMENT OR TO THE FACILITY, INCLUDING (WITHOUT LIMITATION) ANY IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE. ALL SUCH OTHER WARRANTIES AND REPRESENTATIONS ARE HEREBY DISCLAIMED. FROM AND AFTER FINAL ACCEPTANCE, THE REMEDIES STATED ABOVE IN THIS ARTICLE CONSTITUTE THE EXCLUSIVE REMEDIES FOR CLAIMS, EXCEPT AS TO TITLE, BASED ON DEFECTS IN, OR FAILURE OR NONCONFORMANCE OF, PRODUCTS OR SERVICES PROVIDED UNDER THIS AGREEMENT.**

**Section 21.5 Additional Testing**

During the Warranty Period, Owner may require Contractor to conduct any appropriate additional tests to demonstrate that Equipment subjected to a remedy under any warranty has been effectively remedied.

**ARTICLE 22. LIMITATION OF LIABILITY**

**Section 22.1 Limitation**

Except as provided in Section 22.2, to the fullest extent permitted by law, the cumulative maximum liability of Contractor to Owner with respect to claims and costs arising out of or incurred in connection with the Work or arising out of the performance or non-performance of the Work, whether based on contract, tort, equity or otherwise, including negligence, warranty or strict liability shall not exceed a maximum aggregate amount of \*\*\*\*\*. In the event of termination, Owner's liability (except third-party indemnity) shall not exceed the liability set forth in Section 27 (Termination For Convenience).

**Section 22.2 Exclusions**

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The limitation in Section 22.1 shall not apply to:

- a. The proceeds of project specific insurance obtained (or required to be maintained) by Contractor in accordance with Article 25;
- b. Contractor's indemnity obligations under Article 26.1;
- c. Contractor's indemnity obligations for Proprietary Information and Intellectual Property under Article 31;
- d. Any case of fraud, deliberate default, gross negligence or willful misconduct by Contractor.

**ARTICLE 23. CONSEQUENTIAL DAMAGES**

NEITHER OWNER, CONTRACTOR OR SUBCONTRACTORS OF ANY TIER, OR THEIR RESPECTIVE OFFICERS, DIRECTORS, EMPLOYEES, REPRESENTATIVES OR AGENTS SHALL BE LIABLE TO THE OTHER FOR CONSEQUENTIAL LOSSES OR DAMAGES OR PUNITIVE OR EXEMPLARY DAMAGES, INCLUDING COSTS OF PURCHASE OF REPLACEMENT ENRICHED URANIUM, LOSS OF USE OR LOSS OF PROFIT OR OPPORTUNITY. OWNER AND CONTRACTOR EACH HEREBY RELEASE EACH OTHER AND THEIR SUBCONTRACTORS, OFFICERS, DIRECTORS, EMPLOYEES, REPRESENTATIVES AND AGENTS FROM ANY SUCH LIABILITY. THE LIMITATION ON LIABILITY AND INDEMNIFICATION PROVISIONS OF THIS AGREEMENT SHALL APPLY TO THE FULLEST EXTENT OF THE LAW, WHETHER IN CONTRACT, STATUTE, TORT (SUCH AS NEGLIGENCE), OR OTHERWISE AND SHALL SURVIVE THE TERMINATION OR EXPIRATION OF THIS AGREEMENT.

**ARTICLE 24. FURNISHED PROPERTY**

**Section 24.1 Use of Owner's Property**

The Owner may provide to the Contractor property owned or controlled by the Owner ("**Furnished Property**"). Furnished Property shall be used only for the performance of the Work. Title to Furnished Property shall not pass to the Contractor.

**Section 24.2 Markings**

The Contractor shall clearly mark (if not so marked) all Furnished Property to show that it is Furnished Property. The Contractor, as part of the Work, shall (i) provide approved storage facilities for Furnished Property and (ii) provide receipts for, and store all such Furnished Property. If such items are already in storage, the Contractor shall take custody of them when directed by the Owner's Representative or his designee. The Contractor shall check, account

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and care for, and protect such items in accordance with good commercial practice and in the same manner as if such items were to be furnished by the Contractor under this Agreement.

**Section 24.3 Care, Custody and Control**

In the performance of the Work, the Contractor shall promptly notify the Owner of, any loss or destruction of or damage to, Furnished Property.

**Section 24.4 Disposal**

At the Owner's Representative's request or his designee but no later than completion or termination of this Agreement, the Contractor shall submit in a form acceptable to the Owner's Representative, inventory lists of Furnished Property and shall deliver or make such other disposal of Furnished Property as may be directed by the Owner's Representative.

**Section 24.5 Damage to Furnished Property**

Except to the extent covered by the scope and limits of the project specific insurance as set forth in Article 25, Owner shall assume and at its election insure all risk of loss or damage to any existing facilities and indemnify Contractor against claims by the DOE as a result of damage to Furnished Property. Owner waives its recovery rights against the Contractor for any loss or damage rising from risks assumed hereunder and agrees to obtain a waiver of subrogation rights of its insurers against the Contractor for any such loss or damage.

**ARTICLE 25. INSURANCE**

**Section 25.1 Minimum Insurance**

During the term of this Agreement, Contractor shall maintain the kinds and amounts of insurance specified in this Article 25.

**Section 25.1.1** Worker's Compensation Insurance, including occupational illness or disease coverage, in accordance with the laws of the nation, state, territory or province having jurisdiction over Contractor's employees and Employer's Liability Insurance with a limit of \$1,000,000 per accident and, for bodily injury by disease, \$1,000,000 per employee, and a \$1 million policy limit. Ohio's Worker's Compensation shall be supplemented with Stop Gap Liability Insurance coverage of \$1 million. Contractor shall flow down to its Technical Consultants and to Subcontractors insurance requirements in 25.1.1.

**Section 25.1.2** Commercial General Liability Insurance ("Occurrence Form") with a minimum combined single limit of liability of \$2,000,000 each occurrence for bodily injury and property damage; with a limit of liability of \$2,000,000 each person for personal and advertising injury liability. Such policy shall have an aggregate products/completed operations liability limit of

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\$2,000,000 and a general aggregate limit of \$2,000,000. The products/completed operations liability coverage shall be maintained in full force and effect for two (2) years following completion of Contractor's services.

**25.1.3** Automobile Liability Insurance covering use of all owned, non-owned and hired automobiles with a minimum combined single limit of liability for bodily injury and property damage of \$2,000,000 per occurrence.

**25.1.4** If Contractor will utilize tools or equipment in the performance of its services under the Contract, Equipment Floater Insurance (Tools and Equipment Insurance) covering physical damage to or loss of all major tools and equipment, construction office trailers and their contents, and vehicles for which Contractor is responsible, throughout the course of the Work.

**25.1.5** Umbrella Liability Insurance providing coverage limits in excess of that required in Subsections 25.1.1. Employers Liability, 25.1.2 General Liability and 25.1.3 Automobile Liability with a combined single limit of liability of \$10,000,000 per occurrence.

**25.1.6** "All-Risk" Builder's Risk Insurance: Notwithstanding anything in this Contract to the contrary, Owner hereby assumes all risk of loss or damage to any property of Owner, including without limitation, any items furnished or materials procured by Contractor which are or were intended to be incorporated into the completed Work or Project, whether during inland transit, stored on-site, or otherwise which were procured as part of the performance of Contractor's scope of Work. Owner may insure or self-insure such risk of such property whether such property is in the course inland transit, while in temporary storage either on or off-site, while awaiting installation, while in the course of construction or otherwise. Such insurance, if any, provided by Owner shall not cover Contractor's tools, equipment, personal property, temporary works, or other items that are not to become part of the completed Work or Project. Owner shall be responsible for all deductible amounts of such insurance and, along with its property insurance carrier(s), waive their rights of subrogation against the Contractor.

**Section 25.2 Certifications of Insurance**

Upon demand by the Owner's Representative, Contractor shall provide written evidence of all insurance policies required under this Article 25 by providing Certificates of Insurance. Contractor shall upon award of this Contract, and prior to the commencement of any Work at or on an Owner facility, provide the Owner's Representative with Certificates of Insurance for all policies required under this Article or a written certification that all required insurance has been obtained. This certification shall apply to Contractor Technical Consultants and all Subcontractors working at or on an Owner facility. Contractor, Technical Consultants and any subcontractors shall maintain copies of all required insurance policies/certificates of insurance at the site of Work when Work is being performed at or on an Owner facility.

**Section 25.3 Insurance Flow Down**

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Contractor shall require that the substance of this Article 25 be inserted in all contracts with Technical Consultants and all Subcontracts for the performance of Work (in whole or in part) where (i) the price to be paid under the contract or Subcontract is expected to exceed \$100,000 (or, if an indefinite quantity type contract, purchases under the subcontract could exceed \$100,000) or (ii) the Work is to be performed at or on an Owner facility. Such provision shall require Technical Consultants and Subcontractors to provide and maintain the insurances required above.

**Section 25.4 Other Insurance**

Contractor may purchase at its own expense such additional or other insurance protection as it may deem necessary. Maintenance of the required minimum insurance protection does not relieve Contractor of responsibility for any losses covered by the above required policies, nor entitle Contractor to reimbursement of insurance-related costs, except as specifically agreed by the Owner's Representative.

**Section 25.5 Nuclear Liability Protection**

As described in Section 25.6, Owner has obtained an agreement of indemnification to protect Contractor against Public Liability (as defined in 42 U.S.C. 2014(w)) for such facility under Section 170.

- a. Except as provided in Section 25.6(c), in the event the agreement of indemnification or nuclear liability insurance described in Section 25.6) expires or is terminated or is not available for a facility constructed in the Construction Phase or in utilizing any Deliverable or design that Contractor creates for Owner prior to Construction under this Agreement, then Owner shall indemnify, defend and hold Contractor harmless from Public Liability in the same amount and to the same extent provided in Section 170 of the Atomic Energy Act of 1954 or the nuclear liability insurance as required by the NRC.
- b. In the event that the nuclear liability protection system contemplated by Section 170 of the AEA, is repealed, changed or terminated, Owner shall maintain in effect during the period of Plant operation, insurance or self-insurance or such other indemnity plan as may be available which will provide Contractor with no less protection than would have been provided in Section 170 of the Atomic Energy Act of 1954 or the nuclear liability insurance as required by the NRC.
- c. Owner represents that in addition to the indemnity agreement described in Section 25.6 for GCEP there are indemnity agreements, entered into by the Owner with DOE under the authority of Section 170 of the AEA for the areas leased by Owner from DOE at PORTS and the Paducah, Kentucky Gaseous Diffusion Plant, and for the K-

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1600 facility at the East Tennessee Technology Park in Oak Ridge Tennessee. Under such indemnity agreements, DOE has indemnified Owner and other persons indemnified under the AEA including Contracts against claims for Public Liability brought against them arising out of, or in connection with, activities under Owner's lease of the two above referenced gaseous diffusion plants, or K-1600 facility from DOE. The indemnity applies to covered nuclear incidents which (a) take place at one of the two above referenced gaseous diffusion plants, or the K-1600 facility arising out of, or in connection with, activities under the lease; or (b) occur during uninterrupted transportation within the U.S. of source, special nuclear or byproduct material (all as defined under Section 11 of the AEA), to or from such facilities in connection with or arising out of, activities under the lease. The obligation of the DOE to indemnify is subject to the conditions stated in the indemnity agreement and the AEA.

- d. This Section 25.5 shall survive any termination, expiration or cancellation of this Contract, as well as the completion of work, and shall apply notwithstanding any other provision of this or any other contract between the Parties.

**Section 25.6 Price-Anderson Indemnification**

Owner represents that the below language is in its GCEP Lease agreement with the Department of Energy and that Owner has the authority to pass such indemnification protection to Contractor for Contractor's benefit.

- a. **Authority.** This Paragraph is incorporated into this Contract pursuant to the Lease agreement (the "GCEP Lease") between Owner and the Department of Energy (the "Department").
- (b) **Definitions.** The definitions set out in the Atomic Energy Act of 1954, as amended (the "Act") shall apply to this Paragraph.
- (c) **Financial protection.** Owner shall obtain and maintain, at its expense, financial protection to cover public liability, as described in paragraph (d)(2) below in such amount and of such type as is commercially available at commercially reasonable rates, terms and conditions, provided that in the event the Nuclear Regulatory Commission (NRC) grants a license for a uranium enrichment facility not located on federally-owned property, the amount is no more than the amount required by the NRC for the other facility. Owner shall name Contractor as an additional named insured on such insurance and will provide evidence of such insurance as reasonably requested by Contractor.
- (d) **Indemnification.**

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- (1) To the extent that Owner and other persons indemnified are not compensated by any financial protection required by paragraph (c), the Department and Owner will indemnify Contractor and other persons indemnified up to the full amount authorized by Section 170 of the Act against (i) claims for public liability as described in subparagraph (d)(2) of this Paragraph; and (ii) such legal costs of Contractor and other persons indemnified as are approved by Owner.
  - (2) The public liability referred to in subparagraph (d)(1) of this Paragraph is public liability as defined in the Act which (i) arises out of or in connection with the activities under the GCEP Lease, including transportation; and (ii) arises out of or results from a nuclear incident or precautionary evacuation, as those terms are defined in the Act.
- (e) **Waiver of Defenses.**
- (1) In the event of a nuclear incident, as defined in the Act, arising out of nuclear waste activities, as defined in the Act, the Contractor, on behalf of itself and other persons indemnified, agrees to waive any issue or defense as to charitable or governmental immunity.
  - (2) In the event of an extraordinary nuclear occurrence which:
    - (i) arises out of, results from or occurs in the course of the construction, possession or operation of a production or utilization facility; or
    - (ii) arises out of, results from, or occurs in the course of transportation of source material, by-product material, or special nuclear material to or from a production or utilization facility; or
    - (iii) arises out of or results from the possession, operation, or use by the Contractor or a subcontractor of a device utilizing special nuclear material or by-product material, during the course of the GCEP Lease activity; or
    - (iv) arises out of, results from, or occurs in the course of nuclear waste activities, the Contractor, on behalf of itself and other persons indemnified, agrees to waive:
      - (A) Any issue or defense as to the conduct of the claimant (including the conduct of persons through whom the claimant derives its cause of action) or the fault of persons indemnified, including, but not limited to:
        1. Negligence;
        2. Contributory negligence;

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3. Assumption of risk; or
  4. Unforeseen intervening causes, whether involving the conduct of a third person or an act of God;
- (B) Any issue or defense as to charitable or governmental immunity; and
- (C) Any issue or defense based on any statute of limitations, if suit is instituted within (3) three years from the date on which the claimant first knew, or reasonably could have known, of his injury or damage and the cause thereof. The waiver of any such issue or defense shall be effective regardless of whether such issue or defense may otherwise be deemed jurisdictional or relating to an element in the cause of action. The waiver shall be judicially enforceable in accordance with its terms by the claimant against the person indemnified.
- (v) The term extraordinary nuclear occurrence means an event which the Department has determined to be an extraordinary nuclear occurrence as defined in the Act. A determination of whether or not there has been an extraordinary nuclear occurrence will be made in accordance with the procedures in 10 CFR Part 840.
- (vi) For the purposes of that determination, “offsite” as that term is used in 10 CFR Part 840 means away from “the contract location” which phrase means any Department facility, installation, or site at which activity under the GCEP Lease is being carried on, and any Owner-owned or — controlled facility, installation or site at which Owner is engaged in the performance of activity under the GCEP Lease.
- (3) The waivers set forth above:
- (i) Shall be effective regardless of whether such issue or defense may otherwise be deemed jurisdictional or relating to an element in the cause of action;
  - (ii) Shall be judicially enforceable in accordance with their terms by the claimant against the person indemnified;
  - (iii) Shall not preclude a defense based upon a failure to take reasonable steps to mitigate damages;
  - (iv) Shall not apply to injury or damage to a claimant or to a claimant’s property which is intentionally sustained by the claimant or which results from a nuclear incident intentionally and wrongfully caused by the claimant;

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- (v) Shall not apply to injury to a claimant who is employee at the site of and in connection with the activity where the nuclear incident of extraordinary nuclear occurrence takes place, if benefits therefore are either payable or required to be provided under any workmen's compensation or occupation disease law;
  - (vi) Shall not apply to any claim resulting from a nuclear incident occurring outside the United States;
  - (vii) Shall be effective only with respect to those obligations set forth in this Section and in insurance policies, contracts or other proof of financial protection; and
  - (viii) Shall not apply to, or prejudice the prosecution or defense of, any claim or portion of claim which is not within the protection afforded under (A) the limit of liability provisions under subsection 170e. of the Act, or (B) the terms of the GCEP Lease and the terms of insurance policies, contracts, or other proof of financial protection.
- (f) **Notification and Litigation of Claims.** The Contractor shall give immediate written notice to Owner and the Department of any known action or claim filed or made against the Contractor or other person indemnified for public liability as defined in paragraph (d)(2). Except as otherwise directed by Owner or the Department, the Contractor shall furnish promptly to Owner and the Department, copies of all pertinent papers received by the Contractor or filed with respect to such actions or claims. Owner and the Department shall have the right to, and may collaborate with, the Contractor and any other person indemnified in the settlement or defense of any action or claim and shall have the right to (1) require the prior approval of Owner and the Department for the payment of any claim that Owner or Department may be required to indemnify hereunder; and (2) appear through the Attorney General on behalf of the Contractor or other person indemnified in any action brought upon any claim that the Department may be required to indemnify hereunder, take charge of such action, and settle or defend any such action. If the settlement or defense of any such action or claim is undertaken by the Department, the Contractor or other person indemnified shall furnish all reasonable assistance in effecting a settlement or asserting a defense.
- (g) **Continuity of the Department's Obligations.** The obligations of the Department under this Paragraph shall not be affected by any failure on the part of Owner to fulfill its obligation under this GCEP Lease and shall be unaffected by the death, disability, or termination of the existence of Owner, or by the completion, termination or expiration of the GCEP Lease.
- (h) **Effect of other Clauses.** The provisions of this Paragraph shall not be limited in any way by, and shall be interpreted without reference to, any other clause of the GCEP Lease provided, however, that this Paragraph shall be subject to any provisions that are

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later added to the GECP Lease as required by applicable Federal law, including statutes, executive orders and regulations, to be included in Nuclear Hazards Indemnity Agreements.

- (i) **Inclusion in Contracts.** This paragraph shall not be applicable to this Contract if the Contractor is subject to Nuclear Regulatory Commission (NRC) financial protection requirements under Section 170b. for the Act or NRC agreements of indemnification under Sections 180c. or k. of the Act for the activities under the Contract.
- (j) **Relationship to General Indemnity.** To the extent that the Contractor is compensated by any financial protection, or is indemnified pursuant to this Paragraph, or is effectively relieved of public liability by an order or orders limiting same, pursuant to 170e of the Act, the provisions of Article V of the GECP Lease with respect to indemnification of Owner shall not apply but only to such extent.

**ARTICLE 26. INDEMNIFICATION**

Section 26.1 Contractor Indemnity

- a. To the extent covered by the scope and limits of the project specific insurance specified to be purchased by Contractor in Article 25, Contractor does hereby assume liability for, and does hereby agree to indemnify, protect, save and hold harmless Owner, Lender, DOE and each of their respective employees, affiliates, successors, assigns, agents, officers and directors, and anyone else acting for or on behalf of any of the foregoing Persons (collectively "**Indemnified Persons**" and each, an "**Indemnified Person**") from and against any and all liabilities (including but not limited to liabilities arising out of the application of the doctrine of strict liability), obligations, losses, damages, royalties, penalties, claims, actions, suits, judgments, costs, expenses and disbursements, whether any of the foregoing be founded or unfounded (including, but not limited to, fines, court costs, legal fees and expenses and costs of investigation), of whatsoever kind and nature arising out of property damage loss that may be imposed on, suffered or incurred by or asserted against any Indemnified Person and in any way relating to or arising out of the negligent acts or omissions of Contractor or its Technical Consultants. Notwithstanding the foregoing, Contractor shall not be responsible for any loss or portion thereof to the extent attributable to the negligence or willful misconduct of Owner or any other Indemnified Person hereunder for which Owner has agreed to provide indemnification under Section 26.2 hereof.
- b. To the fullest extent permitted by law, Contractor does hereby assume liability for, and does hereby agree to indemnify, protect, save and hold harmless Indemnified Persons from and against any and all liabilities (including but not limited to liabilities arising out of the application of the doctrine of strict liability), obligations, losses, damages, royalties, penalties, claims, actions, suits, judgments, costs, expenses and disbursements, whether any of the foregoing be founded or unfounded (including, but not limited to, fines, court costs, legal fees and expenses and costs of investigation), of whatsoever kind

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and nature arising out of death or injury of persons or damage to third party property loss that may be imposed on, suffered or incurred by or asserted against any Indemnified Person and in any way relating to or arising out of the negligent acts or omissions of Contractor or its Technical Consultants. Notwithstanding the foregoing, Contractor shall not be responsible for any loss or portion thereof to the extent attributable to the negligence or willful misconduct of Owner or any other Indemnified Person hereunder for which Owner has agreed to provide indemnification under Section 26.2 hereof.

**Section 26.2 Owner Indemnity**

To the fullest extent permitted by law, Owner does hereby assume liability for, and does hereby agree to indemnify, protect, save and hold harmless Contractor and its Technical Consultants and their affiliates and each of their officers, directors, employees, successors and permitted assigns (each, a "**Contractor Party**"), from and against any and all liabilities (including but not limited to liabilities arising out of the application of the doctrine of strict liability), obligations, losses, damages, royalties, penalties, claims, actions, suits, judgments, costs, expenses and disbursements, whether any of the foregoing be founded or unfounded (including, but not limited to, fines, court costs, legal fees and expenses and costs of investigation), of whatsoever kind and nature and whether or not involving damages to the Plant or the Job Site (individually or collectively, "**Contractor Party Loss**") that may be imposed on, suffered or incurred by or asserted against any Contractor Party, whether arising before or after completion of the Work, to the extent that such Contractor Party Losses arise out of any negligence or willful misconduct of Owner, Subcontractors, Third Party Contractors (other than Technical Consultants), Lender, and each of their respective employees, affiliates, successors, assigns, agents, officers and directors, and anyone else acting for or on behalf of any of the foregoing Persons.

**Section 26.3 Indemnities for Hazardous Material**

- a. Contractor shall defend, indemnify and hold harmless Indemnified Persons from and against any and all damages, losses, liabilities, obligations, penalties, claims, judgments, suits, actions, proceedings, costs and/or expenses (including, without limitation, attorneys' and consultants' fees, expenses and disbursements) of any kind or nature that may at any time be imposed upon, incurred by or asserted against the Indemnified Person relating to, resulting from or arising out of any Hazardous Material brought onto the Plant Site by Contractor, its Technical Consultants and negligently disposed of or handled by Contractor or its Technical Consultants excluding however, any Hazardous Material present at the Plant Site on the date hereof or brought to the Plant Site after the date hereof by Owner;
- b. Owner shall defend, indemnify and hold harmless Contractor and its Technical Consultants and their employees, agents, representatives, officers and directors (the "**Contractor Indemnitees**") from and against any and all damages, losses, liabilities, obligations, penalties, claims, judgments, suits, actions, proceedings, costs and/or expenses (including, without limitation, attorneys' and consultants' fees, expenses and

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disbursements) of any kind or nature that may at any time be imposed upon, incurred by or asserted against the Contractor Indemnitees relating to, resulting from or arising out of any Hazardous Material present at the Plant Site as of the date hereof or thereafter generated or transported to the Plant Site by Owner (or its contractors).

- c. The indemnities set forth above are personal to the Parties named above and may not be transferred or assigned by any or all of them to any other Person, it being understood, however, that any Person that is or becomes a Lender under a Loan Agreement and its respective employees, representatives, agents, officers and directors shall be entitled to all of the benefits of an Indemnified Person.

**Section 26.4 Actions by Employees**

In claims against any Indemnified Person by any employee of Contractor or any Technical Consultant, or by anyone directly or indirectly employed by any of them or anyone for whose acts any of them may be liable, the indemnification obligation stated above for Indemnified Person shall not be limited in any way by any limitation on the amount or type of damages, compensation or benefits payable by or for Contractor or any Technical Consultant under the applicable workers' compensation benefits acts, disability statute, or other employee benefit acts.

**Section 26.5 Compliance with Laws**

Contractor shall, at its own cost, indemnify, protect, save and hold harmless each Indemnified Person from and against any loss which directly or indirectly arises out of, or results from any violation of, any Law by Contractor or any Technical Consultant under this Agreement. Owner shall, at its own cost, indemnify, protect, save and hold harmless Contractor and Technical Consultants from and against any loss which directly or indirectly arises out of, or results from, any violation of any Law by Owner under this Agreement.

**Section 26.6 Lawsuits**

If such claim or legal action for such results in a suit against an Indemnified Person under this Article 26, the Indemnifying Party shall, at its election and in the absence of a waiver of this indemnity by such Indemnified Person, have sole charge and direction thereof on such Indemnified Person's behalf so long as the indemnifying Party diligently prosecutes said suit. If the Indemnifying Party has charge of a suit brought against an Indemnified Person by a third party, such Indemnified Person shall render such assistance as the Indemnifying Party may reasonably require in the defense of such suit except that such Indemnified Person shall have the right to be represented therein by counsel of its own choice and at its own expense. If such Indemnified Person is enjoined from completion of the Plant or part thereof, or from the use, operation or enjoyment of the Plant or any part thereof as a result of such claim or legal action or any litigation based thereon, the Indemnifying Party shall promptly arrange to have such injunction removed at no cost to any Indemnified Person.

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**ARTICLE 27. TERMINATION FOR CONVENIENCE**

**Section 27.1 General**

Owner may in its sole discretion terminate all or part of the Work, with or without cause, at any time by giving Notice of termination to Contractor specifying the portion of the Work to be terminated and the effective date of the termination. Immediately upon receipt of such Notice, Contractor shall stop performance of the terminated Work and immediately order and commence demobilization with regard to the terminated Work. If the Work is terminated by Owner without cause or for a cause not specified in Article 27, Owner and Contractor shall have the following rights, obligations and duties:

- a. In case of termination of all Work, Contractor shall receive as compensation for the Work performed through the date of termination and demobilization, and as compensation in connection with and as a consequence of such termination an amount determined as follows:
  - i. All amounts due and not previously paid to Contractor for Work completed in accordance with this Agreement prior to such notice of termination, and for Work thereafter completed as specified in such Notice;
  - ii. Reasonable costs including without limitation, administrative costs of settling and paying cancellation costs arising out of the termination of Work under any applicable Subcontracts or purchase orders;
  - iii. Reasonable costs incurred in demobilization and the deposition of residual material, plant and equipment; and
  - iv. A reasonable profit equal to the amount of profit or fee attributable to the percentage of Work completed
- b. The amount to be paid to Contractor pursuant to this subsection shall be subject to adjustment to the extent the Work contains any Defects or Deficiencies unless Contractor corrects any such Defects or Deficiencies. If payments made to Contractor prior to termination are less than this amount, Owner shall pay the additional amount to Contractor. If payments already made to Contractor prior to termination are more than this amount, Contractor shall pay Owner the difference.
- c. Contractor shall provide supporting cost data as requested by the Owner and permit Owner's auditors access to those records within Contractor's custody or control that verify such cost data in order to facilitate the determination of the appropriate compensation due to Contractor pursuant to this Agreement.
- d. The amount due Contractor as provided in this Section 27.1 is the sole and exclusive liability of Owner and remedy of Contractor with respect to the payments for the

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termination of the Work. Owner shall have no further liability to Contractor in the event of any such termination for incidental, consequential or other damages, notwithstanding the nature or amount of any actual damages which Contractor may have sustained. Contractor waives any claims for damages, including loss of anticipated profits for uncompleted Work on account of the termination of the Work pursuant to this Article 27. Both Parties recognize that the provisions specified in Section 37.16 shall survive such termination, provided that Article 21 shall survive only with respect to that portion of the Work which was completed, installed and paid for at the time of such termination and all such warranties shall commence on the effective date of such termination.

- e. Contractor shall exercise reasonable efforts to provide to Owner the right, at its sole option, to assume and become liable for any reasonable written obligations and commitments that Contractor may have in good faith incurred with any Subcontractor and any reasonable written obligations and commitments that Contractor may have in good faith undertaken with third parties in connection with the Work. If Owner elects to assume any obligation of Contractor as described in this Section then, as a condition precedent to Owner's compliance with any subsection of this Section, Contractor shall execute all papers and take all other reasonable steps requested by Owner which may be required to vest in Owner all rights, set-offs, benefits and titles necessary to such assumption by Owner of such obligations described in this Section.

**Section 27.2 Claims for Payment**

Contractor shall submit an invoice to Owner for the Termination Payment with the supporting information and documents along with Contractor's final payment release and waiver within one hundred twenty (120) Days after the effective date of a termination hereunder. Owner shall pay such invoice within thirty (30) Days after its receipt. However, if Owner disputes certain elements of the invoice, Owner will pay the undisputed portion and notify Contractor of the basis for the dispute. The Parties shall use the Dispute provision of this Agreement to resolve any issues regarding termination or termination payment.

**ARTICLE 28 TERMINATION FOR DEFAULT**

**Section 28.1 Contractor Events of Default**

Contractor shall be in default of its obligations pursuant to this Agreement should any of the following events or conditions arise or exist and, if, Contractor shall fail to remedy same within ten (10) Days, or, if such remedy cannot reasonably be completed within such period, Contractor shall fail promptly to provide Owner with evidence satisfactory to Owner that such default can be cured by Contractor in a time period satisfactory to Owner (but in no event greater than ninety (90) Days) and to promptly commence and diligently pursue and conclude remedial action within such agreed period:

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- a. Contractor becomes insolvent, or generally does not pay its debts as they become due, or admits in writing its inability to pay its debts, or makes an assignment for the benefit of creditors;
- b. Contractor commences any case, proceeding or other action seeking reorganization, arrangement, adjustment, liquidation, dissolution, or composition of itself or its debts or assets, or adopts an arrangement with creditors, under any bankruptcy, moratorium, rearrangement, insolvency, reorganization or similar law of the United States or any state thereof for the relief of creditors or affecting the rights or remedies of creditors generally (individually a “**Debtor Relief Law**” and collectively, “**Debtor Relief Laws**”);
- c. There shall be instituted against Contractor under any Debtor Relief Law any case, proceeding or action seeking reorganization, arrangement, adjustment, liquidation, dissolution or composition of Contractor, or its debts or assets, which shall not have been terminated, stayed or dismissed within thirty (30) Days after commencement, or a trustee, receiver, custodian or other official is appointed for or to take possession of all or any part of the property of Contractor; or Contractor conceals or removes any part of its property with the intent to hinder, delay or defraud its creditors, or makes or suffers any transfer of its property which may be fraudulent under any Debtor Relief Law;
- d. Contractor assigns or transfers this Agreement or right or interest herein, except as expressly permitted under Section 37;
- e. Contractor fails to make prompt payment for any labor, Equipment or materials pursuant to Contractor’s agreement for such labor equipment or material;
- f. Contractor fails, neglects, refuses or is unable at any time during the course of the performance of the Work, except for any of the reasons described in Article 30, to provide sufficient material, Equipment, services, or labor to perform the Work in accordance with this Agreement;
- g. Any representation or warranty made by Contractor was materially incorrect when made, or any such representation or warranty of Contractor becomes materially incorrect and as a result thereof it reasonably could be expected that Contractor will be unable to observe and perform its material obligations hereunder or under the contracts applicable to such entities;
- h. Contractor defaults in its observance or performance under any material provision of this Agreement or fails to cure a defect it is required to cure under the provisions of this Agreement;
- i. Contractor fails to pay or cause to be paid any amount that has become due and payable by Contractor to Owner pursuant to this Agreement and such failure continues for ten (10) Business Days after written notice from Owner;

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- j. Contractor disregards any applicable Law, the disregard of which may have a material adverse effect on Owner's rights under this Agreement, the Work or the Plant and such disregard continues for ten (10) Days after Notice from Owner; or
- k. Contractor abandons the Work (except due to a suspension of the Work permitted pursuant to this Agreement).

**Section 28.2 Remedies**

In the event Contractor is in default pursuant to Section 28.1 above and Owner has provided notice of such default and Contractor has failed to initiate a remedy of such default within a reasonable time, then Owner may terminate with thirty (30) days notice of such termination. Owner shall pay Contractor for all Work performed and costs incurred prior to such termination.

**Section 28.3 Owner Default**

In the event Owner is in breach of any of its obligations pursuant to this Agreement and Owner fails to remedy such breach within thirty (30) Days of receiving a cure notice from Contractor, Contractor may terminate this Agreement with thirty (30) Days' written termination notice to Owner. Owner shall be liable to Contractor for all costs and fees properly owed to Contractor for the Work performed through the date of termination (including all demobilization costs and any and all costs incurred by Contractor due to Owner's breach) the same as if the contract was terminated for convenience by the Owner pursuant to Article 27.

**ARTICLE 29. SUSPENSION**

**Section 29.1 The Work**

- a. Owner reserves the right to suspend all or a portion of Project upon ten (10) Days Notice in writing to Contractor, and Contractor shall require that similar rights be included in any contracts with its Technical Consultants or with any Subcontractors. Upon receipt of the Notice of suspension and to the extent specified in the Notice, Contractor shall immediately discontinue Work, provide a status report of the Work, place no further orders or Subcontracts on Owner's behalf as Agent, promptly obtain suspension terms satisfactory to Owner of all purchase orders, Subcontracts, rentals, or any other agreements existing for performance of the Work or assign those agreements to Owner as directed, and take any other reasonable steps to minimize costs associated with such suspension.
- b. A suspension is an Owner Change as long as it is neither attributable to the fault or neglect of Contractor nor necessitated by any loss or damage to the Project for which Contractor is responsible.

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- c. Upon Notice to Contractor to resume Work, the Contractor shall remobilize and recommence Work as promptly as practicable. Contractor shall submit a recovery plan that includes making good any loss in the Schedule if possible, that has occurred during the suspension.
- d. If suspension has continued for more than one hundred and eighty (180) Days, the Parties shall meet to assess the situation. If, within thirty (30) Days, they are unable to agree on a basis for maintaining the suspension and the conditions for eventual resumption of Work, Owner shall terminate the Agreement for convenience under Article 27.

**Section 29.2 Owner Directed Change**

A suspension is an Owner-directed Change as long as it is not attributable to the fault or neglect of Contractor nor necessitated by any loss or damage to the Project for which Contractor is responsible. Owner shall reimburse the Contractor its reasonable costs resulting from the suspension, including all standby costs incurred during the period of suspension to compensate Contractor for keeping its organization and equipment committed to the Work on a standby basis; mobilization and demobilization costs; an equitable amount to reimburse Contractor for the cost of maintaining and protecting that portion of Work upon which performance has been suspended; and costs for correcting deterioration or loss that occurred during the suspension that could have not been prevented when demobilizing and maintaining the Plant Site.

**Section 29.3 Resumption**

Upon Notice to Contractor to resume Work, the Parties shall promptly inspect the Plant Site and all materials and equipment to assess conditions, and Contractor shall remobilize and recommence Work as promptly as practicable. Contractor shall submit a recovery plan that includes making good any deterioration in or loss of the Project or materials and Equipment that has occurred during the suspension.

**Section 29.4 Extended Suspension**

If suspension has continued for more than one hundred eighty (180) Days, the Parties shall meet to assess the situation. If, within thirty (30) Days, they are unable to agree on a basis for maintaining the suspension and the conditions for eventual resumption of Work, Owner shall terminate for convenience under Article 27.

**ARTICLE 30 FORCE MAJEURE**

**Section 30.1 Force Majeure Event**

- a. As used in this Agreement, a “**Force Majeure Event**” shall mean any event or circumstance that prevents the affected Party from performing its obligations under this Agreement, to the extent that the event or circumstance is beyond the reasonable control of and not the fault of the affected Party or any person acting on behalf of the affected

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Party (including contractors and subcontractors at any tier) and such Party has been unable to overcome such event or circumstance by the exercise of due diligence; such event or circumstance shall include, without limitation: acts of God, fire, explosion, embargo, riot, tornado, earthquake, hurricane, Extraordinary Weather Conditions at or away from the Site, epidemic, acts of the public enemy and war, terrorism, bomb threats, or a national, regional or local strike or work stoppage except as provided below, shortages of labor, equipment or materials based on local conditions, any nuclear incident not caused by Contractor, or any unreasonable delay by a Government Authority in taking, or unreasonable failure of a Government Authority to take, requested action necessary in connection with performance of the Work, provided that the taking of the requested action by the Government Authority is legal, customary and within the Government Authority's jurisdiction, proper and timely application therefore was made, taking into account all facts and circumstances generally known about the time required for such requested action, payment of all necessary fees and charges was made, and diligent pursuit of the application was made.

- b. The Parties acknowledge and agree that Force Majeure Events shall not include the following: strikes or work stoppages (including collective bargaining lockouts) which endure for less than thirty (30) Days, however, after the thirtieth (30th) Day (whether occurring at one time or over several/separate instances) of a strike or work stoppage, it may be considered a Force Majeure Event pursuant to Section 30.1(a); breakage or improper handling of Equipment or materials; conduct of any Subcontractors; reasonably anticipated climatic conditions; or delays in transportation, except to the extent due to an independent Force Majeure Event; delay or denial of any Contractor acquired or required permit.

**Section 30.2 Excused Performance**

If either Party is rendered wholly or partially unable to perform its obligations under this Agreement because of a Force Majeure Event, that Party will be excused from whatever performance is affected by the Force Majeure Event to the extent so affected; provided that:

- a. The non-performing Party gives the other Party prompt oral notice, and within ten (10) Business Days of occurrence of the Force Majeure Event, Notice describing the particulars of the occurrence, including an estimation of its expected duration and probable impact on the performance of such Party's obligations hereunder, and continues to furnish timely regular reports with respect thereto during the continuation of the Force Majeure Event;
- b. Within ten (10) Days after giving Notice of the Force Majeure Event, Contractor shall give Owner an estimate of the Force Majeure Event's expected duration and probable impact on the Work, and shall continue to furnish the Owner with timely regular reports during the continuation of the Force Majeure Event.

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- c. The suspension of performance shall be of no greater scope and of no longer duration than is reasonably required by the Force Majeure Event and the Party shall continue to perform any unaffected obligation under the Agreement;
- d. No liability of either Party or a default of a Party which arose before the occurrence of the Force Majeure Event causing the suspension of performance shall be excused as a result of the occurrence;
- e. The non-performing Party shall exercise all reasonable commercial efforts to mitigate or limit damages to the other Party as a result of the Force Majeure Event and shall begin activities to correct or cure the event or condition excusing performance;
- f. The non-performing Party shall use its best efforts to continue to perform its obligations hereunder and to correct or cure the event or condition excusing performance;
- g. When the non-performing Party is able to resume performance of its obligations under this Agreement, that Party shall give the other Party written notice to that effect and shall promptly resume performance hereunder; and
- h. In no event shall a Party be excused by a Force Majeure Event from making payments of amounts already due from it to the other Party.

**Section 30.3 Failure to Provide Notices**

Failure to deliver the written notice within forty-five (45) Days from when Contractor knew, or should have known, of such Force Majeure Event above, shall constitute an irrevocable waiver to make a claim for an equitable adjustment to the Schedule, cost of the Work or other material obligations.

**Section 30.4 Burden of Proof**

In the event that the Parties are unable in good faith to agree that a Force Majeure Event has occurred, the Parties shall submit the dispute pursuant to Article 36 hereof, provided that the burden of proof as to whether a Force Majeure Event has occurred shall be upon the Party claiming a Force Majeure Event.

**Section 30.5 Failure to Mitigate**

If, after a Force Majeure Event has caused Contractor to suspend or delay performance of the Work, Contractor has failed to take such action as Contractor could lawfully and reasonably initiate to remove or relieve either the cause thereof or its direct or indirect effects, Owner may, in its sole discretion and after Notice to Contractor (without action having been taken by Contractor in response to such Notice), initiate such reasonable measures as will be designed to remove or relieve such Force Majeure Event or its direct or indirect effects and thereafter require Contractor to resume full or partial performance of the Work.

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**Section 30.6 Prolonged Force Majeure**

In the event that Contractor is wholly or partially unable to perform its obligations under this Agreement because of a Force Majeure Event and such Force Majeure Event continues for a period in excess of one-hundred and eighty (180) consecutive Days, Owner may terminate this Agreement. In the event Owner is wholly or partially unable to perform its obligation under this Agreement because of a Force Majeure Event and such Force Majeure Event continues for a period in excess of one-hundred and eighty (180) consecutive Days, Contractor may terminate this Agreement unless Contractor and Owner negotiate a mutually agreeable adjustment to the Agreement's price.

**ARTICLE 31. INTELLECTUAL PROPERTY, PROPRIETARY INFORMATION AND OWNERSHIP RIGHTS**

This Contract supersedes any prior agreements of confidentiality between the Parties. All disclosures of Proprietary Information or other confidential information by the Parties prior to or pursuant to this Contract shall be covered by the obligations set forth herein.

**Section 31.1 Definitions**

- a. "**Affiliate**" shall mean an entity that controls, is controlled by, or is under common control with Owner.
- b. "**Contractor Intellectual Property**" shall mean those patents, copyrights, trade secrets and know-how owned or licensed to Contractor that are employed by Contractor in performance of the Work or are incorporated into the Work delivered to Owner.
- c. "**Contractor Proprietary Information**" means information provided to the Owner by Contractor under this Agreement that embodies a trade secret owned or controlled by Contractor and that is marked as "**Contractor Proprietary Information**" or similar legend.
- d. "**Discloser**" shall mean the Party disclosing data or information to the other Party.
- e. "**Proprietary Information**" means, as the context requires, Owner Proprietary Information or Contractor Proprietary Information. Proprietary Information of a Party does not include information that Recipient establishes by substantial evidence: (i) is or has become generally available to the public other than by a disclosure by Recipient; (ii) was possessed by Recipient prior to its acquisition hereunder as evidenced by pre-existing, written records; (iii) is hereafter received by Recipient from a third party who has the right to disclose such information to the Recipient without any restrictions; or (iv) has been independently developed by Recipient or by Recipient's employees or third parties that have not had access to the Proprietary Information in the possession of Recipient.

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f. “**Recipient**” shall mean the Party receiving data or information from the other Party.

g. “**Subject Invention**” shall mean inventions, discoveries, or improvements of Contractor (or its Technical Consultants), whether or not patentable, that are conceived or first actually reduced to practice in the performance of the Work under this Agreement.

h. “**Owner Proprietary Information**” means all data and information acquired by Contractor from the Owner or from a person acting on the Owner’s behalf, during performance of this Agreement, including any analyses, findings or other information or know-how or conclusions made therefrom by Contractor in performing this Agreement, including, but not limited to all data and information provided orally by the Owner or others acting on its behalf, or that is otherwise acquired by Contractor through visual inspection by, or demonstration to, Contractor under this Agreement. For clarification purposes, to the extent any Owner proprietary information has been disclosed to Contractor under prior agreements between Contractor and Owner, the treatment of such information shall be governed by the terms and conditions of the agreement under which such information was disclosed to Contractor.

**Section 31.2 Owner Proprietary Information**

a. Use and Disclosure Subject to Section 31.4, Contractor agrees (i) to keep confidential all Owner Proprietary Information; (ii) not to use any Owner Proprietary Information for any purpose other than performance of this Agreement; and (iii) not to disclose any Owner Proprietary Information to: (A) any employee of Contractor, unless (1) disclosure is necessary to perform this Agreement, (2) such disclosure is limited to the specific information that is necessary for such performance and (3) such employee has been made aware of the confidential nature of such information and agreed to abide by the provisions of this Article applicable thereto; or (B) any third party, unless Contractor receives the Owner’s prior written consent to such disclosure and such disclosure is subject to a written confidentiality agreement containing the same restrictions on use and disclosure as contained herein.

b. Return of Owner Proprietary Information Unless otherwise instructed by the Owner in writing, Contractor shall return to the Owner all Owner Proprietary Information within thirty (30) Business Days after the earlier of date of the cancellation, termination or expiration of this Agreement or the completion of the Work. However, Contractor may retain one (1) archival copy provided retaining such archival copy is in compliance with all Laws.

**Section 31.3 Contractor Proprietary Information**

a. Identification Contractor shall identify all Contractor Proprietary Information that it makes available to the Owner under this Agreement with a restrictive marking stating that it is Contractor Proprietary Information prior to the delivery of such Data to the Owner or others acting on the Owner’s behalf. If the Contractor Proprietary Information is not

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recorded, Contractor shall notify Owner's Representative or the Technical Representative in writing of the confidential aspects of such information.

b. Disclosure by the Owner Except as provided in this Agreement, the Owner agrees (i) to keep confidential all Contractor Proprietary Information; (ii) not to use any Contractor Proprietary Information for any purpose not related to this Agreement; and (iii) not to disclose any Contractor Proprietary Information to any person except: (A) to any employee, or professional advisor (for example, lawyers and accountants) of the Owner or its affiliates (as defined above) or other person or entity acting on the Owner's behalf, provided (1) disclosure is necessary to perform this Agreement, (2) such disclosure is limited to the specific information that is necessary for such performance and (3) such Contractor Proprietary Information has been appropriately marked or its employee has otherwise been made aware of the confidential nature of such information and agreed to abide by the provisions of this Article applicable thereto or is otherwise under a duty or obligation to maintain the confidential nature of the Contractor Proprietary Information; (B) to any contractor or subcontractor of the Owner provided (1) disclosure is necessary to perform the contractor's or subcontractor's contract with the Owner, (2) such disclosure is limited to the specific information that is necessary for such performance and such disclosure is subject to a written confidentiality agreement.

c. Successors and Affiliates The Parties recognize that the Owner may need to disclose Contractor Proprietary Information to affiliates and prospective assignees, (including but not limited to, Lenders, investors, their representatives and other parties). Accordingly, the Owner may disclose Contractor Proprietary Information (i) to such affiliates and prospective assignees, provided that the Owner takes reasonable precautions to protect the confidentiality of such Contractor Proprietary Information, or (ii) to the extent required by law, including in connection with an offering of its securities or a sale of its business.

d. Disclosure to Government Agencies The Parties recognize that the Owner may need to disclose Contractor Proprietary Information to the DOE, the NRC and other Government Authorities having an interest in, supporting, regulating or licensing the Owner's facilities or activities or those of its affiliate, contractors or customers. Accordingly, the Owner may disclose, without regard to whether such disclosure is voluntary or compelled, Contractor Proprietary Information to such Government Agencies without Contractor's consent. The Owner shall request that such Government Agencies maintain the Contractor Proprietary Information in confidence, but shall not be liable to Contractor or any other person if such request is not granted or, if granted, is not enforced.

**Section 31.4 Required Disclosure**

If a Recipient receives an order, request, subpoena or similar legal inquiry from a governmental authority which encompasses the Discloser's Proprietary Information, or is otherwise required by law to disclose such Proprietary Information, the Recipient shall immediately notify and consult with the Discloser (unless such notification or disclosure is prohibited by applicable law, regulation or order). If the Discloser determines that such Proprietary Information (or

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portions thereof) should not be disclosed, the Recipient shall cooperate with the Discloser to seek relief from the requested disclosure or to secure confidential treatment and minimization of any such Proprietary Information that must be disclosed to the governmental authority. This Section shall not be construed to constrain the Recipient from complying with lawful governmental orders, nor does it apply to or limit authorized disclosure under this Article 31.

**Section 31.5 Standard of Care**

Without limiting the provisions of this Article 31, each Recipient covenants that to the extent that it obtains the Discloser's Proprietary Information, it shall protect such Proprietary Information using at least the same degree of care as the Recipient uses to protect its own confidential information of a like nature, but no less than a reasonable degree of care to prevent the unauthorized use, dissemination, or publication of the Discloser's Proprietary Information.

**Section 31.6 Ownership of Drawings and Specifications**

- a. Contractor warrants that it shall not incorporate into the Deliverables any Contractor Intellectual Property without prior written consent of the Owner.
- b. Title to all Drawings, Specifications, computer programs or other information which were initially developed by Contractor during and solely for the purpose of the Work shall vest in Owner. If Owner makes or authorizes reuse of any such documents or information produced by Contractor without the express written consent of Contractor, Owner assumes full responsibility and shall indemnify and hold Contractor harmless from any and all risks involved in such reuse. Except as stated herein, computer programs and other information used or prepared by Contractor pursuant to this Agreement which Owner may require Contractor to supply in accordance with this Agreement shall remain the property of Contractor; however, Owner has the right to use such information if such information is incorporated into the Work.

Nothing in this Agreement shall be construed as limiting Contractor's ownership of or rights to use its basic know-how, experience and skills, and the experience and skills of its employees, whether or not acquired during performance of the Work to perform any engineering, design or other services for any other party.

**Section 31.7 Allocation of Patent Rights in Subject Inventions**

- a. Reports and Implementing Documentation Contractor shall promptly provide the Owner a written report on each Subject Invention. The report shall identify the Contractor and the inventor(s), and shall be sufficiently complete in technical detail to convey a clear understanding to the extent known at the time of the disclosure, of the nature, purposes, operation, and the physical, chemical, biological or electrical characteristics of the Subject Invention. The report shall also identify any publication, offer for sale or public use of the Subject Invention, and whether a manuscript describing the Subject Invention has been submitted for publication and, if so, whether it has been accepted for publication at the time

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of disclosure. After reporting a Subject Invention to the Owner, Contractor shall promptly notify the Owner of the acceptance of any manuscript describing such Subject Invention for publication or of any offer for sale or public use of the Subject Invention planned by the Contractor.

b. Assignment of Rights in Subject Inventions. Contractor hereby assigns to Owner all its rights in and to each Subject Invention. Contractor shall require, by written agreement with its employees, consultants and subcontractors, other than clerical and non-technical employees, prompt disclosure in writing to Contractor of each Subject Invention, and execution of all documents necessary to file, at its option, patent applications on each Subject Invention and to assign all right, title and interest in and to such patent applications, and any resulting patents, to the Owner. Owner hereby grants to Contractor a non-exclusive, irrevocable, royalty-free license, with the right to use, or otherwise sublicense to other entities, the Subject Inventions for provision of services outside the nuclear industry.

**Section 31.8 Ownership of Copyrights**

Contractor shall acquire all right, title and interest in and to all copyrights in all copyrightable materials first prepared or generated in the performance of this Agreement by written assignment or as a work for hire. Contractor hereby assigns all of its right, title and interest in such copyrights to the Owner.

**Section 31.9 Background Rights**

a. Ownership Contractor Intellectual Property shall remain or be vested in Contractor. For purposes of this Article 31, Contractor Intellectual Property shall include any improvements to the Contractor Intellectual Property where such improvements were not made as part of the Work under the Agreement.

b. Rights Granted To the extent that a Deliverable includes or incorporates Contractor Intellectual Property, Contractor hereby grants to the Owner and persons acting on its behalf, a non-exclusive, paid-up license in such Contractor Intellectual Property solely for the engineering, construction, operation and maintenance of the Plant. Such right may be sublicensed by Owner to subcontractors or Owner's affiliates with prior notice to Contractor, and Owner shall protect, and require such sub-licensees to protect, the Contractor Proprietary Information in accordance with Section 31.3.

c. Technical Assistance and Information In addition, Contractor hereby agrees to make available to the Owner and persons acting on its behalf (including, but not limited to, contractors and subcontractors of the Owner), the right to obtain at Owner's expense and use such technical information, including technical assistance, trade secrets and know-how regarding Contractor Intellectual Property, as may be necessary to effectuate the rights set forth in this Article 31.

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**ARTICLE 32 INFRINGEMENT**

**Section 32.1 Indemnity by Contractor**

- a. Except with respect to the manufacture, installation and use of the centrifuge machines and other Owner supplied Equipment Contractor shall obtain all royalties and license fees payable under or in respect of, and shall defend, indemnify and hold harmless each of the Indemnified Persons from and against any loss arising out of or resulting from or reasonably incurred in contesting any claim or legal action for unauthorized disclosure by Contractor or use of any trade secrets or of any patent, license, copyright or trademark infringement arising from Contractor's performance or that of its Technical Consultants under this Agreement or asserted against such Indemnified Person that: (i) concerns any Equipment, materials, supplies, or other items provided by Contractor or any Technical Consultants under this Agreement; (ii) is based upon the performance of the Work by Contractor or any Technical Consultants, including the use of any tools, implements or construction by Contractor or any Technical Consultants; or (iii) is based upon the design or construction of any item or unit specified by Contractor under this Agreement or the operation of any item or unit according to directions embodied in Contractor's final process design, or any revision thereof, prepared or approved by Contractor.
- b. Contractor agrees to use its best efforts to include, as a term or condition of each contract, Subcontract or purchase order employed by it in the performance of the Work, an indemnification provision extending to the Contractor, Owner and their assigns from each supplier under such contract, Subcontract or purchase order.
- c. If claim or legal action for infringement as specified by this Section results in a suit against an Indemnified Person, Contractor shall, at its election and in the absence of a waiver of this indemnity by such Indemnified Person, have sole charge and direction thereof on such Indemnified Person's behalf so long as Contractor diligently prosecutes said suit. If Contractor has charge of a suit brought against an Indemnified Person by a third party, such Indemnified Person shall render such assistance as Contractor may reasonably require in the defense of such suit except that such Indemnified Person shall have the right to be represented therein by counsel of its own choice and at its own expense. If such Indemnified Person is enjoined from completion of the Plant or part thereof, or from the use, operation or enjoyment of the Plant or any part thereof as a result of such claim or legal action or any litigation based thereon, Contractor shall promptly arrange to have such injunction removed at no cost to any Indemnified Person. In case any device in such claim or action is held to constitute an infringement and its use is enjoined, Contractor shall either secure for each of the Indemnified Persons the right to continue using such device by suspension of the injunction, by procuring for such Indemnified Person a license, or otherwise, or will replace such device with a non-infringing device or modify it so that it becomes non-infringing or remove the said enjoined device and refund the sums paid therefor.

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**Section 32.2 Effect of Owner's Actions**

Owner's acceptance of Contractor's engineering designs shall not be construed to relieve Contractor of any obligation under this Agreement.

**Section 32.3 Owner Indemnity**

- a. With respect to the enrichment machines, Owner shall pay all royalties and license fees payable under or in respect of, and shall defend, indemnify and hold harmless each of the Contractor Indemnified Persons from and against any loss arising out of or resulting from or reasonably incurred in contesting any claim or legal action for unauthorized disclosure by Owner or use of such technology arising from Owner's performance under this Agreement or asserted against such Contractor Indemnified Person.
- b. If claim or legal action for infringement with respect to the enrichment machines results in a suit against a Contractor Indemnified Person, Owner shall, at its election and in the absence of a waiver of this indemnity by such Indemnified Person, have sole charge and direction thereof on such Indemnified Person's behalf so long as Owner diligently prosecutes said suit. If Owner has charge of a suit brought against a Contractor Indemnified Person by a third party, such Contractor Indemnified Person shall render such assistance as Contractor may reasonably require in the defense of such suit except that such Contractor Indemnified Person shall have the right to be represented therein by counsel of its own choice and at its own expense. If such Contractor Indemnified Person is enjoined from completion of the Plant or part thereof, as a result of such claim or legal action or any litigation based thereon, Owner shall promptly arrange to have such injunction removed at no cost to any Contractor Indemnified Person.

**ARTICLE 33 FINANCING**

- a. The Owner may choose to finance certain Contract activities and the acquisition of Equipment (including the centrifuge machines) with private or public financing. Contractor acknowledges that certain of the obligations placed upon the Owner by prospective Lenders may only be performed with the cooperation of the Contractor. Contractor agrees to cooperate with Owner in carrying out its obligations under the Lender's financing documentation. Contractor may be required to execute and deliver to Lender, a consent and agreement and to provide such information, certificates, opinions and other documents as may be reasonably requested by Owner or Lender, and reasonably available and acceptable to Contractor.

**ARTICLE 34 REPRESENTATIONS OF THE PARTIES**

**Section 34.1 Contractor Representations**

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Contractor represents and warrants that:

- a. Organization, Standing and Qualification. Contractor is a company duly organized and validly existing in good standing under the laws of the State of California. Contractor has all necessary power and authority to carry on its business as presently conducted and to enter into and perform its obligations under the Agreement to which it is or is to be a Party. Contractor is duly qualified or licensed to do business in the State of Ohio and in all other jurisdictions wherein the nature of its business and operations or the character of the properties owned or leased by it makes such qualification or licensing necessary and where the failure to be so qualified or licensed would impair its ability to perform its obligations under this Agreement or would result in a material liability to or would have a material adverse effect on its financial condition, business, operations or prospects;
- b. Due Authorization, No Approvals, No Defaults, Etc. Contractor has all necessary power and authority to execute, deliver and perform its obligations under this Agreement, and each of the execution, delivery and performance by Contractor of this Agreement has been duly authorized by all necessary action on the part of Contractor, does not require any approval, except as has been heretofore obtained, of the Board of Directors of Contractor or any consent of or approval from any trustee, lessor or holder of any indebtedness or other obligation of Contractor, except for such as have been duly obtained, and does not contravene or constitute a default under the certificate of incorporation or bylaws of Contractor or, to the best knowledge of Contractor, any provision of applicable Law or any agreement, judgment, injunction, order, decree or other instrument binding upon Contractor, or subject the Plant or any component part thereof or the Job Site or any portion thereof to any lien other than as contemplated or permitted by this Agreement; and Contractor is in compliance with all applicable Laws and Government Approvals (i) which govern its ability to perform its obligations under Agreement, or (ii) the noncompliance with which would have a material adverse effect on its ability to perform its obligations under this Agreement;
- c. Governmental Approvals. Neither the execution and delivery by Contractor of this Agreement, nor the consummation by Contractor of any of the transactions contemplated hereby, requires, with respect to Contractor, the consent or approval of, the giving of notice to, the registration with, the recording or filing of any document with, or the taking of any other action in respect of any Government Authority, except such as are not yet required, and Contractor has no reason to believe that the same will not be readily obtainable in the ordinary course of business upon due application therefor, or which have been duly obtained and are in full force and effect;
- d. Enforceable Contract. Contractor has duly and validly executed and delivered this Agreement, and this Agreement constitutes a legal, valid and binding obligation of Contractor enforceable against it in accordance with its terms, except as (i) such enforceability may be limited by applicable bankruptcy, insolvency, reorganization, liquidation, moratorium or similar laws affecting creditors' or lessors' rights generally

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and (ii) the application of general equitable principles may limit the availability of certain remedies;

- e. Professional Skills. Contractor is a qualified architectural—engineering organization and has all the required skills and capacity necessary to perform or cause to be performed the Work in a timely and professional manner, utilizing sound engineering principles, project management procedures and supervisory procedures, all in accordance with Good Engineering Practices;
- f. Financial Condition. Contractor is financially solvent, able to pay its debts as they mature, and possessed of sufficient working capital to complete its obligations under this Agreement. Contractor is able to furnish the tools, materials, supplies, Equipment, labor, and design services needed for the Plant, is experienced in and competent to perform the Work, both construction and design, contemplated by this Agreement;
- g. Patents, Licenses and Franchises. Contractor owns or has the right to use all the patents, trademarks, service marks, trade names, copyrights, licenses, franchises, permits or rights with respect to the foregoing (other than with respect to the Centrifuge machines) necessary to perform the Work and to carry on its business as presently conducted and presently planned to be conducted without conflict with the rights of others. In addition, Contractor holds or works under the general supervision of a Person holding any and all consents, licenses, permits and other authorizations, both construction and design, permits or special licenses required by Law to perform the services under this Agreement; and
- h. Legal Proceedings. There is no action, suit or proceeding, at law or in equity, or official investigation before or by any Government Authority, arbitral tribunal or other body pending or, to the best knowledge of Contractor, threatened against or affecting Contractor or any of its properties, rights or assets, which could reasonably be expected to result in a material adverse effect on Contractor's ability to perform its obligations under this Agreement or on the validity or enforceability of this Agreement.

**Section 34.2 Owner Representations**

Owner represents and warrants that:

- a. Owner Organization, Standing and Qualification. Owner is a corporation duly organized and validly existing in good standing under the laws of the State of Delaware. Owner has all necessary power and authority to carry on its business as presently conducted, to own or hold under lease its properties and to enter into and perform its obligations under the Agreement to which it is or is to be a party. Owner is duly qualified to do business in the State of Ohio;
- b. Owner Due Authorization, No Approvals, No Defaults, Etc. Owner has all necessary power and authority to execute, deliver and perform its obligations under this Agreement,

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and each of the execution, delivery and performance by Owner of this Agreement has been duly authorized by all necessary action on the part of Owner, and does not contravene, to the best knowledge of Owner, any provision of applicable Law or any agreement, judgment, injunction, order, decree or other instrument binding upon Owner;

- c. Agreement Enforceable Against Owner. Owner has duly and validly executed and delivered this Agreement, and this Agreement constitutes a legal, valid and binding obligation of Owner enforceable against it in accordance with its terms, except as (i) such enforceability may be limited by applicable bankruptcy, insolvency, reorganization, liquidation, moratorium or similar laws affecting creditors' or lessors' rights generally and (ii) the application of general equitable principles may limit the availability of certain remedies;
- d. Owner Governmental Approvals. Neither the execution and delivery by Owner of this Agreement, nor the consummation by Owner of any of the transactions contemplated hereby, requires, with respect to Owner, the consent or approval of, the giving of notice to, the registration with, the recording or filing of any document with, or the taking of any other action in respect of any Government Authority, except such as are not yet required, and Owner has no reason to believe that the same will not be readily obtainable in the ordinary course of business upon due application therefor, or which have been duly obtained and are in full force and effect; and
- e. Legal Proceedings. There is no action, suit or proceeding, at law or in equity, or official investigation before or by any Government Authority, arbitral tribunal or other body pending or, to the best knowledge of Owner, threatened against or affecting Owner or any of its properties, rights or assets, which could reasonably be expected to result in a material adverse effect on Owner's ability to perform its obligations under this Agreement or on the validity or enforceability of this Agreement.

**ARTICLE 35 CONFLICT OF INTEREST**

**Section 35.1 Prohibited Activities**

Without the Owner's prior written consent, during performance of this Agreement and for a period of two (2) years after expiration or termination hereof, Contractor shall not (i) represent or otherwise perform work that is the same or substantially related to the Work for a competitor of the Owner, or (ii) represent any other party, or otherwise perform work for a party that is the same or substantially related to the Work, where such representation or work would, in the Owner's judgment, be materially adverse to the interests of the Owner.

**Section 35.2 Disclosure of Conflicts of Interest**

In the event that Contractor discovers either a Conflict of Interest during the contract term or a material change in a Conflict of Interest that existed as of the date this Agreement was awarded

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but that was waived by the Owner, Contractor shall make an immediate and full disclosure thereof in writing to the Owner including a description of the action that Contractor has taken or proposes to take to avoid or mitigate such new conflict or material change in a pre-existing conflict. Without limiting any other rights it may have under law or equity, the Owner reserves the right to terminate this Agreement for default if it determines that the Contractor was aware of a Conflict of Interest prior to the award of this Agreement and did not disclose the conflict to the Owner prior to its award, or if the Contractor becomes aware of the Conflict of Interest after the award of this Agreement and failed to promptly disclose such conflict to the Owner.

**ARTICLE 36 DISPUTE RESOLUTION**

**Section 36.1 Mutual Agreement**

Any controversy or claim (a “**Dispute**”) between the Parties arising out of or relating to this Agreement, or the breach, termination or validity hereof that is not resolved by mutual agreement shall be decided by the Owner’s Representative. The Owner’s Representative shall, in writing, notify Contractor of its final decision (“**Final Decision**”) and designate such Notice as the “**Final Decision Notice**.” In the event Contractor disagrees with the Owner’s Representative’s Final Decision, Contractor shall notify the Owner’s Representative of its disagreement within thirty (30) Days after receipt of the Final Decision Notice; otherwise, the Final Decision shall be final and no action shall lie against the Owner arising out of said Dispute.

**Section 36.2 Disputes Subject to Arbitration.**

In the event Contractor notifies the Owner’s Representative of its disagreement with the Final Decision within the time period in Section 36.1, the Dispute shall be finally settled by binding arbitration in accordance with the CPR Non-Administered Arbitration Rules as in effect on the effective date of this Agreement, as modified by this Section, and by a single arbitrator appointed in accordance with such rules. The arbitration shall be governed by the United States Arbitration Act, 9 U.S.C. §1 et seq., and shall be held at PORTS.

**Section 36.3 Hearings and Award**

To the extent feasible (as determined by the arbitrator), all hearings shall be held within ninety (90) Days following the appointment of the arbitrator. At a time designated by the arbitrator, each Party shall simultaneously submit to the arbitrator and exchange with the other Party its final proposal for damages and/or any other applicable remedy. Either Party may elect by notice given no later than ten (10) Days after appointment of the arbitrator to require that, in rendering the final award, the arbitrator shall be limited to choosing the award proposed by a Party without modification. In no event shall the arbitrator award damages inconsistent with any of the terms and conditions of this Agreement. Absent a determination by the arbitrator that extraordinary circumstances require additional time or agreement of the Parties, the

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arbitrator shall issue the final award no later than thirty (30) Days after completion of the hearings. Judgment on any award may be entered in any court having jurisdiction thereof.

**Section 36.4 Confidentiality**

The fact that either Party has invoked the provisions of this Article 36 and the proceedings of, and award resulting from, an arbitration hereunder shall be considered to be confidential information subject to the confidentiality provisions of this Agreement.

**Section 36.5 Arbitration Award Binding Upon Successors**

This agreement to arbitrate and any award made hereunder shall be binding upon the successors and assigns and any trustee or receiver of each Party.

**ARTICLE 37 GENERAL PROVISIONS**

**Section 37.1 Entire Agreement**

This Agreement supersedes any other agreement, whether written or oral, that may have been made or entered into between the Parties or by any officer or officers of such Parties relating to the Plant or the Work. This Agreement constitutes the entire agreement between the Parties with respect to the Plant and there are no other agreements or commitments with respect to the Plant except as set forth herein.

**Section 37.2 Owner's Obligations to be Non-Recourse**

The Parties acknowledge that Owner intends to assign this Agreement to an affiliate (the "**Assignee**"). Upon such assignment, Contractor agrees on its behalf and on behalf of any Technical Consultant, their parents, subsidiaries, affiliates, employees, agents, or other representative of any of them, that it and they will look exclusively to Assignee and its assets and that it and they shall have no recourse against the Owner or to any of its assets in connection with any matter arising out of or in connection with the Agreement. Provided Contractor has been paid in accordance with the Contract any undisputed amounts due under the Contract, Contractor agrees to execute any documents necessary to make or complete such assignment (including, but not limited to documents evidencing such assignment and release).

**Section 37.3 Interpretation**

This Agreement shall be construed and enforced in accordance with and governed by the laws of the State of Ohio. Unless the context of this Agreement requires otherwise, the plural includes the singular, the singular includes the plural, and "including" has the inclusive meaning of "including without limitation." The words "hereof," "herein," "hereby," "hereunder" and other similar terms of this Agreement refer to this Agreement as a whole and not exclusively to any particular provision of this Agreement. All pronouns and any variations

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thereof will be deemed to refer to masculine, feminine, singular or plural, as the identity of the Person or Persons may require. Any reference in this Agreement to any Person shall include its permitted successors and assigns and, in the case of any Governmental Authority, any Person succeeding to its functions and capacities. Any reference in this Agreement to any Article, Exhibit or Schedule shall mean and refer to the Article contained in or the Exhibit or Schedule attached to this Agreement. Unless otherwise expressly provided, any agreement, instrument or applicable Law defined or referred to herein means such agreement or instrument or applicable Law as from time to time amended, modified or supplemented, including (in the case of agreements or instruments) by waiver or consent and (in the case of applicable Law) by succession of comparable successor law and includes (in the case of agreements or instruments) references to all attachments thereto and instruments incorporated therein.

**Section 37.4 Independent Contractor**

Contractor shall be an independent contractor with respect to the Services to be performed hereunder, except that any Subcontracts or purchase orders for materials, equipment, supplies and related services will be issued and administered as Agent for Owner. Except as hereinabove noted, neither Contractor nor its Technical Consultants, nor the employees of either, shall be deemed to be the servants, employees or agents of Owner. Contractor has sole authority and responsibility to employ, discharge and otherwise control its employees.

**Section 37.5 Binding on Successors**

This Agreement shall be binding on the Parties hereto and on their respective successors, heirs and assigns.

**Section 37.6 Notices**

Any Notice, request, proposal for changes, and correspondence (including drawings, lists, schedules, instruction books, statements or invoices) required or permitted under the terms and conditions of this Agreement shall be in writing and (i) sent by facsimile, followed by delivery as provided in any of the following manners; or (ii) delivered personally; or (iii) sent by registered mail, return receipt requested; or (iv) sent by a recognized overnight mail or courier service, with delivery receipt requested, to the following addresses:

If to Contractor:     C.E. Robertson  
                              Fluor Enterprises, Inc.  
                              100 Fluor Daniel Drive  
                              Greenville, South Carolina 29607-2762  
                              Phone: 864 281 5056  
                              Fax: 864 676 7036

Copy to:                J. Reynolds  
                              Fluor Enterprises, Inc.  
                              100 Fluor Daniel Drive

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Greenville, South Carolina 29607-2762  
Phone: 864 281 8090  
Fax: 864 281 6868

If to Owner: James J. Bolon  
USEC, Inc.  
3930 U.S. Route 23 South  
Post Office Box 628  
Piketon, Ohio 45661

Copy to: Richard Knauff, MS-6048  
USEC, Inc.  
3930 U.S. Route 23 South  
Post Office Box 628  
Piketon, Ohio 45561

Notices shall be effective when each of the required copies is received by the intended recipient.

**Section 37.7 Technical Communications**

Any communications pertaining to routine day-to-day matters pertaining to issues on the Job-Site shall be between Contractor's Representative and the Owner's Representative or other representatives appointed by the Parties. Contractor's Representative shall be satisfactory to Owner, have knowledge of the Work and be available at all reasonable times for consultation.

**Section 37.8 Third Party Beneficiaries**

This Agreement and each and every provision thereof are for the exclusive benefit of the Parties hereto and not for the benefit of any third party other than any person or entity who purchases, leases, or takes a security interest in the Plant.

**Section 37.9 Article Headings and Subheadings**

The Article and Section headings herein have been inserted for convenience of reference only and shall not in any manner affect the construction, meaning or effect of anything herein contained nor govern the rights and liabilities of the Parties hereto.

**Section 37.10 No Waiver**

No waiver of any of the terms or conditions of this Agreement shall be effective unless in writing and signed by the Party against whom such waiver is sought to be enforced. Any waiver of the terms hereof shall be effective only in the specific instance and for the specific purpose given. The failure of a Party to insist, in any instance, on the strict performance of any of the terms or conditions hereof shall not be construed as a waiver of such Party's right in the future to insist on such strict performance.

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**Section 37.11 Severability**

If any provision of this Agreement is held invalid by a court of competent jurisdiction, such provision shall be severed from this Agreement and, to the extent possible, this Agreement shall continue without effect to the remaining provisions and the balance of the Agreement shall be construed and enforced as if the Agreement did not contain such invalid or unenforceable portion or provision.

**Section 37.12 Counterpart Execution**

This Agreement may be executed by the Parties in any number of counterparts (and by each of the Parties hereto on separate counterparts), each of which when so executed and delivered shall be an original, but all such counterparts shall together constitute but one and the same instrument.

**Section 37.13 Further Assurances**

Each of the Owner and the Contractor will use its best efforts to implement the provisions of this Agreement, and for such purpose each, at the request of the other, will, without further consideration, promptly execute and deliver or cause to be executed and delivered to the other such assistance, or assignments, consents or other instruments in addition to those required by this Agreement, in form and substance satisfactory to the other, as the other may reasonably deem necessary or desirable to implement any provision of this Agreement or to arrange financing of the Plant.

**Section 37.14 Assignability**

Contractor may not assign this Agreement without the consent of the Owner. The rights and obligations of Contractor under this Agreement are personal to Contractor and may not be delegated or subcontracted to any other entity, in whole or in part, without the prior written consent of the Owner. The Owner shall have the right, without Contractor's consent, to assign this Agreement including all rights, benefits and obligations hereunder to any entity for financing purposes or otherwise to an affiliate of the Owner.

**Section 37.15 Survivability of Representations, Warranties and Guarantees**

All representations, warranties, guarantees, covenants and agreements of the Parties herein shall survive the execution and delivery of this Agreement, and shall terminate, if not earlier terminated pursuant to the express provisions of this Agreement, at the end of the Warranty Period stated in Article 21.

**Section 37.16 Surviving Obligations**

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Termination shall not relieve either Party of any obligations or liabilities for loss or damage to the other Party arising out of or caused by acts or omissions of such Party prior to the effectiveness of such termination or arising out of such termination as expressly set forth in the Agreement, and shall not relieve Contractor of its obligations as to portions of the Work already performed or of obligations assumed by Contractor prior to the date of termination as set forth herein. All provisions of the Contract Documents that expressly or by implication survive or come into or continue in force and effect after the expiration or termination of this Agreement shall remain in effect and be enforceable following such expiration or termination. Without limiting the foregoing, the provisions of Sections 4.1, 4.2, 4.3, 4.4, 4.16 and 37.18 and Articles 19, 21, 22, 23, 25, 26, 27, 28, 31, 32, 34, 35, and 36 shall survive any termination or expiration of this Agreement.

**Section 37.17 No Oral Modifications**

No oral or written modification of this Agreement by any officer, agent or employee of Contractor or Owner, either before or after execution of this Agreement, shall be of any force or effect unless such modification is in writing and is signed by the Party to be bound thereby.

**Section 37.18 Record Retention**

Contractor agrees to retain and make available at its office at all reasonable times for examination, audit or reproduction, as directed by Owner and up to a period of three (3) years from Final Acceptance of the Plant, all records required to be maintained under applicable law or otherwise and relating to its performance of the Work, including quality assurance records, and to require that all Technical Consultants retain for the same period all their records relating to the Work. During such period, Owner shall compensate Contractor for retention costs incurred by Contractor and shall have access to such records at reasonable times after reasonable notice to Contractor. During such period, Contractor will offer such records to Owner.

**Section 37.19 Nondiscrimination**

Contractor agrees that in the performance of its Work under this Agreement it will not knowingly violate any applicable Laws prohibiting discrimination in employment.

**Section 37.20 Joint Effort**

The Parties acknowledge and agree that the terms and conditions of this Agreement, including but not limited to those relating to allocations of, releases from, exclusions against and limitation of liability, have been freely and fairly negotiated. Each Party acknowledges that in executing this Agreement they rely solely on their own judgment, belief, and knowledge, and such advice as they may have received from their own counsel, and they have not been influenced by any representation or statements made by any other Party or its counsel. No provision in this Agreement is to be interpreted for or against any Party because that Party or its counsel drafted such provisions.

**AMENDED AND RESTATED  
USEC PROPRIETARY INFORMATION  
Contract No. 662574 (9-11-08)**

**Section 37.21 Publicity Releases**

Subject to applicable law, Contractor shall not, and shall require that Technical Consultants, Subcontractor or other Person not, issue any press or publicity release or any advertisement, or publish or otherwise disclose any photograph or other information, concerning this Agreement, the Work or mentioning the Owner without the express prior written consent of the Owner. Contractor shall give prior notice to Owner of any information contained in documents filed with public authorities or any other public disclosure which relates to or mentions the Agreement, the Work, or Owner.

**Section 37.22 Order of Precedence/Intent of Agreement**

This Agreement consists of Articles 1 through 37 hereof, all Exhibits hereto and Drawings, Specifications, Schedules and other documents incorporated herein. Unless expressly stated otherwise herein, in case of conflict between portions of this Agreement, the order of precedence for conflict resolution in descending order shall be as follows:

- a. Articles 1 through 37 as such provisions may be amended in accordance with the terms hereof;
- b. Exhibits of this Agreement; and
- c. Drawings and Specifications and other documents.

**Section 37.23 Exclusive Remedies**

To the extent remedies are provided in this Agreement, then such remedies would be the exclusive remedy with respect to the subject matter covered thereby, provided however, such remedy shall be in addition to all other remedies set forth in this Agreement. In the event a course of action or claim arises for which a remedy is not provided in this Agreement, then the Parties shall have the rights and remedies available at law or in equity, subject to the waivers, releases and limitations on liabilities set forth in the Agreement. To the extent that any waivers, releases and limitations of liability are expressed in this Agreement, then such waivers, releases and limitations of liability shall apply even in the event of default, negligence or strict liability of the Parties to be released or whose liability is limited and shall extend to the officers, directors, employees, agents and related entities of such Party.

USEC Prime Agency Agreement

**AMENDED AND RESTATED  
USEC PROPRIETARY INFORMATION  
Contract No. 662574 (9-11-08)**

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be signed in two originals by their duly authorized officers as of the Effective Date.

FLUOR ENTERPRISES, INC.

USEC INC.

By: /s/ P. Oostervees  
Name: P. Oostervees  
Title: Senior Vice President

By: /s/ Philip G. Sewell  
Name: Philip G. Sewell  
Title: Senior Vice President

USEC Prime Agency Agreement

**EXHIBIT A**

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**EXHIBIT B**

**Key Milestones**

The key milestones and dates for the American Centrifuge Project are:

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**EXHIBIT C**

**Contractor Key Personnel**

The following positions and individuals are named as Key Personnel in accordance with Section 6.2 of the EPCM Contract:

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**EXHIBIT D**  
**LIMITED AGENCY AGREEMENT**  
**(PURCHASING AND CONTRACTING)**

This Agreement ("Limited Agency Agreement") is made and entered into as of the August 14, 2007, by and between USEC Inc., a corporation organized and existing under the laws of the State of Delaware, (hereinafter called "Owner"), and Fluor Enterprises, Inc., a California corporation, (hereinafter called "Fluor" or "Agent") (collectively the "Parties").

**WITNESSETH:**

WHEREAS, Owner and Fluor have entered into a contract, Contract No. 662574, for Fluor to perform certain engineering, procurement and construction management services (the "EPCM Contract") for Owner's American Centrifuge Plant in Piketon, Ohio, (hereinafter referred to as the "Project"); and

WHEREAS, Owner and Fluor are currently negotiating modifications to the EPCM Contract, however, in the interim in order to permit the Project to remain on schedule, the Parties are entering into this Limited Agency Agreement to appoint Fluor as its Agent to make purchases and to issue contracts for the Project in Owner's name and on behalf of Owner subject to the terms and conditions of this Agreement;

THEREFORE, in consideration of the mutual covenants and agreements contained herein and other good and valuable consideration, the Parties hereto, intending to be legally bound, agree as follows:

1. Owner hereby appoints Fluor as its Agent, and Fluor hereby accepts such appointment to issue contracts and to purchase in Owner's name and on behalf of Owner for the limited purpose of procuring equipment, materials, supplies and services under the EPCM Contract solely for use on or related to the Project. This limited agency is subject to the terms and conditions of the EPCM Contract and this Limited Agency Agreement.
  2. Fluor may issue or sign contracts as Agent to Owner, in Owner's name or, on behalf of Owner and as part of such agency relationship the following obligations shall be met:
    - a. the contract is for the purchase of equipment, materials or services necessary to perform Work as authorized by Owner pursuant to the EPCM Contract;
    - b. the contract terms and conditions are using forms approved by Owner or any changes have been approved in writing by the Owner's Representative under the EPCM Contract;
    - c. the total cost of the equipment, material or services to Owner are within the budget authorized by Owner or Owner's Representative has approved the increase in cost;
    - d. for contracts with a total cost to Owner equal to or less than \$100,000.00, Fluor shall provide a copy of the contract to Owner within 30 days after execution of the contract by Fluor; and
    - e. for contracts with a total cost to Owner of more than \$100,000.00, Fluor shall provide a copy of the contract for Owner's review and may execute the contract as Agent for Owner after receiving written approval from Owner's Representative.
  3. Such purchases and contracts shall be made by special purchase orders and contract forms that shall show on their face that Fluor is acting as agent for Owner. Fluor shall furnish Owner with a copy of the document at the time the purchase order or contract is issued. All such purchases and contracts shall be carried out in accordance with procedures as set forth in the Project Procedure Manual or in accordance with written purchasing directions provided by Owner's Representative.
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4. All purchase orders and contracts issued by Fluor hereunder shall be signed by Fluor as Agent and/or Construction Manager for Owner and shall be identified by a distinctive numbering system approved by Owner. In addition, such orders shall contain instructions to vendors, as set forth in the Project Procedure Manual, with respect to the inclusion or exclusion of sales and/or use taxes in the purchase price. The ownership and title of all items purchased hereunder shall pass directly from the selling party to Owner, and Fluor shall at no time be a party to such transaction, other than as Agent of Owner.
5. All purchase orders and contracts issued or entered into by Fluor in accordance with this Limited Agency Agreement shall be deemed to be a contract directly between Owner and the selling party and shall provide that Owner shall have all the rights and obligations under the contract and that Owner's obligations may be satisfied through the performance of Owner's contractors including Fluor under its EPCM Contract.
6. The agency created hereby shall be limited to the purchase, in accordance with this Limited Agency Agreement, of materials, equipment, supplies and construction services as authorized under the EPCM contract for the Project and to such ancillary activities as may be necessary or appropriate in connection therewith, including but not limited to freight movement, freight consolidation and freight forwarding; expediting of deliveries of purchased items; and receiving and handling of such items when they arrive at the Project.
7. The authority granted to Fluor by Owner hereunder is limited exclusively to the activities described in this Limited Agency Agreement. The agency authority established by this Agreement may be terminated by either party at any time upon written notice to the other.

IN WITNESS HEREOF, the undersigned duly authorized parties hereto have executed this Agreement on behalf of their respective corporations as of the day and year first above written.

OWNER

FLUOR ENTERPRISES, INC.

BY: /s/ Charles W. Kemer  
TITLE: Director, Procurement & Contracts

BY: /s/ Ken Choudhary  
TITLE: V.P. & General Mgr. E&C

**EXHIBIT E**  
**MECHANICAL COMPLETION**

**1. PURPOSE**

The purpose of this Exhibit E and its appendices is to define the final phases of the Work and its transition into Mechanical Completion, Turnover, and then into overall Final Acceptance (all as defined herein or in the Contract). Appendix 1 of this Attachment shows the division of the responsibilities between Contractor and OWNER, prior to Mechanical Completion of each System.

**2. DEFINITIONS FOR THIS EXHIBIT E**

- 2.1. "Contractor" shall mean Fluor and as defined in the Contract Signature Document.
  - 2.2. "Owner" shall have the meaning set forth in Article 1 of the Contract.
  - 2.3. "Work" shall have the meaning set forth in Article 1 of the Contract.
  - 2.4. "Mechanical Completion" shall have the meaning set forth in Article 1 of the Contract.
  - 2.5. "Final Acceptance" shall have the meaning set forth in Article 1 of the Contract.
  - 2.6. "System" and "Sub-System" shall have the meanings set forth in Article 1 of the Contract.
  - 2.7. "Commissioning" shall have the meaning set forth in Article 1 of the Contract.
  - 2.8. "Mechanical Completion Documentation Files" shall mean the files to be organized to reflect the acceptance status of each element of work being turned over and indexed to indicate contents. A Turnover Package is a group of Mechanical Completion Documentation Files. Fluor's *CompleIt<sup>sm</sup>* software will be utilized. (See additional details in Section 3.7 of this Exhibit.)
  - 2.9. "Turnover" shall have the meaning set forth in Article 1 of the Contract.
  - 2.10. "Turnover Notice(s)" (which establishes the Mechanical Completion date for particular System(s)) are normally issued by the Contractor with a Punch List attached which details outstanding, incomplete work that has been determined, in coordination with Owner, to be of such content that it will not impede planned commissioning/start-up activities. Turnover Notices are issued for each System(s) as they achieve Mechanical Completion and shall be submitted to Owner within three (3) days of the day upon which work was completed. Owner will sign, noting its agreement, or otherwise, to each Turnover Notice and accept responsibility for the care, custody and control of such System(s) or Plant.
  - 2.11. "Punch List" shall mean a working document, used jointly by the Contractor and Owner to provide for completeness of the work being prepared for Turnover and Mechanical Completion. This is a comprehensive electronic listing prepared by the Contractor of the remaining work items, including those submitted by Owner, showing a target completion date for each item. At Turnover, Contractor is to
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**EXHIBIT E**  
**MECHANICAL COMPLETION**

use the format shown in Appendix 2, Turnover Notice, to this Exhibit for the electronic listing. For ease of coordination and communication, each item of the list is given a number according to the Contractor's numbering system.

2.12. "Start-up" shall have the meaning set forth in Article 1 of the Contract.

**3. DIVISION OF RESPONSIBILITIES FOR TURNOVER**

- 3.1. Contractor's base scope of work is complete following Owner's acceptance that Contractor has achieved Mechanical Completion, including acceptance of the completion of the Punch List items. Contractor's responsibility for Mechanical Completion of each System includes:
    - 3.1.1. The general activities set forth in the following article, Article 4.0, PROCEDURE.
    - 3.1.2. The specific scope of work requirements set forth in the Contract Scope of Services / Scope of Facilities.
    - 3.1.3. Those items noted as "Mechanical Completion — Fluor Responsibility" in Appendix 1 to this exhibit.
  - 3.2. Performance and completion of the Punch List items that will be performed after Mechanical Completion (during the OWNER's Commissioning period) shall be coordinated with OWNER.
  - 3.3. The Plant acceptance sequence will be by system/sub-systems or by specific areas (e.g. control building and warehouse when feasible). However, the checkout and Start-up of the plant will be by systems/sub-systems that will, in some cases, take precedence over the area concept. The system/sub-system approach will expedite Turnover, and Commissioning and Start Up by Owner.
  - 3.4. Contractor will incorporate the system/sub-system approach into the System Turnover schedules developed in accordance with the Contract as the construction nears completion.
  - 3.5. A Turnover package will be prepared by Contractor for each system/sub-system on the project. These documents will provide the basis for checkout as they provide definition of the Systems and the checks necessary to confirm Mechanical Completion of the System. Contractor will designate a single point of contact to coordinate the turnover activities for a system/sub-system with Owner's established EPC (Engineering Procurement Construction) team.
  - 3.6. At the time of issuing the Turnover Notice for a System, Contractor will be required to identify and complete the work on the System Punch List except for those items that Owner agrees are acceptable to be completed after Mechanical Completion. Those items remaining will form the basis of the Punch List. Punch list items will be assigned one of the following categories
    - Category A — Shall be completed prior to system/sub-system Turnover.
-

**EXHIBIT E**  
**MECHANICAL COMPLETION**

- Category B — Shall be completed before Final Acceptance. These are minor items that do not prevent the start of Commissioning activities. These items are also called Exception Items.
- Category C — Owner identified items that were not in original scope. If punch item is added to scope, it will change categories to either an A or B item.

Punch List (See Appendix 2, Turnover Notice, to this Exhibit for format) is prepared by Contractor, after review with Owner at the time of Turnover, when it is ready to issue the Turnover Notice.

- 3.7. The Mechanical Completion Documentation Files shall contain records of tests and inspections, and checkouts that were prepared by Contractor and submitted to Owner after they are carried out.

The *CompleteItSM* Program administers a database that maintains the generated documents by Engineering, Construction and Turnover. The program issues a consistent and simple verification of the certification processes and the transference of the System(s) and Subsystem(s) of the project.

The Mechanical Completion Documentation Files for each System may be separated into sub-systems and shall be contained in a “loose leaf” binder and presented to the Owner at time of issue of the Turnover Notice. The following documentation shall be contained and organized in the loose leaf binders:

- Table of Contents
- System P&IDs (Piping & Instrumentation Diagrams) with System Boundaries marked
- Electric One-Line Drawings with System Boundaries marked
- Quality Control and Quality Assurance documentation
- Construction Testing Data including, as an example only, the following:
  - Hydro Testing Results
  - Piping System Acceptance Criteria and attested results
  - Mechanical/Electrical Test Data
  - Equipment Alignment Data
  - Instrument Calibration Sheets
  - System/Equipment Flushing and/or Cleaning Guidelines
  - Equipment Maintenance Records
  - As-built Drawings (as required)
  - Vendor Manuals
  - Field Equipment/System Testing Data

Remaining documentation (e.g. weld maps and weld records) for each System shall be turned over to the Owner in a standard 12” wide x 14” deep x 10” high file box (where applicable). The contents of each box shall be organized with like documentation and the contents cataloged.

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**EXHIBIT E**  
**MECHANICAL COMPLETION**

The outside of the box shall be marked with a reference number that corresponded to the catalog list.

3.8. Owner is responsible for the performance and completion of Commissioning and Start-Up.

**4. PROCEDURE**

- 4.1. Owner will review the Contractor's definition of each turnover system/sub-system by use of marked up plot plans, system schematic drawings (P&IDs), mechanical flow diagrams, electrical one line diagrams and similar documents.
  - 4.2. Contractor shall prepare a checklist of all line numbers and tag items to demonstrate Contractor understands systems/subsystems to be turned over. The checklist shall be submitted for review by Owner in accordance with the System turnover schedules.
  - 4.3. In general, Mechanical Completion shall be achieved when the System has reached the point where construction and construction testing has been completed and the system is capable of being commissioned, even though Punch List items are remaining to be completed.
  - 4.4. It is a requisite to the Mechanical Completion of a System that the associated equipment, piping, instrumentation and electrical systems are installed and that the equipment and instrumentation requiring adjustments and tests are completed, including any assistance needed by vendor representatives. For electrical systems, construction related tests, relay settings, and checkouts must be completed prior to energizing by Owner.
  - 4.5. Mechanical Completion by System will be achieved when the following activities, at a minimum, have been accepted as complete:
    - 4.5.1. Preparations have been made to meet the system safety requirements.
    - 4.5.2. Cold alignment has been completed for the compressors, pumps, machinery and the drivers. The lubrication systems, couplings and guards have been assembled and installed. Rotating equipment has been cold aligned and the final pipe spools and screens have been installed.
    - 4.5.3. The vessels have been opened, internals installed, cleaned, inspected and closed after inspection.
    - 4.5.4. The piping has been cleaned, tested, test blinds removed and spring supports, anchors and guides checked for removal of all shipping and erection stops and for correctness of cold settings.
    - 4.5.5. Where specified piping has been blown dry and properly laid up following hydro testing.
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## **EXHIBIT E**

### **MECHANICAL COMPLETION**

- 4.5.6. The components of the system instrument loops have been inspected, and continuity tested.
  - 4.5.7. The electrical system has been installed and tested per project specifications, motor rotation has been checked by rotation meter or other testing method, and power system protective devices have been set.
  - 4.5.8. The painting and insulation that would interfere with commissioning and start-up or for safety reasons has been completed.
  - 4.5.9. The temporary construction facilities that would interfere with Owner Commissioning and Start-up or for safety reasons have been removed.
  - 4.5.10. The fire protection systems and equipment have been installed, and tested.
  - 4.5.11. The nuclear sources for instrument loops and point detection devices have been safely installed, tested and declared safe/ready for service.
  - 4.5.12. The gas detectors have been installed, and tested.
  - 4.5.13. Vessels, equipment and lines are color-coded and their identification stamped or tagged per specifications.
  - 4.5.14. DCS (Distributed Control System), PLC (Programmable Logic Controller) and computer systems are installed and tested per specifications. Contractor will perform point to point IO test.
  - 4.6. When Contractor believes that the Work is sufficiently completed that Mechanical Completion of a System has been achieved then it will submit the Turnover Notice.
  - 4.7. In addition, the Mechanical Completion Documentation Files for that System shall be submitted to Owner.
  - 4.8. Within ten (10) business days after receipt of a Turnover Notice, Owner will either accept or reject the Turnover Notice as set forth in Section 12.1. Should Owner reject the Turnover Notice they shall so state in writing, with reason, adding any additional deficiencies to the list. Should Owner determine the Punch List prepared by Contractor or additional deficiencies found during the inspection to be too many in number or unacceptable in content, the Turnover Notice will be rejected. Should the Contractor's Turnover Notice be rejected by Owner, Contractor shall either complete or correct the work, and resubmit the Turnover Notice to Owner with a revised Punch List or dispute such decision in accordance with the dispute resolution provisions of the Contract.
  - 4.9. Owner, Having agreed to Mechanical Completion of the System, defined by each Turnover Notice, may require that Contractor perform remaining Punch List items only following issuance of work permits to be issued by Owner. At this time, Contractor and Owner will work closely during the final stages of the project to
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**EXHIBIT E**  
**MECHANICAL COMPLETION**

permit an orderly and timely completion of the entire work and the completion of the Commissioning and Startup by Owner.

**APPENDICES**

Appendix 1 — Mechanical Completion Responsibility Matrix

Appendix 2 — Turnover Notice

**END OF EXHIBIT E**

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**APPENDIX 1**

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**APPENDIX 2**

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**EXHIBIT F**

[Insert Today's date]

[Client Name]

[Project Name]

[Fluor Contract No.]

[Client Contract No, if needed]

[Recipient's Name]

[Recipient's Title]

[Recipient's Company Name]

[Recipient's Address]

[Recipient's City, State, Zip]

Dear [Name]:

Notice of Final Completion/Acceptance

In compliance with \_\_\_\_\_ of the \_\_\_\_\_ Contract dated \_\_\_\_\_ (the "Contract"), we advise that all work authorized by you under the terms of the Contract has been completed.

Please acknowledge the acceptance and approval of Fluor's work by executing this letter in the spaces provided below and returning two (2) of the enclosed copies.

Sincerely,

[Project Manager's Name]

Project Manager

Approved and Accepted by:

[Client Name]

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

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**EXHIBIT G**

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**EXHIBIT H**

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**EXHIBIT I**

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## CERTIFICATION OF CHIEF EXECUTIVE OFFICER

I, John K. Welch, certify that:

1. I have reviewed this quarterly report on Form 10-Q of USEC Inc.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

November 5, 2008

/s/ John K. Welch

**John K. Welch**

President and Chief Executive Officer

## CERTIFICATION OF CHIEF FINANCIAL OFFICER

I, John C. Barpoulis, certify that:

1. I have reviewed this quarterly report on Form 10-Q of USEC Inc.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

November 5, 2008

/s/ John C. Barpoulis

**John C. Barpoulis**

Senior Vice President and Chief Financial Officer

**CERTIFICATION OF CEO AND CFO PURSUANT TO  
18 U.S.C. SECTION 1350,  
AS ADOPTED PURSUANT TO  
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

In connection with the quarterly report on Form 10-Q of USEC Inc. for the quarter ended September 30, 2008, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), pursuant to 18 U.S.C. § 1350, John K. Welch, President and Chief Executive Officer, and John C. Barpoulis, Senior Vice President and Chief Financial Officer, each hereby certifies, that, to his knowledge:

- (1) The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of USEC Inc.

November 5, 2008

/s/ John K. Welch

\_\_\_\_\_  
**John K. Welch**

President and Chief Executive Officer

November 5, 2008

/s/ John C. Barpoulis

\_\_\_\_\_  
**John C. Barpoulis**

Senior Vice President and Chief Financial Officer